Canceling ____

8th Revised Cal. P.U.C. Sheet No. 68
7th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Charges [5] and Adjustments	Subtotal Gas Usage Rate	Other Su	ırcharges PPP [6]	Gas Cost	Effective Sales Rate
GN-10 - Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.41065	\$ 1.24696
Tier II	.67202	.22941	.90143	.00068	.04491	.41065	1.35767
GN-12 - CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.32104	\$.22941	\$.55045	\$.00068	\$.02550	\$.41065	\$.98728
Tier II	.40960	.22941	.63901	.00068	.02550	.41065	1.07584
GN-15 - Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$ 6.00 \$.69610	\$.23107	\$.92717	\$.00068	\$.04491	\$.41065	\$ 6.00 \$ 1.38341
GN-20 - Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.41065	\$ 1.24696
Tier II	.67202	.22941	.90143	.00068	.04491	.41065	1.35767
GN-25 - Multi-Family Master Metered Gas Service - Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.41065	\$ 1.24696
Tier II	.67202	.22941	.90143	.00068	.04491	.41065	1.35767
Submeter Discount per Occupied Space	\$ (10.95)						\$ (10.95)
GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service							.
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
Summer (June - September)	¢ 22700	¢ 40000	¢ 40746	# 00000	e 00550	£ 4400E	¢ 07200
First 100	\$.23780 .16100	\$.19936 .19936	\$.43716 .36036	\$.00068 .00068	\$.02550 .02550	\$.41065 .41065	\$.87399 .79719
Next 500 Next 2,400	.08660	.19936	.28596	.00068	.02550	.41065	.79719
Over 3,000		.19936	.18848	.00068	.02550	.41065	.62531
	(.01088)	. 19930	. 10040	.0000	.02550	.41003	.02531
Winter (October - May) First 100	\$.23275	\$.22461	\$.45736	\$.00068	\$.02550	\$.41065	\$.89419
Next 500	.15595	.22461	.38056	.00068	.02550	.41065	.81739
	.08155	.22461	.30616	.00068	.02550	.41065	.81739
Next 2,400		.22461	.20868	.00068	.02550	.41065	.74299 .64551
Over 3,000	(.01593)	.22401	.20608	.00008	.02550	.41000	.0400 I

