Las Vegas, Nevada 89193-8510 California Gas Tariff

24th Revised Cal. P.U.C. Sheet No. 65 21st Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

| Schedule No. and Type of Change | | uthwest | | rges [2] and | | otal Gas | Other Sur | charges PPP [3] | Gas Cost | | ective es Rate |
|---|----|----------|------|-----------------|-----|----------|-----------|-----------------|-----------|------|-------------------|
| Schedule No. and Type of Change | | /largin | Adju | stments | USa | ge Rate | CFUC | FFF [3] | Gas Cost | Sale | es Raie |
| GS-10-Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 5.00 | | | | | | | | \$ | 5.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .53352 | \$ | .12205 | \$ | .65557 | \$.00068 | \$.15496 | \$.41106 | \$ 1 | .22227 |
| Tier II | | .69516 | | .12205 | | .81721 | .00068 | .15496 | .41106 | 1 | .38391 |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 5.00 | | | | | | | | \$ | 5.00 |
| Cost per Therm: | | | | | | | | | | | |
| Tier I | \$ | .53352 | \$ | .12205 | \$ | .65557 | \$.00068 | \$.15496 | \$.41106 | \$ 1 | .22227 |
| Tier II | | .69516 | | .12205 | | .81721 | .00068 | .15496 | .41106 | 1 | .38391 |
| Air-Conditioning | | .32282 | | .12205 | | .44487 | .00068 | .15496 | .41106 | 1 | .01157 |
| GS-12-CARE Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 4.00 | | | | | | | | \$ | 4.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .32019 | \$ | .12205 | \$ | .44224 | \$.00068 | \$.02411 | \$.41106 | | .87809 |
| Tier II | | .44951 | | .12205 | | .57156 | .00068 | .02411 | .41106 | \$ 1 | .00741 |
| GS-15-Secondary Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 6.00 | | | | | | | | \$ | 6.00 |
| Cost per Therm: | \$ | .83284 | \$ | .12014 | \$ | .95298 | \$.00068 | \$.15496 | \$.41106 | \$ 1 | .51968 |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 25.00 | | | | | | | | \$ | 25.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .53352 | \$ | .12205 | \$ | .65557 | \$.00068 | \$.15496 | \$.41106 | \$ 1 | .22227 |
| Tier II | | .69516 | | .12205 | | .81721 | .00068 | .15496 | .41106 | 1 | .38391 |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | | | |
| Basic Service Charge | \$ | 25.00 | | | | | | | | \$ | 25.00 |
| Cost per Therm: | | | | | | | | | | | |
| Baseline Quantities | \$ | .53352 | \$ | .12205 | \$ | .65557 | \$.00068 | \$.15496 | \$.41106 | | .22227 |
| Tier II | | .69516 | | .12205 | | .81721 | .00068 | .15496 | .41106 | 1 | .3839 |
| Submetered Discount per Occupied Space | \$ | (8.35) | | | | | | | | \$ | (8.35) |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ | 8.80 | | | | | | | | \$ | 8.80 |
| Cost per Therm: | | | | | | | | | | | |
| Summer (May – October) | | | | | | | | | | | |
| First 100 | \$ | .27131 | \$ | .10779 | \$ | .37910 | \$.00068 | \$.02411 | \$.41106 | \$ | .8149 |
| Next 500 | | .18851 | | .10779 | | .29630 | .00068 | .02411 | .41106 | | .73215 |
| Next 2,400 | | .11371 | | .10779 | | .22150 | .00068 | .02411 | .41106 | | .65735 |
| Over 3,000 | (| (.00947) | | .10779 | | .09832 | .00068 | .02411 | .41106 | | .53417 |
| Winter (November – April) | | | | | | | | | | | |
| First 100 | \$ | .26826 | \$ | .12303 | \$ | .39129 | \$.00068 | \$.02411 | \$.41106 | | .8271 |
| Next 500 | | .18546 | | .12303 | | .30849 | .00068 | .02411 | .41106 | | .7443 |
| Next 2,400 | | .11066 | | .12303 | | .23369 | .00068 | .02411 | .41106 | | .66954 |
| Over 3,000 | (| (.01251) | | .12303 | | .11052 | .00068 | .02411 | .41106 | | .54637 |

Advice Letter No. 906 Issued by Date File Decision No. Senior Vice President Resolution

Date Filed November 30, 2012

Effective December 1, 2012

Resolution No.

