STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4

Canceling

Schedule No. and Type of Charge		outhwest Margin		arges [5] and justments		ubtotal Gas Usage Rate	Other Su	rcharges PPP [6]	Gas Cost	Effective Sales Rate
government of the control of th		9.11	. 14		_			[0]		
GN-10 - Residential Gas Service	_									
Basic Service Charge	\$	5.00								\$ 5.00
Cost per Therm	90.90	F2-7219 (198-7)	86.4	495 0000	751	<u>2010</u> (2022)	ng ngapanas sa	\$200000000000	91 <u>1</u> 912999000	9209 HOVER-100
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.36955	\$1.13743
Tier II		.68041		.16008		.84 0 49	.00068	.03742	.36955	1.24814
GN-12 - CARE Residential Gas Service										
Basic Service Charge	- \$	4.00								\$ 4.00
Cost per Therm										39.50.10.0000
Baseline Quantities	\$.34983	\$.16008	\$.50991	\$.00068	\$.02411	\$.36955	\$.90425
Tier II	**	.43840		.16008	Øli l	.59848	.00068	.02411	.36955	.99282
GN-15 - Secondary Residential Gas Service										
Basic Service Charge	- \$	6.00								\$ 6.00
Cost per Therm	\$.70610	\$.16169	\$.86779	\$.00068	\$.03742	\$.36955	\$1.27544
oost per Tiletiii	φ	.70010	φ	.10103	φ	.00113	ψ.00000	ψ.03742	ψ.50333	ψ1.27 J 14
GN-20 - Multi-Family Master-Metered Gas Service	-	29 <u>8</u> 000								ign uresteen
Basic Service Charge	\$	25.00								\$ 25.00
Cost per Therm	_		,		_					
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.36955	\$1.13743
Tier II		.68041		.16008		.84049	.00068	.03742	.36955	1.24814
GN-25 - Multi-Family Master Metered Gas Service -										
Submetered	_									
Basic Service Charge	- \$	25.00								\$ 25.00
Cost per Therm										
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.36955	\$1.13743
Tier II		.68041		.16008		.84049	.00068	.03742	.36955	1.24814
Submeter Discount per Occupied Space	\$	(10.95)								\$ (10.95)
ON OF A stall and E										
GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	- _{\$}	8.80								\$ 8.80
Cost per Therm	Ψ	0.00								Ψ 0.00
Summer (June - September)										
First 100	\$.26333	\$.13026	\$.39359	\$.00068	\$.02411	\$.36955	\$.78793
Next 500	Ψ	.18653	Ψ	.13026	Ψ	.31679	.00068	.02411	.36955	.71113
Next 2,400		.11213		.13026		.24239	.00068	.02411	.36955	.63673
Over 3,000		.01465		.13026		.14491	.00068	.02411	.36955	.53925
Winter (October - May)		.01-100		.10020		. 1777 1	.00000	.02711	.00000	.00020
First 100	\$.25828	\$.15551	\$.41379	\$.00068	\$.02411	\$.36955	\$.80813
Next 500	Ψ	.18148	Ψ	.15551	Ψ	.33699	.00068	.02411	.36955	.73133
Next 2,400		.10708		.15551		.26259	.00068	.02411	.36955	.65693
Over 3,000		.00960		.15551		.16511	.00068	.02411	.36955	.55945

		Issued by	Date Filed	January 26, 2012
Advice Letter No	882	John P. Hester	Effective	February 1, 2012
Decision No		Senior Vice President	Resolution No	

