8th RevisedCal. P.U.C. Sheet No.71Canceling7th RevisedCal. P.U.C. Sheet No.71

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

			O.	[0]	Subtotal							
	٥.		Cn	arges [3]	Gas	Othor				C	_	ffo otive
Cabadula Na and Time of Chause		outhwest	ال. ۸	and	Usage	Other S				Gas		ffective
Schedule No. and Type of Charge	_	Margin	Aaj	<u>ustments</u>	Rate	CPUC		PPP [4]	_	Cost	Sa	les Rai
STL-10 - Residential Gas Service												
Basic Service Charge	\$	5.00									\$	5.0
Cost per Therm		10110	_	00001		•	_	04404		44047	_	0055
Baseline Quantities	\$.16446	\$.23901	\$.40347	\$.00068	\$.04491	\$.41617	\$.8652
Tier II		.26542		.23901	.50443	.00068		.04491		.41617		.9661
STL-12 - CARE Residential Gas Service	_											
Basic Service Charge	\$	4.00									\$	4.0
Cost per Therm												
Baseline Quantities	\$		\$.23901	\$.23954	\$.00068	\$.02550	\$.41617	\$.6818
Tier II		.08130		.23901	.32031	.00068		.02550		.41617		.7626
STL-15 - Secondary Residential Gas Service												
Basic Service Charge	\$	6.00									\$	6.0
Cost per Therm	\$		\$.24068	\$.48953	\$.00068	\$.04491	\$.41617	\$.9512
STL-20 - Multi-Family Master-Metered Gas Service Basic Service Charge per Month per Dwelli Cost per Therm	n \$	11.00									\$	11.0
Baseline Quantities	\$.16446	\$.23901	\$.40347	\$.00068	\$.04491	\$.41617	\$.8652
Tier II	Ψ	.26542	•	.23901	.50443	.00068	Ψ	.04491	Ψ	.41617	Ψ	.966
STL-25 - Multi-Family Master Metered Gas Service - Submetered Basic Service Charge per Month per Dwelli	n \$	11.00									\$	11.0
Cost per Therm	120		0.20			va provono	_	12000000000				
Baseline Quantities	\$.16446	\$.23901	\$.40347	\$.00068	\$.04491	\$.41617	\$.8652
Tier II		.26542		.23901	.50443	.00068		.04491		.41617	_	.9661
Submeter Discount per Occupied Space	\$	(5.65)									\$	(5.6
STL-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$	8.80									\$	8.8
Cost per Therm												
Summer (May - October)												
First 100	\$.03094	\$.20855	\$.23949	\$.00068	\$.02550	\$.41617	\$.6818
Next 500		.01894		.20855	.22749	.00068		.02550		.41617		.6698
Next 2,400		.00694		.20855	.21549	.00068		.02550		.41617		.6578
Over 3,000		(.01222)		.20855	.19633	.00068		.02550		.41617		.6386
Winter (November - April)												
First 100	\$.02583	\$.23414	\$.25997	\$.00068	\$.02550	\$.41617	\$.7023
Next 500	*	.01383	*	.23414	.24797	.00068	-	.02550	• •	.41617		.6903
Next 2,400		.00183		.23414	.23597	.00068		.02550		.41617		.6783
Over 3,000		(.01734)		.23414	.21680	.00068		.02550		.41617		.6591
2.0.0,000		(.0.101)		111	1000	.00000		.02000				.500

		Issued by	Date Filed	<u>November 29, 2011</u>
Advice Letter No	880	John P. Hester	Effective	December 1, 2011
Decision No.		Senior Vice President	Resolution No.	

