19th Revised Cal. P.U.C. Sheet No. 68 18th Revised Cal. P.U.C. Sheet No. 68

Canceling

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

	So	uthwest	Charges [4]		4] Subtotal Gas		Other Surcharges			<b></b>
Schedule No. and Type of Change		/argin		and stments		ge Rate	CPUC	PPP [5]	Gas Cost	Effective Sales Rate
		,								
GN-10-Residential Gas Service										
Basic Service Charge	\$	5.00								\$ 5.00
Cost per Therm:	•	<b>5007</b> 0	•	40000	•	70070	Φ 00000	<b>A</b> 00740	A 05007	<b>*</b> 4 00405
Baseline Quantities	\$	.56970	\$	.16008	\$	.72978	\$ .00068	\$ .03742	\$ .25337	\$ 1.02125
Tier II		.68041		.16008		.84049	.00068	.03742	.25337	1.13196
GN-12-CARE Residential Gas Service										
Basic Service Charge	\$	4.00								\$ 4.00
Cost per Therm:										
Baseline Quantities	\$	.37307	\$	.16008	\$	.53315	\$ .00068	\$ .02411	\$ .25337	\$ .81131
Tier II		.46164		.16008		.62172	.00068	.02411	.25337	.89988
GN-15-Secondary Residential Gas Service										
Basic Service Charge	- \$	6.00								\$ 6.00
Cost per Therm:	\$	.70610	\$	.16169	\$	.86779	\$ .00068	\$ .03742	\$ .25337	\$ 1.15926
Cook por Thomas	Ψ	., 00.0	Ψ	.10100	Ψ	.00770	ψ .00000	ψ .007 12	ψ.20001	ψ 1.10020
GN-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$	.56970	\$	.16008	\$	.72978	\$ .00068	\$ .03742	\$ .25337	\$ 1.02125
Tier II		.68041		.16008		.84049	.00068	.03742	.25337	1.13196
GN-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$	.56970	\$	.16008	\$	.72978	\$ .00068	\$ .03742	\$ .25337	\$ 1.02125
Tier II		.68041		.16008		.84049	.00068	.03742	.25337	1.13196
Submetered Discount per Occupied Space	\$(	10.95)								\$ (10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	- \$	8.80								\$ 8.80
Cost per Therm:	•									•
Summer (June – September)										
First 100	\$	.28657	\$	.13026	\$	.41683	\$ .00068	\$ .02411	\$ .25337	\$ .69499
Next 500		.20977	*	.13026	,	.34003	.00068	.02411	.25337	.61819
Next 2,400		.13537		.13026		.26563	.00068	.02411	.25337	.54379
Over 3,000		.03789		.13026		.16815	.00068	.02411	.25337	.44631
Winter (October – May)										
First 100	\$	.28152	\$	.15551	\$	.43703	\$ .00068	\$ .02411	\$ .25337	\$ .71519
Next 500	Ψ	.20472	Ψ	.15551	Ψ	.36023	.00068	.02411	.25337	.63839
Next 2,400		.13032		.15551		.28583	.00068	.02411	.25337	.56399
Over 3,000		.03284		.15551		.18835	.00068	.02411	.25337	.46651
3,000		.00204		.10001		.10000	.00000	.02-111	.20001	10001

		issued by	Date Filed_	August 23, 2012
Advice Letter No.	894	John P. Hester	Effective	September 1, 2012
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California Gas Tariff

