17th Revised Cal. P.U.C. Sheet No. 68
16th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

Canceling

	So	uthwest		rges [4] and	Subt	otal Gas	Other Sur	charges		Eff	fective
Schedule No. and Type of Change		/largin		stments		ge Rate	CPUC	PPP [5]	Gas Cost		es Rate
GN-10-Residential Gas Service											
Basic Service Charge	- \$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.23177	\$ C	.9996
Tier II		.68041	·	.16008	·	.84049	.00068	.03742	.23177		.1103
GN-12-CARE Residential Gas Service											
Basic Service Charge	- \$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.37739	\$.16008	\$.53747	\$.00068	\$.02411	\$.23177	\$.7940
Tier II		.46596		.16008		.62604	.00068	.02411	.23177		.8826
GN-15-Secondary Residential Gas Service											
Basic Service Charge	- \$	6.00								\$	6.00
Cost per Therm:	\$.70610	\$.16169	\$.86779	\$.00068	\$.03742	\$.23177	\$ 1	.1376
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	- \$	25.00								\$	25.0
Cost per Therm:	Ψ.	_0.00								Ψ	_0.0
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.23177	\$ 0	.999
Tier II	Ψ	.68041	Ψ	.16008	Ψ	.84049	.00068	.03742	.23177		.110
						.0.0.0	.00000	.002			
GN-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	- \$	25.00								\$	25.00
Cost per Therm:	*									*	
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.23177	\$ 0	.999
Tier II	Ψ	.68041	Ψ	.16008	Ψ	.84049	.00068	.03742	.23177		.110
Submetered Discount per Occupied Space	\$(10.95)		.10000		.0-0-0	.00000	.001 42	.20177		(10.9
Submictored Discount per Secupica Space	Ψ(10.55)								Ψ	(10.5
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	- \$	8.80								\$	8.8
Cost per Therm:	*									•	
Summer (June – September)											
First 100	\$.29089	\$.13026	\$.42115	\$.00068	\$.02411	\$.23177	\$.677
Next 500	Ψ	.21409	Ψ	.13026	Ψ	.34435	.00068	.02411	.23177	Ψ	.6009
Next 300 Next 2,400		.13969		.13026		.26995	.00068	.02411	.23177		.526
•		.04221		.13026			.00068				
		.04221		.13020		.17247	.0000	.02411	.23177		.429
Over 3,000			•	45554	Φ	44405	Ф 00000	CO444	¢ 00477	ø	607
Winter (October – May)	φ	20504			\$.44135	\$.00068	\$.02411	\$.23177	\$.697
Winter (October – May) First 100	\$.28584	\$.15551					00477		
Winter (October – May) First 100 Next 500	\$.20904	\$.15551	·	.36455	.00068	.02411	.23177		.621
Winter (October – May) First 100	\$		\$		Ţ				.23177 .23177 .23177		.621 ² .546 ⁷ .449 ²

		Issued by	Date Filed	June 27, 2012
Advice Letter No	891	John P. Hester	Effective	July 1, 2012
Decision No.		Senior Vice President	Resolution No	0

California Gas Tariff

Canceling 17th Revised Cal. P.U.C. Sheet No. 69
16th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