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California Gas Tariff

Canceling

8th Revised Cal. P.U.C. Sheet No. _____ 7th Revised Cal. P.U.C. Sheet No. _____

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

		Southwest		arges [5] and	Subtotal Gas	Oth	Other Surcharges		Gas	Effecti∨e	
Cabadala Na and Tana of Obanna			0 -1:-		Usage				Gas		Sales
Schedule No. and Type of Charge	IVIa	rgin	Aaj	<u>ustments</u>	Rate	CPU	<u>C</u>	PPP [6]	Cost		Rate
GN-40 - Core General Gas Service											
Basic Service Charge	\$ 1	11.00								\$	11.00
Cost per Therm											
Summer (June - September)											
First 100	\$.4	4975	\$.19936	\$.64911	\$.000	68	\$.04491	\$.41065	\$	1.10535
Next 500	.3	5375		.19936	.55311	.000	68	.04491	.41065		1.00935
Next 2,400	.2	6075		.19936	.46011	.000	68	.04491	.41065		.9163
Over 3,000	.1	3890		.19936	.33826	.000	68	.04491	.41065		.79450
Winter (October - May)											
First 100	\$.4	4975	\$.22461	\$.67436	\$.000	68	\$.04491	\$.41065	\$	1.13060
Next 500	.3	5375		.22461	.57836	.000	68	.04491	.41065		1.03460
Next 2,400	.2	6075		.22461	.48536	.000	68	.04491	.41065		.94160
Over 3,000	.1	3890		.22461	.36351	.000	68	.04491	.41065		.81975
GN-50 - Core Natural Gas Service for Motor											
Vehicles										_	
Basic Service Charge	\$ 2	25.00								\$	25.00
Cost per Therm	1			70 790	2 12 22 11 2	2 10/012		2 2 77577	2 1,02002	1	
Summer (June - September)		7193	\$.18447	\$.25640	\$.000		\$.04491	\$.41065	\$.71264
Winter (October - May)	.0	7193		.21567	.28760	.000	68	.04491	.41065		.74384
GN-60 - Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 2	25.00								\$	25.00
Cost per Therm											
Summer (June - September)	\$.6	8869	\$.18447	\$.87316	\$.000	68	\$.04491	\$.41065	\$	1.32940
Winter (October - May)	.6	8869		.21260	.90129	.000	68	.04491	.41065		1.35753
GS-66 - Core Small Electric Power											
Generation Gas Service											
Basic Service Charge	\$ 2	25.00									
										\$	25.00
Cost per Therm										\$	25.00
	\$.0	8917	\$.19936	\$.28853	\$.000	68		\$.41065	\$	
Cost per Therm			\$.19936 .22481	\$.28853 .31398	\$.000 000.			\$.41065 .41065		25.00 .69986 .7253
Cost per Therm Summer (May - October) Winter (November - April)		8917	\$			200					.69986
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas		8917	\$			200					.69986
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service	.0	8917 8917	\$			200				\$.69986 .72531
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge	.0	8917	\$			200					.69986 .72531
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm	.0	8917 8917 00.00		.22481	.31398	.000	68	\$ <u>04401</u>		\$.69986 .72531
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September)	.0 \$ 10 \$.1	8917 8917 00.00 4698	\$.01001	.31398	.000	68 68	\$.04491 04491		\$.69986 .72531 100.00
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm	.0 \$ 10 \$.1	8917 8917 00.00		.22481	.31398	.000	68 68	\$.04491 .04491		\$.69986 .72531 100.00
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) TFF - Transportation Franchise Fee	.0 \$ 10 \$.1	8917 8917 00.00 4698		.01001	.31398	.000	68 68			\$.69986 .72531 100.00
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) TFF - Transportation Franchise Fee Surcharge Provision	.0 \$ 10 \$.1	8917 8917 00.00 4698		.01001	.31398	.000	68 68			\$.69986 .72531 100.00 .20258 .20258
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) TFF - Transportation Franchise Fee	.0 \$ 10 \$.1	8917 8917 00.00 4698		.01001	.31398	.000	68 68			\$.69986 .72531 100.00
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) TFF - Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm MHPS - Master-Metered Mobile Home Park	.0 \$ 10 \$.1	8917 8917 00.00 4698		.01001	.31398	.000	68 68			\$.69986 .72531 100.00 .20258 .20258
Cost per Therm Summer (May - October) Winter (November - April) GN-70 - Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) TFF - Transportation Franchise Fee Surcharge Provision	.0 \$ 10 \$.1	8917 8917 00.00 4698		.01001	.31398	.000	68 68			\$ \$.69986 .72531 100.00 .20258 .20258

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

1st Revised Cal. P.U.C. Sheet No. _

Original Cal. P.U.C. Sheet No. _

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

			Subtotal				
		Charges [5]	Gas				Effective
	Southwest	and	Usage	Other Su	ırcharges	Gas	Sales
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [6]	Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10,						
	GN-12,						
	GN-20,		GN-35,				
	GN-25	GN-15	GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges							
Reservation	\$.18619	\$.18766	\$.17994	\$.16505	\$.16505	\$.17994	
Storage	.02380	.02399					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03120	.02813	.02545	
FCAM Balancing Account Adjustment *	.01942	.01942	.01942	.01942	.01942	.01942	\$.01001
Total Rate Adjustment	\$.22941	\$.23107					
Total Rate Adjustment (Summer)			\$.19936	\$.18447	\$.18447	\$.19936	\$.01001
Total Rate Adjustment (Winter)			\$.22461	\$.21567	\$.21260	\$.22481	\$.01001

^{*} The FCAM surcharge includes an amount of \$.01001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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