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling _

24th Revised Cal. P.U.C. Sheet No. 66 21st Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES</u> [1]

| EFFECTIVE RATES APPLICABLE TO | SOUTHE | ERN CALI | FORNIA D | OIVISION | N SCHE | <u>DULES</u> [1 |] |
|--|--------------------|-------------|--------------|-----------|-----------|---------------------|------------------------|
| | | Charges [2] | | 011 0 | | | |
| | Southwest | and | Subtotal Gas | - | ırcharges | | Effective |
| Schedule No. and Type of Change | Margin | Adjustments | Usage Rate | CPUC | PPP [3] | Gas Cost | Sales Rate |
| CS 40 Cara Canaral Caa Samilaa | | | | | | | |
| GS-40-Core General Gas Service | £44.00 | | | | | | \$ 11.00 |
| Basic Service Charge Cost per Therm: | \$11.00 | | | | | | \$ 11.00 |
| Summer (May – October) | | | | | | | |
| First 100 | \$.46885 | \$.10779 | \$ 57664 | \$ 00068 | \$.15496 | \$.41106 | \$ 1.14334 |
| Next 500 | .36535 | · | • | .00068 | .15496 | .41106 | 1.03984 |
| Next 2,400 | .27185 | | | .00068 | .15496 | .41106 | .94634 |
| Over 3,000 | .11788 | | | .00068 | .15496 | .41106 | .79237 |
| Winter (November – April) | | | | | | | |
| First 100 | \$.46885 | \$.12303 | \$.59188 | \$.00068 | \$.15496 | \$.41106 | \$ 1.15858 |
| Next 500 | .36535 | | | .00068 | .15496 | .41106 | 1.05508 |
| Next 2,400 | .27185 | .12303 | .39488 | .00068 | .15496 | .41106 | .96158 |
| Over 3,000 | .11788 | .12303 | .24091 | .00068 | .15496 | .41106 | .80761 |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | Ψ20.00 | | | | | | Ψ 20.00 |
| Summer (May – October) | \$.09935 | \$.10318 | \$.20253 | \$.00068 | \$.15496 | \$.41106 | \$.76923 |
| Winter (November – April) | .09935 | | | .00068 | .15496 | .41106 | .77756 |
| , , , | | | | | | | |
| GS-60-Core Internal Combustion Engine Gas Service | Ф ОГ ОО | | | | | | ф огоо |
| Basic Service Charge | \$25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | ¢ 44440 | £ 10266 | ¢ 04044 | ¢ 000c0 | ¢ 45406 | ¢ 44406 | ¢ 04404 |
| Summer (May – October) Winter (November – April) | 14448 \$.14448 | · | | \$.00068 | .15496 | \$.41106 .41106 | \$.81484 \$.83353 |
| vviliter (November – April) | .14440 | .12233 | .20003 | .00006 | .13490 | .41106 | φ .03333 |
| GS-66-Core Small Electric Power Generation Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | |
| Summer (May – October) | \$.10603 | · | • | \$.00068 | | \$.41106 | \$.62161 |
| Winter (November – April) | .10603 | .11891 | .22494 | .00068 | | .41106 | \$.63668 |
| GS-70-Noncore General Gas Transportation Service | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | \$ 100.00 |
| Cost per Therm: | | | | | | | |
| Summer (May – October) | \$.09842 | \$.06985 | \$.16827 | \$.00068 | \$.15496 | | \$.32391 |
| Winter (November – April) | .09842 | .06985 | .16827 | .00068 | .15496 | | .32391 |
| GSR-Sale for Resale Natural Gas Service | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Transportation Service Charge | \$ 780.00 | | | | | | \$ 780.00 |
| Cost per Therm: | * | | | | | | * |
| Summer (May – October) | | | | | | | |
| First 100 | \$.46885 | \$.10779 | \$.57664 | \$.00068 | | \$.41106 | \$.98838 |
| Next 500 | .36535 | | | .00068 | | .41106 | .88488 |
| Next 2,400 | .27185 | .10779 | .37964 | .00068 | | .41106 | .79138 |
| Over 3,000 | .11788 | .10779 | .22567 | .00068 | | .41106 | .63741 |
| Winter (November – April) | | | | | | | |
| First 100 | \$.46885 | \$.12303 | \$.59188 | \$.00068 | | \$.41106 | \$ 1.00362 |
| Next 500 | .36535 | | | .00068 | | .41106 | .90012 |
| Next 2,400 | .27185 | | | .00068 | | .41106 | .80662 |
| Over 3,000 | .11788 | .12303 | .24091 | .00068 | | .41106 | .65265 |
| | | | | | | | |