	Southwest	Charges [4] and	Subtotal Gas	Other Su	ırcharges		Ef	fective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [5]	Gas Cost	Sal	es Rate
GN-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	φ11.00						φ	11.00
Summer (June – September)								
First 100	\$.45412	\$.13026	¢ 50/20	\$ 00068	\$.03742	\$.23177	\$.85425
Next 500	.35812			.00068	.03742	.23177	φ	.75825
Next 300 Next 2,400	.26512			.00068	.03742	.23177		.66525
Over 3,000	.14327			.00068	.03742	.23177		.54340
Winter (October – May)	.14321	.13020	.27333	.00000	.03742	.23111		.54540
First 100	\$.45412	\$.15551	\$ 60963	\$ 00068	\$.03742	\$.23177	\$.87950
Next 500	.35812		.51363	.00068	.03742	.23177	Ψ	.78350
Next 300 Next 2,400	.26512			.00068	.03742	.23177		.69050
Over 3,000	.14327			.00068	.03742	.23177		.56865
Over 5,000	. 14321	. 10001	.23010	.00000	.03742	.20111		.50005
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$	25.00
Cost per Therm:	,						,	
Summer (June – September)	\$.07287	\$.11589	\$.18876	\$.00068	\$.03742	\$.23177	\$.45863
Winter (October – May)	.07287			.00068	.03742	.23177	,	.48982
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$	25.00
Cost per Therm:								
Summer (June – September)	\$.77630	\$.11589	\$.89219	\$.00068	\$.03742	\$.23177	\$ 1	1.16206
Winter (October – May)	.77630	.14401	.92031	.00068	.03742	.23177	•	1.19018
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$	25.00
Cost per Therm:								
Summer (June – September)	\$.09028	\$.13026	\$.22054	\$.00068		\$.23177	\$.45299
Winter (October – May)	.09028	.15551	.24579	.00068		.23177	\$.47824
GN-70-Noncore General Gas Transportation Service							_	
Basic Service Charge	\$100.00						\$ '	100.00
Cost per Therm:		* /					_	
Summer (June – September)		\$ (.03688)	\$.11010		*		\$.14820
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742			.14820
TEE Transportation Franchica Foo Surpharma Dravision								
TFF-Transportation Franchise Fee Surcharge Provision							Φ	00040
TFF Surcharge per Therm							\$.00249
MUDS Moster Meterad Mobile Llama Bark Safeti								
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000
with a suicharge per space per worth							Ф	.21000

		Issued by	Date Filed	June 27, 2012
Advice Letter No	891	John P. Hester	Effective	July 1, 2012
Decision No.		Senior Vice President	Resolution N	0

4th Revised Cal. P.U.C. Sheet No.	70	
3rd Revised Cal. P.U.C. Sheet No.	70	

Canceling _

EFFECTIVE RATES APPLICABLE TO	STATEMI <u>O NORTH</u>			DIVISIO	N SCHED	<u>ULES</u> [1]	[2] [3]
Schedule No. and Type of Change	South Mar	iwest a	ges [4] nd Subtota tments Usage	al Gas ——	er Surcharge: JC PPP [{		Effective Sales Rate
[1] Customers taking only transportation service will promponents of the Effective Sales Rate, plus a Transdistribution system shrinkage. The PGA Balancing Attransportation service for the greater period of either Account Adjustment was developed. The volume chasurcharge, if applicable. The TFF Surcharge shall be projected cost of gas, excluding franchise fees and until the project of the proj	sportation Secount Adjust 12 months of arge for custon the product incollectibles	ervice Char stment is ap or the concli- omer-secur of the cust , multiplied	ge of \$780 per plicable to cousion of the a ed natural ga omer-secure by the most	er month an ustomers commortization is transportation d volumes to current auth	d an amoun onverting fro period upor ation will als ransported, norized franc	at of \$.00291 m sales servi n which the B o be subject t multiplied by chise fee factor	per therm for ce to alancing to the TFF the monthly or.
[2] In addition to the Effective Sales Rate, a Facilities Northern California Expansion Areas pursuant to the [3] A Franchise Fee differential of 2.5% will be applie of the Town of Truckee.	provisions of	of Section 1	6 of the Preli	minary State	ements of th	is California	Gas Tariff.
[4] The Charges and Adjustments applicable to each	tariff rate so	hedule incl	udes the follo	owing comp	onents:		
	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges Reservation Storage Summer	\$.17968 .02379	\$.18110 .02398	\$.17365	\$.15928	\$.15928	\$.17365	
Winter FCAM Balancing Account Adjustment *	(.04339)	(.04339)	.02525 (.04339)	.03119	.02812 (.04339)	.02525 (.04339)	\$ (.03688)
Total Rate Adjustment Total Rate Adjustment (Summer) Total Rate Adjustment (Winter)	\$.16008	\$ (.83831)	\$.13026 \$.15551	\$.11589 \$.14708	\$.11589 \$.14401	\$.13026 \$.15551	\$ (.03688) \$ (.03688)
* The FCAM surcharge includes an amount of <\$.03 recorded revenues intended to recover these costs.	3688> per the	erm related	*	*	n Southwes	*	+ (====/
[5] The PPP Surcharge applies to all gas sales and to G-PPPS. The PPP Surcharge includes \$.00193 per to program year expenses.							

		Issued by	Date Filed_	March 30, 2012
Advice Letter No	887	John P. Hester	Effective	April 1, 2012
Decision No.		Senior Vice President	Resolution N	lo