California Gas Tariff

Canceling

8th Revised
7th RevisedCal. P.U.C. Sheet No.72Cal. P.U.C. Sheet No.72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Schedule No. and Type of Charge		outhwest Margin		arges [3] and ustments	Subtotal Gas Usage Rate	Other S		narges PPP [4]		Gas Cost		ffective les Rate
STL-40 - Core General Gas Service												
Basic Service Charge	- \$	11.00									\$	11.00
Cost per Therm	Ψ	11.00									Ψ	11.00
Summer (May - October)												
First 100	•	.19486	\$.20855	\$.40341	\$.00068	\$.04491	\$.41617	\$.8651
Next 500	Ψ	.17986	Ψ	.20855	.38841	.00068	Ψ	.04491	Ψ	.41617	Ψ	.8501
Next 2,400		.16486		.20855	.37341	.00068		.04491		.41617		.8351
Over 3,000		.14090		.20855	.34945	.00068		.04491		.41617		.8112
Winter (November - April)		.14030		.20033	.54545	.00000		.04431		.41017		.0112
First 100	•	.19486	\$.23414	\$.42900	\$.00068	\$.04491	\$.41617	\$.8907
Next 500	Φ	.17986	φ	.23414	.41400	.00068	Φ	.04491	Φ	.41617	Φ	.8757
Next 2,400		.16486		.23414	.39900	.00068		.04491		.41617		.8607
Over 3,000		.14090		.23414	.37504	.00068		.04491		.41617		.8368
STL-50 - Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	- \$	11.00									\$	11.0
Cost per Therm	Ψ	11.00									Ψ	11.0
Summer (May - October)	\$.14249	\$.19346	\$.33595	\$.00068	\$.04491	\$.41617	\$.7977
Winter (November - April)	Ψ	.14249	Ψ	.22508	.36757	.00068	Ψ	.04491	Ψ	.41617	Ψ	.8293
value (revenue / pm)		.11210		.22000	.00101	.00000		.01101				.0200
STL-60 - Core Internal Combustion Engine												
Gas Service	_											
Basic Service Charge	\$	11.00									\$	11.0
Cost per Therm												
Summer (May - October)	\$.16219	\$.19346	\$.35565	\$.00068	\$.04491	\$.41617	\$.8174
Winter (November - April)		.16219		.22197	.38416	.00068		.04491		.41617		.8459
OO CC On One United Brown												
GS-66 - Core Small Electric Power												
Generation Gas Service		44.00									•	44.0
Basic Service Charge	\$	11.00									\$	11.0
Cost per Therm	•	00400	•	00055	Φ 00005	6 00000			•	44047	•	7000
Summer (May - October)	ф	.09480	\$.20855	\$.30335	\$.00068			Ъ	.41617	\$.7202
Winter (November - April)		.09480		.23414	.32894	.00068				.41617		.7457
STL-70 - Noncore General Gas												
Transportation Service												
Basic Service Charge	- \$	100.00									\$	100.0
Cost per Therm	•	100.00									۳	100.0
Summer (May - October)	\$.13414	\$.01665	\$.15079	\$.00068	\$.04491			\$.1963
Winter (November - April)	v	.13414	Ψ	.01665	.15079	.00068	Ψ	.04491			Ψ	.1963
, p												
TFF - Transportation Franchise Fee	_											
TFF Surcharge per Therm	-										\$.0086
MHPS - Master-Metered Mobile Home Park												
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	_										\$.2100

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

1st Revised Cal. P.U.C. Sheet No. 73
Original Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

			Subtotal				
		Charges [3]	Gas				
	Southwest	and	Usage	Other S	urcharges	Gas	Effective
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [4]	Cost	Sales Rate

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00288 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

				SLT-35,						
	SLT	-10, SLT-12,		SLT-40,						
	SLT	SLT-20, SLT-25		SLT-66	S	SLT-50	SLT-60		S	LT-70
Upstream Intrastate Charges		-	2							
Reservation	\$.18870	\$.19018	\$.18236	\$.16727	\$.16	727		
Storage		.02412	.02431							
Summer				.00000		.00000	.00	000		
Winter				.02559		.03162	.02	851		
FCAM Balancing Account Adjustment *		.02619	.02619	.02619		.02619	.02	619_	\$.01665
Total Rate Adjustment	\$.23901	\$.24068							
Total Rate Adjustment (Summer)				\$.20855	\$.19346	\$.19	346	\$.01665
Total Rate Adjustment (Winter)				\$.23414	\$.22508	\$.22	197	\$.01665

^{*} The FCAM surcharge includes an amount of \$0.01665 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 866-A John P. Hester Effective May 7, 2011

Decision No. Senior Vice President Resolution No.