Canceling

12th Revised Cal. P.U.C. Sheet No. 71 11th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

	c,	uthwest	Ch	arges [3] and	Gas Usage	Other St	ırcharges	Gas	_	ffective
Schedule No. and Type of Charge		Margin	Adi	ustments	Rate	CPUC	PPP [4]	Cost		les Rate
g-	_							1	_	
STL-10 - Residential Gas Service	- 10	0.00000							0.10	No. 554
Basic Service Charge	\$	5.00							\$	5.00
Cost per Therm		10.21010101		nerererere		12000000				
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.37451	\$.77961
Tier II		.26740		.20056	.46796	.00068	.03742	.37451		.88057
STL-12 - CARE Residential Gas Service	_									
Basic Service Charge	\$	4.00							\$	4.00
Cost per Therm										
Baseline Quantities	\$.01814	\$.20056	\$.21870	\$.00068	\$.02411	\$.37451	\$.61800
Tier II		.09891		.20056	.29947	.00068	.02411	.37451		.69877
STL-15 - Secondary Residential Gas Service										
Basic Service Charge	\$	6.00							\$	6.00
Cost per Therm	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.37451	\$.86637
STL-20 - Multi-Family Master-Metered Gas Service	_									
Basic Service Charge per Month per Dwelling	\$	11.00							\$	11.00
Cost per Therm										
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.37451	\$.77961
Tier II		.26740		.20056	.46796	.00068	.03742	.37451		.88057
STL-25 - Multi-Family Master Metered Gas Service -										
Submetered										
Basic Service Charge per Month per Dwelling	\$	11.00							\$	11.00
Cost per Therm	т								7	
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.37451	\$.77961
Tier II	,	.26740		.20056	.46796	.00068	.03742	.37451		.88057
Submeter Discount per Occupied Space	\$	(5.65)					14000000000000000000000000000000000000	same and the	\$	(5.65
,		` '								,
STL-35 - Agricultural Employee Housing & Nonprofit										
Group Living Facility Gas Service										
Basic Service Charge	\$	8.80							\$	8.80
Cost per Therm										
Summer (May - October)										
First 100	\$.04812	\$.17033	\$.21845	\$.00068	\$.02411	\$.37451	\$.61775
Next 500		.03612		.17033	.20645	.00068	.02411	.37451		.60575
Next 2,400		.02412		.17033	.19445	.00068	.02411	.37451		.59375
Over 3,000		.00495		.17033	.17528	.00068	.02411	.37451		.57458
Winter (November - April)										
First 100	\$.04300	\$.19592	\$.23892	\$.00068	\$.02411	\$.37451	\$.63822
Next 500		.03100		.19592	.22692	.00068	.02411	.37451		.62622
Next 2,400		.01900		.19592	.21492	.00068	.02411	.37451		.61422
110AL 2,100										

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Canceling

12th RevisedCal. P.U.C. Sheet No.7211th RevisedCal. P.U.C. Sheet No.72

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

	e.	outhwest	Ch	arges [3]	Subtotal Gas	Other C	ırcharece	Gan	-	ffactive	
Cahadula No. and Type of Charry		Margin	A di	and ustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate		
Schedule No. and Type of Charge		viaigiii	Auj	usimenis	Itale			Cosi	Sales Rate		
STL-40 - Core General Gas Service											
Basic Service Charge	- \$	11.00							\$	11.00	
Cost per Therm											
Summer (May - October)											
First 100	\$.19636	\$.17033	\$.36669	\$.00068	\$.03742	\$.37451	\$.77930	
Next 500		.18136		.17033	.35169	.00068	.03742	.37451		.76430	
Next 2,400		.16636		.17033	.33669	.00068	.03742	.37451		.74930	
Over 3,000		.14240		.17033	.31273	.00068	.03742	.37451		.72534	
Winter (November - April)											
First 100	\$.19636	\$.19592	\$.39228	\$.00068	\$.03742	\$.37451	\$.80489	
Next 500		.18136		.19592	.37728	.00068	.03742	.37451	100	.78989	
Next 2,400		.16636		.19592	.36228	.00068	.03742	.37451		.77489	
Over 3,000		.14240		.19592	.33832	.00068	.03742	.37451		.75093	
STL-50 - Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	- \$	11.00							\$	11.00	
Cost per Therm	۳	11.00							Ψ	11.00	
Summer (May - October)	\$.14360	\$.15577	\$.29937	\$.00068	\$.03742	\$.37451	\$.71198	
Winter (November - April)	٠	.14360	•	.18738	.33098	.00068	.03742	.37451	•	.74359	
Basic Service Charge Cost per Therm Summer (May - October)	\$ \$.16344	\$.15577	\$.31921	\$.00068	\$.03742	\$.37451	\$ \$.73182	
Winter (November - April)		.16344		.18428	.34772	.00068	.03742	.37451		.76033	
GS-66 - Core Small Electric Power Generation Gas											
Service											
Basic Service Charge	- \$	11.00							\$	11.00	
Cost per Therm									,		
Summer (May - October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.37451	\$.64106	
Winter (November - April)	•	.09554	•	.19592	.29146	.00068		.37451	_	.66665	
					3 9						
STL-70 - Noncore General Gas Transportation											
Service											
Basic Service Charge	- \$	100.00							\$	100.00	
Cost per Therm	Ť								Ψ.		
Summer (May - October)	\$.13518	\$.00095	\$.13613	\$.00068	\$.03742		\$.17423	
Winter (November - April)	Ÿ	.13518	*	.00095	.13613	.00068	.03742		Ψ	.17423	
William (Hovelinger / Aprill)		.10010		.00000	.10010	.00000	.00772			.17-720	
TFF - Transportation Franchise Fee Surcharge											
TFF Surcharge per Therm	7								\$.00728	
5 1											
MHPS - Master-Metered Mobile Home Park Safety											
	-								\$.21000	

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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 2nd Revised Cal. P.U.C. Sheet No. 73
Canceling 1st Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

			Subtotal				
		Charges [3]	Gas				
	Southwest	and	Usage	Other S	urcharges	Gas	Effective
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [4]	Cost	Sales Rate

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00295 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

				SLT-35,	8					
	S	SLT-10, SLT-12,		SLT-40,						
		SLT-20, SLT-25	SLT-15	SLT-66	_ 8	SLT-50	_ {	SLT-60	S	LT-70
Upstream Intrastate Charges	.,			-						
Reservation	\$.18210	\$.18353	\$.17598	\$.16142	\$.16142		
Storage		.02411	.02430							
Summer				.00000		.00000		.00000		
Winter				.02559		.03161		.02851		
FCAM Balancing Account Adjustment *		(.00565)	(.00565)_	(.00565)		(.00565)		(.00565)	\$.00095
Total Rate Adjustment	\$.20056	\$.20218	-						
Total Rate Adjustment (Summer)				\$.17033	\$.15577	\$.15577	\$.00095
Total Rate Adjustment (Winter)				\$.19592	\$.18738	\$.18428	\$.00095

^{*} The FCAM surcharge includes an amount of \$0.00095 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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