21st Revised Cal. P.U.C. Sheet No. 71 20th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

Schedule No. and Type of Change		uthwest ⁄/argin		rges [2] and stments		otal Gas ge Rate	Other Su	rcharges PPP [3]	Gas Cost		ffective les Rate
· · · · · · · · · · · · · · · · · · ·											
SLT-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.40023	\$.80533
Tier II		.26740		.20056		.46796	.00068	.03742	.40023	\$.90629
SLT-12-CARE Residential Gas Service											
Basic Service Charge	Φ.	4.00								\$	4.00
Cost per Therm:	φ	4.00								φ	4.00
Baseline Quantities	\$.01299	\$.20056	\$.21355	\$.00068	\$.02411	\$.40023	\$.63857
Tier II	φ	.01299	φ	.20056	φ	.29432	.00068	.02411	.40023	φ	.71934
Hei II		.09376		.20036		.29432	.00000	.02411	.40023		.7 1954
SLT-15-Secondary Residential Gas Service	_										
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.40023	\$.89209
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	- \$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.40023	\$.80533
Tier II	·	.26740	·	.20056	·	.46796	.00068	.03742	.40023	\$.90629
SLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.40023	\$.80533
Tier II		.26740		.20056		.46796	.00068	.03742	.40023	\$.90629
Submetered Discount per Occupied Space	\$	(5.65)								\$	(5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:											
Summer (May – October)											
First 100	\$.04298	\$.17033	\$.21331	\$.00068	\$.02411	\$.40023	\$.63833
Next 500		.03098		.17033		.20131	.00068	.02411	.40023		.62633
Next 2,400		.01898		.17033		.18931	.00068	.02411	.40023		.61433
Over 3,000		(.00019)		.17033		.17014	.00068	.02411	.40023		.59516
Winter (November – April)		,									
First 100	\$.03786	\$.19592	\$.23378	\$.00068	\$.02411	\$.40023	\$.65880
Next 500		.02586	-	.19592		.22178	.00068	.02411	.40023		.64680
Next 2,400		.01386		.19592		.20978	.00068	.02411	.40023		.63480
Over 3,000		(.00531)		.19592		.19061	.00068	.02411	.40023		.61563
		. ,									

		Issued by	Date Filed October 29, 2012	
Advice Letter No	901	John P. Hester	Effective November 1, 2012	
Decision No.		Senior Vice President	Resolution No.	

California Gas Tariff

Canceling 21st Revised Cal. P.U.C. Sheet No. 72
20th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	0 4	Charges [2]	0.110	Other Su	ırcharges		_	
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	A 40000	. A 17000	Φ 00000	A 00000	Φ 00740	Φ 40000	•	00500
First 100	\$.19636				\$.03742	\$.40023	\$.80502
Next 500	.18136			.00068	.03742	.40023		.79002
Next 2,400 Over 3,000	.16636			.00068	.03742	.40023		.77502
· · · · · · · · · · · · · · · · · · ·	.14240	.17033	.31273	.00068	.03742	.40023		.75106
Winter (November – April)	Ф 40e2e	¢ 40500	ф 20220	¢ 000c0	¢ 02742	Ф 40000	ф	02064
First 100	\$.19636	•			\$.03742	\$.40023	\$.83061
Next 500	.18136			.00068	.03742	.40023		.81561
Next 2,400	.16636			.00068	.03742	.40023		.80061
Over 3,000	.14240	.19592	.33832	.00068	.03742	.40023		.77665
SLT-50-Core Natural Gas Service for Motor Vehicles	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.14360	\$.15577	\$.29937	\$.00068	\$.03742	\$.40023	\$.73770
Winter (November – April)	.14360	.18738	.33098	.00068	.03742	.40023		.76931
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	_ \$11.00						\$	11.00
Cost per Therm:	\$11.00						Φ	11.00
Summer (May – October)	\$.16344	\$.15577	¢ 21021	\$ 00069	\$.03742	\$.40023	\$.75754
Winter (November – April)	.16344			.00068	.03742	.40023	φ	.78605
Viliter (November – April)	.10544	.10420	.54772	.00000	.03742	.40023		.70003
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:	,						•	
Summer (May – October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.40023	\$.66678
Winter (November – April)	.09554		·	.00068		.40023		.69237
SLT-70-Noncore General Gas Transportation Service	=							
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13518				\$.03742		\$.17423
Winter (November – April)	.13518	.00095	.13613	.00068	.03742			.17423
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00825
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision	_						_	
MHPS Surcharge per Space per Month							\$.21000

		Issued by	Date Filed_	October 29, 2012
Advice Letter No	901	John P. Hester	Effective	November 1, 2012
Decision No		Senior Vice President	Resolution I	No

4th Revised Cal. P.U.C. Sheet No.	73
3rd Revised Cal. P.U.C. Sheet No.	73

Canceling _

EFFECTIVE RATES APPLICAB			T OF RA TH LAKI			DIV	ISIO	N SCHE	DULES [1]	
	5	Southwes	Charges t and		Subtotal	l Gas -	Othe	r Surcharges	<u> </u>	Effective
Schedule No. and Type of Change		Margin	Adjustm		Usage		CPU	C PPP [3	Gas Cost	Sales Rate
[1] Customers taking only transportation service will p components of the Effective Sales Rate, plus a Trans distribution system shrinkage. The PGA Balancing Ad transportation service for the greater of either 12 mor Adjustment was developed. The volume charge for c Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and ur [2] The Charges and Adjustments applicable to each	portation ecount A aths or t ustome the pro- acollecti	on Service Adjustment he concer-secure aduct of the bles, mu	ce Charge ent is appl lusion of the d natural of the custon ultiplied by	of \$ licab he a gas f mer-s the	\$780 pe le to cu imortiza transpo secured most cu	r mont stome tion pe rtation I volun urrent	th and rs core core core core core core core core	I an amoun nverting from upon which ce will also ansported, rized franci	t of \$.0.00295 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-									
	SLT-			CI.	T 25					
	SLT- SLT-		SLT-15		LT-35, LT-40	SLT	-50	SLT-60	SLT-70	
Upstream Intrastate Charges										
Reservation	\$.182	10 \$.18353	\$.	17598	\$.16	142	\$.16142		
Storage	.024	11	.02430							
Summer					00000	.00	000	.00000		
Winter					02559	.03	161	.02851		
FCAM Balancing Account Adjustment *	(.005	,	(.00565)	(.0	00565)	(.00	565)	(.00565)	\$.00095	
Total Rate Adjustment	\$.200	56 \$.20218							
Total Rate Adjustment (Summer)				\$.	17033	\$.15	577	\$.15577	\$.00095	
Total Rate Adjustment (Winter)				\$.	19592	\$.18	738	\$.18428	\$.00095	
* The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses.	ansport	ation se	rvice excl	udin	g exem	pt cus	tomer	s as define	d in Rate Scho	edule No.

		Issued by	Date Filed_	March 30, 2012
Advice Letter No	887	John P. Hester	Effective	April 1, 2012
Decision No.		Senior Vice President	Resolution N	0