California Gas Tariff

14th Revised Cal. P.U.C. Sheet No. 71 13th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

Schedule No. and Type of Change	Charges [2] Southwest and Margin Adjustments		Subtotal Gas Usage Rate Other Surcha		charges PPP [3] Gas Cost			ffective les Rate			
Schedule No. and Type of Change		viargiri	Auju	ISTILIELLS	USa	ige Kale	CFUC	FFF [3]	Gas Cost	Sai	es Raie
SLT-10 – Residential Gas Service											
Basic Service Charge	- \$	5.00								\$	5.00
Cost per Therm:	*									*	
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.24251	\$.64761
Tier II	Ψ	.26740	Ψ	.20056	*	.46796	.00068	.03742	.24251	\$.74857
1101 11		.207 10		.20000		. 101 00	.00000	.007 12	.2 120 1	Ψ	., 1001
SLT-12-CARE Residential Gas Service											
Basic Service Charge	- \$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.04454	\$.20056	\$.24510	\$.00068	\$.02411	\$.24251	\$.51240
Tier II	*	.12531	*	.20056	•	.32587	.00068	.02411	.24251	•	.59317
SLT-15-Secondary Residential Gas Service											
Basic Service Charge	- \$	6.00								\$	6.00
Cost per Therm:	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.24251	\$.73437
SLT-20- Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.24251	\$.64761
Tier II		.26740		.20056		.46796	.00068	.03742	.24251	\$.74857
SLT-25- Multi-Family Master-Metered Gas											
Service	_										
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.24251	\$.64761
Tier II		.26740		.20056		.46796	.00068	.03742	.24251	\$.74857
Submetered Discount per Occupied Space	\$	(5.65)								\$	(5.65)
SLT-35 – Agriculture Employee Housing &											
Nonprofit Group Living Facility Gas Service		0.00								Φ.	0.00
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:											
Summer (May – October)	_		_		_					_	
First 100	\$.07452	\$.17033	\$.24485	\$.00068	\$.02411	\$.24251	\$.51215
Next 500		.06252		.17033		.23285	.00068	.02411	.24251		.50015
Next 2,400		.05052		.17033		.22085	.00068	.02411	.24251		.48815
Over 3,000		.03135		.17033		.20168	.00068	.02411	.24251		.46898
Winter (November – April)	_		_		_						
First 100	\$.06940	\$.19592	\$.26532	\$.00068	\$.02411	\$.24251	\$.53262
Next 500		.05740		.19592		.25332	.00068	.02411	.24251		.52062
Next 2,400		.04540		.19592		.24132	.00068	.02411	.24251		.50862
Over 3,000		.02623		.19592		.22215	.00068	.02411	.24251		.48945

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14th Revised Cal. P.U.C. Sheet No. 72 13th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	0	Charges [2]	0.110	Other Su	urcharges			
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
		-						
SLT-40 – Core General Gas Service	<u>.</u>							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.19636				\$.03742	\$.24251	\$.64730
Next 500	.18136			.00068		.24251		.63230
Next 2,400	.16636			.00068		.24251		.61730
Over 3,000	.14240	.17033	.31273	.00068	.03742	.24251		.59334
Winter (November – April)				_				
First 100	\$.19636	•			\$.03742	\$.24251	\$.67289
Next 500	.18136			.00068		.24251		.65789
Next 2,400	.16636			.00068		.24251		.64289
Over 3,000	.14240	.19592	.33832	.00068	.03742	.24251		.61893
SLT-50- Core Natural Gas Service for Motor Vehicles							Φ	44.00
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	Ф 440CO		Ф 20027	Ф 00000	Ф 00 7 40	Ф 04054	Φ	F7000
Summer (May – October)	\$.14360	•		•	\$.03742	\$.24251	\$.57998
Winter (November – April)	.14360	.18738	.33098	.00068	.03742	.24251		.61159
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.16344	\$.15577	\$.31921	\$.00068	\$.03742	\$.24251	\$.59982
Winter (November – April)	.16344	.18428	.34772	.00068	.03742	.24251		.62833
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.24251	\$.50906
Winter (November – April)	.09554	.19592	.29146	.00068		.24251	\$.53465
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:	,						•	
Summer (May – October)	\$.13518	\$.00095	\$.13613	\$.00068	\$.03742		\$.17423
Winter (November – April)	.13518			.00068			•	.17423
Ι								
TFF – Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	-						\$.00467
MHPS – Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	-						\$.21000

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Canceling _

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]										
	5	Southwes	Charges t and		Subtotal	l Gas -	Othe	r Surcharges	<u> </u>	Effective
Schedule No. and Type of Change		Margin	Adjustm		Usage		CPU	C PPP [3	Gas Cost	Sales Rate
[1] Customers taking only transportation service will p components of the Effective Sales Rate, plus a Trans distribution system shrinkage. The PGA Balancing Ad transportation service for the greater of either 12 mor Adjustment was developed. The volume charge for c Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and ur [2] The Charges and Adjustments applicable to each	portation ecount A aths or t ustome the pro- acollecti	on Service Adjustment he concer-secure aduct of the bles, mu	ce Charge ent is appl lusion of the d natural of the custon ultiplied by	of \$ licab he a gas f mer-s the	\$780 pe le to cu imortiza transpo secured most cu	r mont stome tion pe rtation I volun urrent	th and rs core core core core core core core core	I an amoun nverting from upon which ce will also ansported, rized franci	t of \$.0.00295 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-									
	SLT-			CI.	T 25					
	SLT- SLT-		SLT-15		LT-35, LT-40	SLT	-50	SLT-60	SLT-70	
Upstream Intrastate Charges										
Reservation	\$.182	10 \$.18353	\$.	17598	\$.16	142	\$.16142		
Storage	.024	11	.02430							
Summer					00000	.00	000	.00000		
Winter					02559	.03	161	.02851		
FCAM Balancing Account Adjustment *	(.005	,	(.00565)	(.0	00565)	(.00	565)	(.00565)	\$.00095	
Total Rate Adjustment	\$.200	56 \$.20218							
Total Rate Adjustment (Summer)				\$.	17033	\$.15	577	\$.15577	\$.00095	
Total Rate Adjustment (Winter)				\$.	19592	\$.18	738	\$.18428	\$.00095	
* The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses.	ansport	ation se	rvice excl	udin	g exem	pt cus	tomer	s as define	d in Rate Scho	edule No.

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