19th Revised Cal. P.U.C. Sheet No. 69 18th Revised Cal. P.U.C. Sheet No. 69

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

Canceling

	Southwest	Charges [4] and	Subtotal Gas	Other Su	rcharges		Eff	ective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [5]	Gas Cost		es Rate
CNI 40 Core Correspi Cor Corrigi								
GN-40-Core General Gas Service	<b>#44.00</b>						Φ.	44.00
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (June – September)	ф 4544O	ф 40000	Ф <b>50400</b>	Ф 00000	Ф 00740	Φ 05007	•	07505
First 100	\$ .45412			•	\$ .03742	\$ .25337	\$	.87585
Next 500	.35812			.00068	.03742	.25337		.77985
Next 2,400	.26512			.00068	.03742	.25337		.68685
Over 3,000	.14327	.13026	.27353	.00068	.03742	.25337		.56500
Winter (October – May)	Ф 4 <b>5</b> 440	ф <i>А</i> ГГГА	Ф cooco	Ф 00000	Ф 00740	Ф 05007	æ	00440
First 100	\$ .45412					\$ .25337	\$	.90110
Next 500	.35812			.00068	.03742	.25337		.80510
Next 2,400	.26512			.00068	.03742	.25337		.71210
Over 3,000	.14327	.15551	.29878	.00068	.03742	.25337		.59025
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$	25.00
Cost per Therm:	Ψ20.00						Ψ	25.00
Summer (June – September)	\$ .07287	\$ .11589	\$ .18876	\$ 00068	\$ 03742	\$ .25337	\$	.48023
Winter (October – May)	.07287			.00068	.03742	.25337	Ψ	.51142
willer (October Way)	.07207	.14700	.21000	.00000	.00142	.20001		.01142
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$	25.00
Cost per Therm:	•						,	
Summer (June – September)	\$ .77630	\$ .11589	\$ .89219	\$.00068	\$.03742	\$ .25337	\$ 1	.18366
Winter (October – May)	.77630	•		.00068	.03742	.25337		.21178
,								
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$	25.00
Cost per Therm:								
Summer (June – September)	\$ .09028	\$ .13026	\$ .22054	\$ .00068		\$ .25337	\$	.47459
Winter (October – May)	.09028	.15551	.24579	.00068		.25337	\$	.49984
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 1	00.00
Cost per Therm:								
Summer (June – September)		\$ (.03688)	\$ .11010		•		\$	.14820
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742			.14820
TEE Transportation Franchica Eag Surpharga Pravision								
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm							Φ	00272
TEF Surcharge per Therm							\$	.00273
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month							\$	.21000
O daronargo por opaco por monar							Ψ	1000

		Issued by	Date Filed_	August 23, 2012
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4th Revised Cal. P.U.C. Sheet No.	70	
3rd Revised Cal. P.U.C. Sheet No.	70	

Canceling \_

EFFECTIVE RATES APPLICABLE TO	STATEMI <u>O NORTH</u>			DIVISIO	N SCHED	<u>ULES</u> [1] [	[2] [3]
Schedule No. and Type of Change	South Mar	iwest a	ges [4] nd Subtota tments Usage	al Gas ——	er Surcharge:		Effective Sales Rate
[1] Customers taking only transportation service will components of the Effective Sales Rate, plus a Transdistribution system shrinkage. The PGA Balancing A transportation service for the greater period of either Account Adjustment was developed. The volume chasurcharge, if applicable. The TFF Surcharge shall be projected cost of gas, excluding franchise fees and under the projected cost of gas, excluding franchise fees and gas and	sportation Secount Adjust 12 months of arge for custon the product incollectibles	ervice Char stment is ap or the concli- omer-secur t of the cust s, multiplied	ge of \$780 per plicable to cu usion of the a ed natural ga omer-secured by the most	er month an ustomers co imortization s transporta d volumes t current auth	d an amoun onverting fro period upor ation will als ransported, norized franc	at of \$.00291 pm sales serving which the B of the subject to multiplied by this effect factors.	per therm for ce to alancing to the TFF the monthly or.
[2] In addition to the Effective Sales Rate, a Facilities Northern California Expansion Areas pursuant to the [3] A Franchise Fee differential of 2.5% will be applie of the Town of Truckee.	provisions d	of Section 1	6 of the Prelin	minary State	ements of th	is California (	Gas Tariff.
[4] The Charges and Adjustments applicable to each	tariff rate so	chedule incl	udes the follo	wing comp	onents:		
	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges Reservation Storage Summer	\$ .17968 .02379	\$ .18110 .02398	\$ .17365	\$ .15928	\$ .15928	\$ .17365	
Winter FCAM Balancing Account Adjustment *	(.04339)	(.04339)	.02525 (.04339)	.03119	.02812	.02525	\$ (.03688)
Total Rate Adjustment Total Rate Adjustment (Summer) Total Rate Adjustment (Winter)	\$ .16008	\$ (.83831)	\$ .13026 \$ .15551	\$ .11589 \$ .14708	\$ .11589 \$ .14401	\$ .13026 \$ .15551	\$ (.03688) \$ (.03688)
* The FCAM surcharge includes an amount of <\$.03 recorded revenues intended to recover these costs.	3688> per the	erm related	* ******	*	*	***************************************	+ ( )
[5] The PPP Surcharge applies to all gas sales and t G-PPPS. The PPP Surcharge includes \$.00193 per t program year expenses.							

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