Advice Letter No. 906 Issued by Date Filed November 30, 2012

John P. Hester Effective December 1, 2012

Senior Vice President Resolution No. ______

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

D

Canceling ____

24th Revised Cal. P.U.C. Sheet No. 67 21st Revised Cal. P.U.C. Sheet No. 67

| STATEMENT OF RATES |
|---|
| EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1 |

| Southwest | Charges [2] | Subtotal Gas | Other S | urcharges | | Effective |
|-----------|---------------------|---------------|----------------------------|----------------------------|---|---|
| Margin | | | CPUC | PPP [3] | Gas Cost | Sales Rate |
| | | | | | | |
| | | | | | | \$.00589 |
| | | | | | | |
| | | | | | | \$.21000 |
| | Southwest Margin | Southwest and | Southwest and Subtotal Gas | Southwest and Subtotal Gas | Southwest and Subtotal Gas Other Surcharges | Southwest and Subtotal Gas Other Surcharges |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | GS-10, GS-11, GS-12, GS-20, GS-25 | GS-15 | GS-35, GS-40, GSR | GS-50 | GS-60 | GS-66 | GS-70 |
|---|---|-----------|-------------------------|----------|----------|-----------|-----------|
| Upstream Intrastate Charges | ¢ 01200 | ¢ 04476 | | | | | |
| Storage | \$.01209 | \$.01176 | Ф 00104 | ¢ 00024 | ¢ 00070 | ¢ 00007 | |
| Summer | | | \$.00104 | \$.00031 | \$.00079 | \$.00097 | |
| Winter | | | .01628 | .00864 | .01948 | .01604 | |
| Variable | .02779 | .02779 | .02779 | .02779 | .02779 | .02779 | \$.02779 |
| Interstate Reservation/Firm Access Charge | .04211 | .04053 | .03890 | .03502 | .03502 | .03502 | |
| Balancing Account Adjustments | | | | | | | |
| FCAM* | .03178 | .03178 | .03178 | .03178 | .03178 | .03178 | .03378 |
| ITCAM | .00828 | .00828 | .00828 | .00828 | .00828 | .00828 | .00828 |
| Total Rate Adjustment | \$.12205 | \$.12014 | | | | | |
| Total Rate Adjustment (Summer) | | | \$.10779 | \$.10318 | \$.10366 | \$.10384 | \$.06985 |
| Total Rate Adjustment (Winter) | | | \$.12303 | \$.11151 | \$.12235 | \$.11891 | \$.06985 |
| | | | | | | | |

^{*} The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

| | | Issued by | Date Filed | November 30, 2012 |
|-------------------|-----|-----------------------|------------|-------------------|
| Advice Letter No. | 906 | John P. Hester | Effective | December 1, 2012 |
| Decision No | | Senior Vice President | Resolution | No |

^[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.