

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]**

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
<b>GN-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$ .56970	\$ .16008	\$ .72978	\$ .00068	\$ .03742	\$ .25423	\$ 1.02211
Tier II	.68041	.16008	.84049	.00068	.03742	.25423	1.13282
<b>GN-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ .37290	\$ .16008	\$ .53298	\$ .00068	\$ .02411	\$ .25423	\$ .81200
Tier II	.46147	.16008	.62155	.00068	.02411	.25423	.90057
<b>GN-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$ .70610	\$ .16169	\$ .86779	\$ .00068	\$ .03742	\$ .25423	\$ 1.16012
<b>GN-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56970	\$ .16008	\$ .72978	\$ .00068	\$ .03742	\$ .25423	\$ 1.02211
Tier II	.68041	.16008	.84049	.00068	.03742	.25423	1.13282
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56970	\$ .16008	\$ .72978	\$ .00068	\$ .03742	\$ .25423	\$ 1.02211
Tier II	.68041	.16008	.84049	.00068	.03742	.25423	1.13282
Submetered Discount per Occupied Space	\$(10.95)						\$( 10.95)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$ .28640	\$ .13026	\$ .41666	\$ .00068	\$ .02411	\$ .25423	\$ .69568
Next 500	.20960	.13026	.33986	.00068	.02411	.25423	.61888
Next 2,400	.13520	.13026	.26546	.00068	.02411	.25423	.54448
Over 3,000	.03772	.13026	.16798	.00068	.02411	.25423	.44700
Winter (October – May)							
First 100	\$ .28135	\$ .15551	\$ .43686	\$ .00068	\$ .02411	\$ .25423	\$ .71588
Next 500	.20455	.15551	.36006	.00068	.02411	.25423	.63908
Next 2,400	.13015	.15551	.28566	.00068	.02411	.25423	.56468
Over 3,000	.03267	.15551	.18818	.00068	.02411	.25423	.46720

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				CPUC	PPP [5]		
<b>GN-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$ .45412	\$ .13026	\$ .58438	\$ .00068	\$ .03742	\$ .25423	\$ .87671
Next 500	.35812	.13026	.48838	.00068	.03742	.25423	.78071
Next 2,400	.26512	.13026	.39538	.00068	.03742	.25423	.68771
Over 3,000	.14327	.13026	.27353	.00068	.03742	.25423	.56586
Winter (October – May)							
First 100	\$ .45412	\$ .15551	\$ .60963	\$ .00068	\$ .03742	\$ .25423	\$ .90196
Next 500	.35812	.15551	.51363	.00068	.03742	.25423	.80596
Next 2,400	.26512	.15551	.42063	.00068	.03742	.25423	.71296
Over 3,000	.14327	.15551	.29878	.00068	.03742	.25423	.59111
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .07287	\$ .11589	\$ .18876	\$ .00068	\$ .03742	\$ .25423	\$ .48109
Winter (October – May)	.07287	.14708	.21995	.00068	.03742	.25423	.51228
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .77630	\$ .11589	\$ .89219	\$ .00068	\$ .03742	\$ .25423	\$ 1.18452
Winter (October – May)	.77630	.14401	.92031	.00068	.03742	.25423	1.21264
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .09028	\$ .13026	\$ .22054	\$ .00068		\$ .25423	\$ .47545
Winter (October – May)	.09028	.15551	.24579	.00068		.25423	.50070
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$ .14698	\$ (.03688)	\$ .11010	\$ .00068	\$ .03742		\$ .14820
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742		.14820
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00273
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

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				CPUC	PPP [5]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[3] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[4] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
<b>Upstream Intrastate Charges</b>							
Reservation	\$ .17968	\$ .18110	\$ .17365	\$ .15928	\$ .15928	\$ .17365	
Storage	.02379	.02398					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03119	.02812	.02525	
FCAM Balancing Account Adjustment *	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	\$ (.03688)
<b>Total Rate Adjustment</b>	<b>\$ .16008</b>	<b>\$ (.83831)</b>					
Total Rate Adjustment (Summer)			\$ .13026	\$ .11589	\$ .11589	\$ .13026	\$ (.03688)
Total Rate Adjustment (Winter)			\$ .15551	\$ .14708	\$ .14401	\$ .15551	\$ (.03688)

\* The FCAM surcharge includes an amount of <\$.03688> per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[5] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.