Canceling 7th Revised Cal. P.U.C. Sheet No. 65
Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge		uthwest ⁄/argin		arges [3] and ustments	Gas Usage Rate	Other Su CPUC	rcharges PPP [4]	Gas Cost		Effective ales Rate
GS-10 - Residential Gas Service										
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm										
Baseline Quantities Tier II	\$	.53672 .69836	\$	.12745 .12745	\$ .66417 .82581	\$.00068 .00068	\$ .16808 .16808	41279. \$ .41279.	\$	1.24572 1.40736
GS-11 - Residential Air-Conditioning Gas										
Service										
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm	•	50070	•	40745	D 00447	<b>#</b> 00000	A 40000	A 44070	•	4.04570
Tier I	Ф	.53672	\$	.12745	\$ .66417	\$.00068	\$ .16808	\$ .41279	\$	1.24572
Tier II		.69836		.12745	.82581	.00068	.16808	.41279		1.40736
Air-Conditioning		.32282		.12745	.45027	.00068	.16808	.41279		1.03182
GS-12 - CARE Residential Gas Service		4.00							•	4.00
Basic Service Charge	\$	4.00							\$	4.00
Cost per Therm Baseline Quantities	Ф	.32133	\$	.12745	\$ .44878	\$.00068	\$ .02550	\$ .41279	\$	.88775
Tier II	Φ	.45064	Φ	.12745	.57809	.00068	.02550	ъ.41279 .41279	Φ	1.01706
Her II		.45004		.12745	.57609	.00000	.02550	.41279		1.01700
SS-15 - Secondary Residential Gas Service										
Basic Service Charge	\$	6.00							\$	6.00
Cost per Therm	\$	.83752	\$	.12550	\$ .96302	\$.00068	\$ .16808	\$ .41279	\$	1.54457
GS-20 - Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm										
Baseline Quantities	\$	.53672	\$	.12745	\$.66417	\$.00068	\$.16808	\$ .41279	\$	1.24572
Tier II		.69836		.12745	.82581	.00068	.16808	.41279		1.40736
GS-25 - Multi-Family Master Metered Gas										
Service - Submetered	_									
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm				107.15						
Baseline Quantities	\$	.53672	\$	.12745	\$ .66417	\$.00068	\$ .16808	\$ .41279	\$	1.24572
Tier II	•	.69836		.12745	.82581	.00068	.16808	.41279	•	1.40736
Submeter Discount per Occupied Space	\$	(8.35)							\$	(8.35
GS-35 - Agricultural Employee Housing &										
Nonprofit Group Living Facility Gas Service		0.00							•	0.00
Basic Service Charge	\$	8.80							\$	8.80
Cost per Therm										
Summer (May - October)	œ.	.27128	\$	.11251	\$ .38379	\$.00068	\$.02550	\$ .41279	\$	.82276
First 100 Next 500	Φ	.18848	Φ	.11251	.30099	.00068	.02550	.41279	Ф	.73996
Next 2,400		.10040		.11251	.22619	.00068	.02550	.41279		.66516
Over 3,000	,	.00949)		.11251	.10302	.00068	.02550	.41279		.54199
Winter (November - April)	(	.00343)		.11231	.10302	.00000	.02000	.41213		.54198
First 100	\$	.26806	\$	.12862	\$.39668	\$.00068	\$.02550	\$ .41279	\$	.83565
Next 500	Ψ	.18526	Ψ	.12862	.31388	.00068	.02550	.41279	Ψ	.75285
Next 2,400		.11046		.12862	.23908	.00068	.02550	.41279		.67805
Over 3,000		.01271)		.12862	.11591	.00068	.02550	.41279		.55488

