

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.25772	\$ 1.02560
Tier II	.68041	.16008	.84049	.00068	.03742	.25772	1.13631
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.37220	\$.16008	\$.53228	\$.00068	\$.02411	\$.25772	\$.81479
Tier II	.46077	.16008	.62085	.00068	.02411	.25772	.90336
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.70610	\$.16169	\$.86779	\$.00068	\$.03742	\$.25772	\$ 1.16361
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.25772	\$ 1.02560
Tier II	.68041	.16008	.84049	.00068	.03742	.25772	1.13631
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.25772	\$ 1.02560
Tier II	.68041	.16008	.84049	.00068	.03742	.25772	1.13631
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.28570	\$.13026	\$.41596	\$.00068	\$.02411	\$.25772	\$.69847
Next 500	.20890	.13026	.33916	.00068	.02411	.25772	.62167
Next 2,400	.13450	.13026	.26476	.00068	.02411	.25772	.54727
Over 3,000	.03702	.13026	.16728	.00068	.02411	.25772	.44979
Winter (October – May)							
First 100	\$.28065	\$.15551	\$.43616	\$.00068	\$.02411	\$.25772	\$.71867
Next 500	.20385	.15551	.35936	.00068	.02411	.25772	.64187
Next 2,400	.12945	.15551	.28496	.00068	.02411	.25772	.56747
Over 3,000	.03197	.15551	.18748	.00068	.02411	.25772	.46999

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				CPUC	PPP [5]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45412	\$.13026	\$.58438	\$.00068	\$.03742	\$.25772	\$.88020
Next 500	.35812	.13026	.48838	.00068	.03742	.25772	.78420
Next 2,400	.26512	.13026	.39538	.00068	.03742	.25772	.69120
Over 3,000	.14327	.13026	.27353	.00068	.03742	.25772	.56935
Winter (October – May)							
First 100	\$.45412	\$.15551	\$.60963	\$.00068	\$.03742	\$.25772	\$.90545
Next 500	.35812	.15551	.51363	.00068	.03742	.25772	.80945
Next 2,400	.26512	.15551	.42063	.00068	.03742	.25772	.71645
Over 3,000	.14327	.15551	.29878	.00068	.03742	.25772	.59460
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07287	\$.11589	\$.18876	\$.00068	\$.03742	\$.25772	\$.48458
Winter (October – May)	.07287	.14708	.21995	.00068	.03742	.25772	.51577
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.77630	\$.11589	\$.89219	\$.00068	\$.03742	\$.25772	\$ 1.18801
Winter (October – May)	.77630	.14401	.92031	.00068	.03742	.25772	1.21613
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09028	\$.13026	\$.22054	\$.00068		\$.25772	\$.47894
Winter (October – May)	.09028	.15551	.24579	.00068		.25772	.50419
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$ (.03688)	\$.11010	\$.00068	\$.03742		\$.14820
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742		.14820
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00277
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

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				CPUC	PPP [5]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[3] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[4] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges							
Reservation	\$.17968	\$.18110	\$.17365	\$.15928	\$.15928	\$.17365	
Storage	.02379	.02398					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03119	.02812	.02525	
FCAM Balancing Account Adjustment *	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	\$ (.03688)
Total Rate Adjustment	\$.16008	\$.16169					
Total Rate Adjustment (Summer)			\$.13026	\$.11589	\$.11589	\$.13026	\$ (.03688)
Total Rate Adjustment (Winter)			\$.15551	\$.14708	\$.14401	\$.15551	\$ (.03688)

* The FCAM surcharge includes an amount of <\$.03688> per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[5] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.