	13th Revised	Cal. P.U.C. Sheet No.	68
Canceling	12th Revised	Cal. P.U.C. Sheet No.	68

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge		outhwest Margin	arges [5] and ustments	Subtotal Gas Usage Rate	Other St	urcharges PPP [6]	Gas Cost	Effective Sales Rate
GN-10 - Residential Gas Service								
Basic Service Charge	- \$	5.00						\$ 5.0
Cost per Therm	+							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.38837	\$1.1562
Tier II		.68041	.16008	.84049	.00068	.03742	.38837	1.2669
GN-12 - CARE Residential Gas Service								
Basic Service Charge	- \$	4.00						\$ 4.0
Cost per Therm								
Baseline Quantities	\$.34607	\$.16008	\$.50615	\$.00068	\$.02411	\$.38837	\$.9193
Tier II		.43464	.16008	.59472	.00068	.02411	.38837	1.0078
GN-15 - Secondary Residential Gas Service								
Basic Service Charge	\$	6.00						\$ 6.0
Cost per Therm	\$.70610	\$.16169	\$.86779	\$.00068	\$.03742	\$.38837	\$1.2942
GN-20 - Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$	25.00						\$ 25.0
Cost per Therm								
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.38837	\$1.1562
Tier II		.68041	.16008	.84049	.00068	.03742	.38837	1.2669
GN-25 - Multi-Family Master Metered Gas Service - Submetered								
Basic Service Charge	- \$	25.00						\$ 25.0
Cost per Therm								
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.38837	\$1.1562
Tier II		.68041	.16008	.84049	.00068	.03742	.38837	1.2669
Submeter Discount per Occupied Space	\$	(10.95)						\$ (10.9
GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$	8.80						\$ 8.8
Cost per Therm								
Summer (June - September)								
First 100	\$.25957	\$.13026	\$.38983	\$.00068	\$.02411	\$.38837	\$.8029
Next 500		.18277	.13026	.31303	.00068	.02411	.38837	.7261
Next 2,400		.10837	.13026	.23863	.00068	.02411	.38837	.6517
Over 3,000		.01089	.13026	.14115	.00068	.02411	.38837	.5543
Winter (October - May)								
First 100	\$.25452	\$.15551	\$.41003	\$.00068	\$.02411	\$.38837	\$.8231
Next 500		.17772	.15551	.33323	.00068	.02411	.38837	.7463
Next 2,400		.10332	.15551	.25883	.00068	.02411	.38837	.6719
Over 3,000		.00584	.15551	.16135	.00068	.02411	.38837	.5745

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Resolution No.

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	13th Revised	Cal. P.U.C. Sheet No.	69
Canceling	12th Revised	Cal. P.U.C. Sheet No.	69

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1]

	Sc	outhwest	Cł	arges [5] and		ubtotal Gas Usage	Other S	urcharges	Gas	Effectiv Sales
Schedule No. and Type of Charge		Margin	Ad	justments		Rate	CPUC	PPP [6]	Cost	Rate
GN-40 - Core General Gas Service										
Basic Service Charge	\$	11.00								\$ 11.0
Cost per Therm	Ŷ									¥
Summer (June - September)										
First 100	\$.45412	\$.13026	\$.58438	\$.00068	\$.03742	\$.38837	\$1.0108
Next 500	Ŷ	.35812	Ŷ	.13026	Ŷ	.48838	.00068	.03742	.38837	.9148
Next 2,400		.26512		.13026		.39538	.00068	.03742	.38837	.8218
Over 3,000		.14327		.13026		.27353	.00068	.03742	.38837	.7000
Winter (October - May)				.10020		.27000	.00000	.007 12	.00001	
First 100	\$.45412	\$.15551	\$.60963	\$.00068	\$.03742	\$.38837	\$1.0361
Next 500	Ψ	.35812	Ψ	.15551	Ψ	.51363	.00068	.03742	.38837	.9401
Next 2,400		.26512		.15551		.42063	.00068	.03742	.38837	.8471
Over 3,000		.14327		.15551		.29878	.00068	.03742	.38837	.7252
GN-50 - Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May) GN-60 - Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	\$ \$ \$ \$	25.00 .07287 .07287 25.00 .77630 .77630	\$.11589 .14708 .11589 .14401	\$.18876 .21995 .89219 .92031	\$.00068 .00068 \$.00068 .00068	\$.03742 .03742 \$.03742 .03742	\$.38837 .38837 \$.38837 .38837 .38837	 \$ 25.0 \$.6152 .6464 \$ 25.0 \$ 1.3186 1.3467
GS-66 - Core Small Electric Power Generation Gas Service Basic Service Charge	-	25.00								\$ 25.0
Cost per Therm	φ	25.00								φ 20.0
Summer (May - October)	\$.09028	\$.13026	\$.22054	\$.00068		\$.38837	\$.6095
Winter (November - April)	φ	.09028	Φ	.15551	φ	.22054 .24579	\$.00068 .00068		ъ.30037 .38837	5.609t .6348
GN-70 - Noncore General Gas Transportation										
Service										
Basic Service Charge	\$	100.00								\$ 100.0
Cost per Therm	φ	100.00								φ 100.0
Summer (June - September)	\$.14698	\$	(.03688)	\$.11010	\$.00068	\$.03742		\$.1482
Winter (October - May)	φ	.14698	φ	(.03688)	φ	.11010	\$.00068 .00068	.03742		φ.1482 .1482
IFF - Transportation Franchise Fee Surcharge Provision										
TFF Surcharge per Therm	-									\$.0037
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$.2100
			Iss	ued by		D	ate Filed	Fe	ebruary	29.2

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1]

			Subtotal				
		Charges [5]	Gas				Effective
	Southwest	and	Usage	Other Su	ircharges	Gas	Sales
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [6]	Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	12	N-10, GN- 2, GN-20, GN-25	GN-15	G١	N-35, GN- 40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges									
Reservation	\$.17968	\$.18110	\$.17365	\$.15928	\$.15928	\$.17365	
Storage		.02379	.02398						
Summer					.00000	.00000	.00000	.00000	
Winter					.02525	.03119	.02812	.02525	
FCAM Balancing Account Adjustment *		(.04339)	(.04339)		(.04339)	(.04339)	(.04339)	(.04339)	\$ (.03688)
Total Rate Adjustment	\$.16008	\$.16169						
Total Rate Adjustment (Summer)				\$.13026	\$.11589	\$.11589	\$.13026	\$ (.03688)
Total Rate Adjustment (Winter)				\$.15551	\$.14708	\$.14401	\$.15551	\$ (.03688)

* The FCAM surcharge includes an amount of <\$.03688> per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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