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Canceling

7th Revised Cal. P.U.C. Sheet No. 66 Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Southwest Margin	and Adjustments	Usage Rate	Other Su CPUC	rcharges PPP [4]	Gas Cost	Effective Sales Rate
\$ 11.00						\$ 11.00
47040	0 11051	A 50004	A 00000	A 40000	A 44070	
						\$ 1.16449
						1.06099
						.96749
.11946	.11251	.23197	.00068	.16808	.41279	.81352
£ 47042	¢ 12062	¢ =000=	£ 00069	£ 16000	¢ 41070	¢ 1 19060
						\$ 1.18060
						1.07710 .98360
.11946	.12862	.24608	.0008	.16808	.41279	.82963
\$ 25.00						\$ 25.00
\$ .09983	\$ .10777	\$.20760	\$.00068	\$.16808	\$ .41279	\$ .78915
.09983	.11658	.21641	.00068	.16808	.41279	.79796
- \$ 25.00						\$ 25.00
φ 25.00						φ 25.00
\$ 14522	\$ 10827	\$ 25349	\$ 00068	\$ 16808	\$ 4127Q	\$ .83504
						.85480
\$ 25.00						\$ 25.00
\$ .10652	\$ .10847	\$.21499	\$.00068		\$ .41279	\$ .62846
.10652	.12440	.23092	.00068		.41279	.64439
* \$ 100.00						\$ 100.00
φ 100.00						φ 100.00
\$ 00002	\$ 07322	\$ 17224	\$ 00069	\$ 16909		\$ .34100
			•			.34100
.09902	.01322	.17224	.00000	. 10000		.54100
- 6 44.00						e 44.00
						\$ 11.00
\$ 780.00						\$ 780.00
e 47040	e 44054	A E0004	A 00000		e 44070	<b>6</b> 00044
						\$ .99641
						.89291
						.79941
.11946	.11251	.23197	.00068		.412/9	.64544
e 47040	e 400co	¢ E000E	¢ 00000		e 44070	¢ 1.01050
						\$ 1.01252
.36693 .27343	.12862 .12862	.49555 .40205	.00068 .00068		.41279 .41279	.90902 .81552
	\$ 11.00 \$ .47043 .36693 .27343 .11946 \$ .47043 .36693 .27343 .11946 \$ 25.00 \$ .09983 .09983 \$ 25.00 \$ .14522 .14522 \$ 25.00 \$ .10652 .10652 .10652 \$ 100.00 \$ .09902 .09902 \$ 11.00 \$ .09902 .09902 \$ .47043 .36693 .27343 .11946 \$ .47043	\$ 11.00  \$ .47043 \$ .11251 .36693	\$ 11.00  \$ .47043 \$ .11251 \$ .58294     .36693	\$ 11.00  \$ .47043 \$ .11251 \$ .58294 \$ .00068 .36693	\$ 11.00  \$ .47043 \$ .11251 \$ .58294 \$ .00068 \$ .16808 .27343 .11251 .38594 .00068 .16808 .11946 .11251 .23197 .00068 .16808 .36693 .12862 .49555 .00068 .16808 .36693 .12862 .49555 .00068 .16808 .27343 .12862 .40205 .00068 .16808 .11946 .12862 .24808 .00068 .16808 .11946 .12862 .24808 .00068 .16808 .16808 .11946 .12862 .24808 .00068 .16808 .16808 .11946 .12862 .24808 .00068 .16808 .168	\$ 11.00  \$ 47043 \$ .11251 \$.58294 \$.00068 \$.16808 \$.41279   .36693

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Resolution No.

California Gas Tariff

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [4]	Gas Cost	Effective Sales Rate
TFF - Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm						\$ .00641
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month						\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10,							
	GS-11,							
	GS-12,		GS-35,					
	GS-20,		GS-40,					
	GS-25	GS-15	GSR	GS-50	GS-60	GS-66	(	GS-70
Upstream Intrastate Charges								
Storage	\$ .01278	\$ .01243						
Summer			\$.00110	\$.00033	\$.00083	\$.00103		
Winter			.01721	.00914	.02059	.01696		
Variable	.02622	.02622	.02622	.02622	.02622	.02622	\$	.02622
Interstate Reservation/Firm Access Charge	.04293	.04133	.03967	.03570	.03570	.03570		
Balancing Account Adjustments								
FCAM *	.04389	.04389	.04389	.04389	.04389	.04389		.04537
ITCAM	.00163	.00163	.00163	.00163	.00163	.00163		.00163
Total Rate Adjustment	\$ .12745	\$ .12550						
Total Rate Adjustment (Summer)			\$.11251	\$.10777	\$ .10827	\$ .10847	\$	.07322
Total Rate Adjustment (Winter)			\$.12862	\$.11658	\$ .12803	\$ .12440	\$	.07322

<sup>\*</sup> The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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