Las Vegas, Nevada 89193-8510 California Gas Tariff

20th Revised Cal. P.U.C. Sheet No. 65 19th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Canceling _

		uthwest	Charges [2] and		Subtotal Gas		Other Surcharges			Effective	
Schedule No. and Type of Change	N	/largin		stments		ge Rate	CPUC	PPP [3]	Gas Cost		es Rate
GS-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.28109	\$ 1	1.0923
Tier II		.69516		.12205		.81721	.00068	.15496	.28109	1	1.2539
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:	*									•	
Tier I	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.28109	\$ 1	1.0923
Tier II	·	.69516	·	.12205		.81721	.00068	.15496	.28109	· 1	1.2539
Air-Conditioning		.32282		.12205		.44487	.00068	.15496	.28109		.8816
GS-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:	Ψ									Ψ	7.00
Baseline Quantities	\$.34619	\$.12205	\$.46824	\$.00068	\$.02411	\$.28109	\$.774
Tier II	Ψ	.47550	*	.12205	Ψ	.59755	.00068	.02411	.28109	*	.9034
										•	
GS-15-Secondary Residential Gas Service	_									_	
Basic Service Charge	\$	6.00	_							\$	6.00
Cost per Therm:	\$.83284	\$.12014	\$.95298	\$.00068	\$.15496	\$.28109	\$ 1	1.3897
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$:	25.00								\$	25.00
Cost per Therm:											
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.28109	\$ 1	1.0923
Tier II		.69516		.12205		.81721	.00068	.15496	.28109	1	1.2539
GS-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$:	25.00								\$	25.00
Cost per Therm:											
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.28109	\$ 1	1.0923
Tier II		.69516		.12205		.81721	.00068	.15496	.28109	1	1.2539
Submetered Discount per Occupied Space	\$	(8.35)								\$	(8.3
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:	Ψ	0.00								Ψ	0.00
Summer (May – October)											
First 100	\$.29730	\$.10779	\$.40509	\$.00068	\$.02411	\$.28109	\$.7109
Next 500	Ψ	.21450	Ψ	.10779	Ψ	.32229	.00068	.02411	.28109	Ψ	.628
Next 300 Next 2,400		.13970		.10779		.24749	.00068	.02411	.28109		.5533
Over 3,000		.01653		.10779		.12432	.00068	.02411	.28109		.4302
•											
Winter (November – April)	Φ.	.29426	\$.12303	\$.41729	\$.00068	\$.02411	\$.28109	\$.723
Winter (November – April) First 100	\$.23420								•	
` ,	\$.21146	•	.12303		.33449	.00068	.02411	.28109		.640
First 100	\$		·	.12303 .12303		.33449 .25969	.00068 .00068	.02411 .02411	.28109 .28109		.640

Date Filed September 27, 2012 Issued by Effective October 1, 2012
Resolution No. Advice Letter No. 896 John P. Hester Senior Vice President Decision No.____

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling _

20th Revised Cal. P.U.C. Sheet No. 66 19th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

EFFECTIVE RATES APPLICABLE TO	SOUTHE	ERN CALI	FORNIA D	DIVISION	N SCHEL	<u>DULES</u> [1]
		Charges [2]		011 0			
L	Southwest	and	Subtotal Gas		ırcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	φ11.00						φ 11.00
Summer (May – October)							
First 100	\$.46885	\$.10779	\$ 57664	\$.00068	\$ 15496	\$.28109	\$ 1.01337
Next 500	.36535	·		.00068	.15496	.28109	.90987
Next 2,400	.27185			.00068	.15496	.28109	.81637
Over 3,000	.11788			.00068	.15496	.28109	.66240
Winter (November – April)							
First 100	\$.46885	\$.12303	\$.59188	\$.00068	\$.15496	\$.28109	\$ 1.02861
Next 500	.36535			.00068	.15496	.28109	.92511
Next 2,400	.27185			.00068	.15496	.28109	.83161
Over 3,000	.11788	.12303	.24091	.00068	.15496	.28109	.67764
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	,						,
Summer (May – October)	\$.09935	\$.10318	\$.20253	\$.00068	\$.15496	\$.28109	\$.63926
Winter (November – April)	.09935	.11151		.00068	.15496	.28109	.64759
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	Ψ20.00						Ψ 25.00
Summer (May – October)	\$.14448	\$.10366	\$ 24814	\$.00068	\$ 15496	\$.28109	\$.68487
Winter (November – April)	.14448	·		.00068	.15496	.28109	\$.70356
, ,				.00000		.20.00	Ų 1. 0000
GS-66-Core Small Electric Power Generation Gas Service	-						ф огоо
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:	Ф 40c02	£ 40204	¢ 20007	Ф 000co		¢ 20400	¢ 40464
Summer (May – October)	\$.10603 .10603	·				\$.28109	\$.49164
Winter (November – April)	.10603	.11891	.22494	.00068		.28109	\$.50671
GS-70-Noncore General Gas Transportation Service	_						
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.09842	\$.06985	\$.16827	\$.00068	\$.15496		\$.32391
Winter (November – April)	.09842	.06985	.16827	.00068	.15496		.32391
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.46885	\$.10779	\$.57664	\$.00068		\$.28109	\$.85841
Next 500	.36535	.10779	.47314	.00068		.28109	.75491
Next 2,400	.27185			.00068		.28109	.66141
Over 3,000	.11788	.10779	.22567	.00068		.28109	.50744
Winter (November – April)							
First 100	\$.46885					\$.28109	\$.87365
Next 500	.36535			.00068		.28109	.77015
Next 2,400	.27185			.00068		.28109	.67665
Over 3,000	.11788	.12303	.24091	.00068		.28109	.52268

Advice Letter No. 896 Issued by Date Filed September 27, 2012

John P. Hester Effective October 1, 2012

Senior Vice President Resolution No. ______

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling

20th Revised Cal. P.U.C. Sheet No. 67 19th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]</u>

	Southwest	Charges [2]	Subtotal Gas	Other S	urcharges		Effective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	_						\$.00411
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	_						\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges	¢ 01200	¢ 04476					
Storage	\$.01209	\$.01176	Ф 00404	Ф 00004	Ф 000 7 0	Ф 0000 7	
Summer			\$.00104	\$.00031	\$.00079	\$.00097	
Winter			.01628	.00864	.01948	.01604	
Variable	.02779	.02779	.02779	.02779	.02779	.02779	\$.02779
Interstate Reservation/Firm Access Charge	.04211	.04053	.03890	.03502	.03502	.03502	
Balancing Account Adjustments							
FCAM*	.03178	.03178	.03178	.03178	.03178	.03178	.03378
ITCAM	.00828	.00828	.00828	.00828	.00828	.00828	.00828
Total Rate Adjustment	\$.12205	\$.12014					
Total Rate Adjustment (Summer)			\$.10779	\$.10318	\$.10366	\$.10384	\$.06985
Total Rate Adjustment (Winter)			\$.12303	\$.11151	\$.12235	\$.11891	\$.06985
i .							

^{*} The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	<u>September 27, 2012</u>
dvice Letter No.	896	John P. Hester	Effective	October 1, 2012
ecision No.		Senior Vice President	Resolution	No

^[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.