California Gas Tariff

24th Revised Cal. P.U.C. Sheet No. 71 21st Revised Cal. P.U.C. Sheet No. 71

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	So	uthwest	rges [2] and	Subt	otal Gas	Other Su	rcharges	_		ffective
Schedule No. and Type of Change		/largin	stments		ge Rate	CPUC	PPP [3]	Gas Cost		les Rate
SLT-10-Residential Gas Service										
Basic Service Charge	- \$	5.00							\$	5.00
Cost per Therm:										
Baseline Quantities	\$	.16644	\$ .20056	\$	.36700	\$ .00068	\$ .03742	\$ .39186	\$	.79696
Tier II		.26740	.20056		.46796	.00068	.03742	.39186	\$	.89792
SLT-12-CARE Residential Gas Service										
Basic Service Charge	\$	4.00							\$	4.00
Cost per Therm:										
Baseline Quantities	\$	.01467	\$ .20056	\$	.21523	\$ .00068	\$ .02411	\$.39186	\$	.63188
Tier II		.09544	.20056		.29600	.00068	.02411	.39186		.71265
SLT-15-Secondary Residential Gas Service										
Basic Service Charge	\$	6.00							\$	6.00
Cost per Therm:	\$	.25158	\$ .20218	\$	.45376	\$ .00068	\$ .03742	\$ .39186	\$	.88372
SLT-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	- \$	11.00							\$	11.00
Cost per Therm:										
Baseline Quantities	\$	.16644	\$ .20056	\$	.36700	\$ .00068	\$ .03742	\$.39186	\$	.79696
Tier II		.26740	.20056		.46796	.00068	.03742	.39186	\$	.89792
SLT-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	- \$	11.00							\$	11.00
Cost per Therm:										
Baseline Quantities	\$	.16644	\$ .20056	\$	.36700	\$ .00068	\$ .03742	\$.39186	\$	.79696
Tier II		.26740	.20056		.46796	.00068	.03742	.39186	\$	.89792
Submetered Discount per Occupied Space	\$	(5.65)							\$	(5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$	8.80							\$	8.80
Cost per Therm:										
Summer (May – October)										
First 100	\$	.04465	\$ .17033	\$	.21498	\$ .00068	\$ .02411	\$ .39186	\$	.63163
Next 500		.03265	.17033		.20298	.00068	.02411	.39186		.61963
Next 2,400		.02065	.17033		.19098	.00068	.02411	.39186		.60763
Over 3,000		.00148	.17033		.17181	.00068	.02411	.39186		.58846
Winter (November – April)										
	\$	.03953	\$ .19592	\$	.23545	\$ .00068	\$ .02411	\$ .39186	\$	.65210
First 100										
• ,	•	.02753	.19592		.22345	.00068	.02411	.39186		.64010
First 100	·	.02753 .01553	.19592 .19592		.22345 .21145	.00068	.02411 .02411	.39186		.62810

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24th Revised Cal. P.U.C. Sheet No. 72 21st Revised Cal. P.U.C. Sheet No. 72

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

		Charges [2]		Other Su	ırcharges			
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
- Constitution and Type of Change		7 tajaoti nonto	- Coago Hato		111 [0]			- Tuto
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$ .19636	\$ .17033	\$ .36669	\$.00068	\$ .03742	\$ .39186	\$	.79665
Next 500	.18136	.17033	.35169	.00068	.03742	.39186		.78165
Next 2,400	.16636	.17033	.33669	.00068	.03742	.39186		.76665
Over 3,000	.14240	.17033	.31273	.00068	.03742	.39186		.74269
Winter (November – April)								
First 100	\$ .19636	\$ .19592	\$ .39228	\$.00068	\$ .03742	\$ .39186	\$	.82224
Next 500	.18136	.19592	.37728	.00068	.03742	.39186		.80724
Next 2,400	.16636	.19592	.36228	.00068	.03742	.39186		.79224
Over 3,000	.14240	.19592	.33832	.00068	.03742	.39186		.76828
SLT-50-Core Natural Gas Service for Motor Vehicles	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$ .14360			•	\$ .03742	\$ .39186	\$	.72933
Winter (November – April)	.14360	.18738	.33098	.00068	.03742	.39186		.76094
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:							_	
Summer (May – October)	\$ .16344				\$ .03742	\$ .39186	\$	.74917
Winter (November – April)	.16344	.18428	.34772	.00068	.03742	.39186		.77768
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:	Ψ 11.00						Ψ	11.00
Summer (May – October)	\$ .09554	\$ .17033	\$ .26587	\$.00068		\$ .39186	\$	.65841
Winter (November – April)	.09554			.00068		.39186		.68400
, ,							•	
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$ .13518	\$ .00095	\$ .13613	\$.00068	\$.03742		\$	.17423
Winter (November – April)	.13518	.00095	.13613	.00068	.03742			.17423
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$	.00805
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	_						\$	.21000

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4th Revised Cal. P.U.C. Sheet No.	73
3rd Revised Cal. P.U.C. Sheet No.	73

Canceling \_

EFFECTIVE RATES APPLICAB			T OF RA TH LAKI			DIV	ISIO	N SCHE	DULES [1]	
	5	Southwes	Charges t and		Subtotal	l Gas -	Othe	r Surcharges	<u> </u>	Effective
Schedule No. and Type of Change		Margin	Adjustm		Usage		CPU	C PPP [3	Gas Cost	Sales Rate
[1] Customers taking only transportation service will p components of the Effective Sales Rate, plus a Trans distribution system shrinkage. The PGA Balancing Ad transportation service for the greater of either 12 mor Adjustment was developed. The volume charge for c Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and ur [2] The Charges and Adjustments applicable to each	portation ecount A aths or t ustome the pro- acollecti	on Service Adjustment he concer-secure aduct of the bles, mu	ce Charge ent is appl lusion of the d natural of the custon ultiplied by	of \$ licab he a gas f mer-s the	\$780 pe le to cu imortiza transpo secured most cu	r mont stome tion pe rtation I volun urrent	th and rs core core core core core core core core	I an amoun nverting from upon which ce will also ansported, rized franci	t of \$.0.00295 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-									
	SLT-			CI.	T 25					
	SLT- SLT-		SLT-15		LT-35, LT-40	SLT	-50	SLT-60	SLT-70	
Upstream Intrastate Charges										
Reservation	\$ .182	10 \$	.18353	\$.	17598	\$ .16	142	\$ .16142		
Storage	.024	11	.02430							
Summer					00000	.00	000	.00000		
Winter					02559	.03	161	.02851		
FCAM Balancing Account Adjustment *	(.005	,	(.00565)	(.0	00565)	(.00	565)	(.00565)	\$ .00095	
Total Rate Adjustment	\$ .200	56 \$	.20218							
Total Rate Adjustment (Summer)				\$.	17033	\$ .15	577	\$ .15577	\$ .00095	
Total Rate Adjustment (Winter)				\$.	19592	\$ .18	738	\$ .18428	\$ .00095	
* The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs.  [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses.	ansport	ation se	rvice excl	udin	g exem	pt cus	tomer	s as define	d in Rate Scho	edule No.

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