Canceling

12th Revised Cal. P.U.C. Sheet No. 69
11th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge		outhwest Margin		narges [5] and ljustments		Subtotal Gas Usage Rate	Other Su	rcharges PPP [6]	Gas Cost		ffective Sales Rate
GN-40 - Core General Gas Service											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm	_									_	
Summer (June - September)											
First 100	\$.45412	\$.13026	\$.58438	\$.00068	\$.03742	\$.36955	\$.99203
Next 500	7	.35812	7	.13026	•	.48838	.00068	.03742	.36955	7	.89603
Next 2,400		.26512		.13026		.39538	.00068	.03742	.36955		.80303
Over 3,000		.14327		.13026		.27353	.00068	.03742	.36955		.68118
Winter (October - May)											
First 100	\$.45412	\$.15551	\$.60963	\$.00068	\$.03742	\$.36955	\$	1.01728
Next 500	•	.35812	•	.15551	•	.51363	.00068	.03742	.36955	_	.92128
Next 2,400		.26512		.15551		.42063	.00068	.03742	.36955		.82828
Over 3,000		.14327		.15551		.29878	.00068	.03742	.36955		.70643
0.01 0,000		.11021		.10001		.20010	.00000	.00712	.00000		.10010
GN-50 - Core Natural Gas Service for Motor Vehicles	ď	25.00								\$	25.00
Basic Service Charge	\$	25.00								Ф	25.00
Cost per Therm Summer (June - September)	\$.07287	¢	.11589	¢	.18876	\$.00068	\$.03742	¢ 20055	¢	.59641
	Φ	.07287	\$.11708	\$.21995	.00068	.03742	\$.36955	φ	.62760
Winter (October - May)		.01281		.14708		.21995	.00068	.03742	.36955		.62760
GN-60 - Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$	25.00								\$	25.00
Cost per Therm											
Summer (June - September)	\$.77630	\$.11589	\$.89219	\$.00068	\$.03742	\$.36955	\$	1.29984
Winter (October - May)		.77630		.14401		.92031	.00068	.03742	.36955	•	1.32796
GS-66 - Core Small Electric Power Generation Gas Service											
Basic Service Charge	\$	25.00								\$	25.00
Cost per Therm											
Summer (May - October)	\$.09028	\$.13026	\$.22054	\$.00068		\$.36955	\$.59077
Winter (November - April)	6940	.09028	69.0	.15551		.24579	.00068		.36955	0.0	.61602
			ì								
GN-70 - Noncore General Gas Transportation Service	•	400.00								•	400.00
Basic Service Charge	\$	100.00								Þ	100.00
Cost per Therm		44000		(00000)		44040	A 00000	A 00740			44000
Summer (June - September)	\$.14698	\$	(.03688)	\$.11010	\$.00068	\$.03742		\$.14820
Winter (October - May)		.14698		(.03688)		.11010	.00068	.03742			.14820
TFF - Transportation Franchise Fee Surcharge Provision											
TFF Surcharge per Therm										¢	.00366
TEF Surcharge per Therm										Φ	.00300
MHPS - Master-Metered Mobile Home Park Safety nspection Provision											
MHPS Surcharge per Space per Month										\$.21000
IVII II O OUI OI IUI YO POI OPUOO POI IVIOI IIII										Ψ	.2.000

		issued by	Date Filed	<u>January 26, 2012</u>
Advice Letter No	882	John P. Hester	Effective	February 1, 2012
Decision No		Senior Vice President	Resolution No.	, ,

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

2nd Revised Cal. P.U.C. Sheet No. 70 1st Revised Cal. P.U.C. Sheet No. _ Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

			Subtotal				
		Charges [5]	Gas				Effecti∨e
	Southwest	and	Usage	Other Su	ırcharges	Gas	Sales
Schedule No. and Type of Charge	Margin	<u>Adjustments</u>	Rate	CPUC	PPP [6]	Cost	Rate

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas
- [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [5] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	OI4 10,						
	GN-12,						
	GN-20,		GN-35,				
	GN-25	GN-15	GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges							
Reservation	\$.17968	\$.18110	\$.17365	\$.15928	\$.15928	\$.17365	
Storage	.02379	.02398					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03119	.02812	.02525	
FCAM Balancing Account Adjustment *	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	\$ (.03688)
Total Rate Adjustment	\$.16008	\$.16169					
Total Rate Adjustment (Summer)			\$.13026	\$.11589	\$.11589	\$.13026	\$ (.03688)
Total Rate Adjustment (Winter)			\$.15551	\$.14708	\$.14401	\$.15551	\$ (.03688)

[†] The FCAM surcharge includes an amount of <\$.03688> per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

		Issued by	Date Filed	November 23, 2011
Advice Letter No.	878	John P. Hester	Effective	January 1, 2012
Decision No		Senior Vice President	Resolution No.	•