California Gas Tariff

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

	Charges [4] Southwest and		[4]	Subt	otal Gas	Other Su		Εfi	fective		
Schedule No. and Type of Change	Margin		djustme	nts		ge Rate	CPUC	PPP [5]	Gas Cost		es Rate
GN-10-Residential Gas Service											
Basic Service Charge	\$ 5.00									\$	5.00
Cost per Therm:	,									•	
Baseline Quantities	\$ .568	70 9	\$ .23	773	\$	.80643	\$ .00068	\$ .03747	\$.37002	\$ 1	1.2146
Tier II	.679			773	·	.91714	.00068	.03747	.37002		1.3253
GN-12-CARE Residential Gas Service											
Basic Service Charge	\$ 4.00									\$	4.00
Cost per Therm:											
Baseline Quantities	\$ .333	98 9	\$ .23	773	\$	.57171	\$ .00068	\$ .02354	\$.37002	\$	.9653
Tier II	.422	55	.23	773		.66028	.00068	.02354	.37002	1	1.0539
GN-15-Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00									\$	6.00
Cost per Therm:	\$ .704	91 9	\$ .23	948	\$	.94439	\$ .00068	\$ .03747	\$ .37002	\$ 1	1.3525
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	_ \$ 25.00									\$	25.0
Cost per Therm:	Ψ 20.00									Ψ	_0.0
Baseline Quantities	\$ .568	70 9	\$ .23	773	\$	.80643	\$ .00068	\$ .03747	\$ .37002	\$ 1	1.214
Tier II	.679	-		773	Ψ	.91714	.00068	.03747	.37002		1.325
		•	0				.00000		.0.002	•	
GN-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	- \$ 25.00									\$	25.00
Cost per Therm:	,									•	
Baseline Quantities	\$ .568	70 9	\$ .23	773	\$	.80643	\$ .00068	\$ .03747	\$ .37002	\$ 1	1.2146
Tier II	.679			773	•	.91714	.00068	.03747	.37002		1.3253
Submetered Discount per Occupied Space	\$(10.95										(10.9
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	- \$ 8.80									\$	8.8
Cost per Therm:	, 2.30									-	
Summer (June – September)											
First 100	\$ .247	40 9	\$ .20	736	\$	.45476	\$ .00068	\$ .02354	\$ .37002	\$	.8490
Next 500	.170	-		736	Ψ	.37796	.00068	.02354	.37002	Ψ	.7722
Next 2,400	.096			736		.30356	.00068	.02354	.37002		.6978
Over 3,000	(.0012			736		.20608	.00068	.02354	.37002		.6003
Winter (October – May)	(.0012	٥,	.20	. 00		.20000	.00000	.02004	.07 002		.000
First 100	\$ .242	36 9	\$ .23	256	\$	.47492	\$ .00068	\$ .02354	\$ .37002	\$	.869
Next 500					φ					φ	
	.165 .091			256 256		.39812 .32372	.00068	.02354 .02354	.37002 .37002		.792
Novt 2 400			./.3.	/:)D		.37.37.7	.บบบช	.02354	.3/002		.7179
Next 2,400 Over 3,000	(.0063			256		.22624	.00068	.02354	.37002		.6204

		Issued by	Date Filed	December 27, 2012
Advice Letter No	908	John P. Hester	Effective	January 1, 2013
Decision No.		Senior Vice President	Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff

25th Revised Cal. P.U.C. Sheet No. 69
Canceling 22nd, 23rd, & 24th Revised Cal. P.U.C. Sheet No. 69

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

	<b>0</b>	Charges [4]	0.110	Other Su	ırcharges		=""
Schedule No. and Type of Change	Southwest Margin	and	Subtotal Gas Usage Rate	CPUC	PPP [5]	Gas Cost	Effective Sales Rate
Scriedule No. and Type of Change	iviargiri	Aujustments	Usage Rate	CFUC	FFF [3]	Gas Cost	Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	******						•
Summer (June – September)							
First 100	\$ .45360	\$ .20736	\$ 66096	\$.00068	\$ .03747	\$ .37002	\$ 1.06913
Next 500	.35760			.00068	.03747	.37002	.97313
Next 2,400	.26460			.00068	.03747	.37002	.88013
Over 3,000	.14275			.00068	.03747	.37002	.75828
Winter (October – May)							
First 100	\$ .45360	\$ .23256	\$ .68616	\$ .00068	\$ .03747	\$.37002	\$ 1.09433
Next 500	.35760	•		.00068	.03747	.37002	.99833
Next 2,400	.26460			.00068	.03747	.37002	.90533
Over 3,000	.14275			.00068	.03747	.37002	.78348
		0_00				.0.002	00 .0
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .07276	\$ .19158	\$ .26434	\$.00068	\$ .03747	\$.37002	\$ .67251
Winter (October – May)	.07276	.22271		.00068	.03747	.37002	.70364
, , , , , , , , , , , , , , , , , , , ,							
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .76217	\$ .19158	\$ .95375	\$.00068	\$ .03747	\$.37002	\$ 1.36192
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.37002	1.38999
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .09015	\$ .20736	\$ .29751	\$ .00068		\$ .37002	\$ .66821
Winter (October – May)	.09015	.23256	.32271	.00068		.37002	\$ .69341
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$ .14698	•		\$ .00068			\$ .19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$ .00375
MUDO Marker Makara d Makii a Uara Bark Gark							
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision							ф 04000
MHPS Surcharge per Space per Month							\$ .21000

		Issued by	Date Filed	December 27, 2012
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6th Revised Cal. P.U.C. Sheet No.	70
5th Revised Cal. P.U.C. Sheet No.	70

## STATEMENT OF RATES

Canceling \_

EFFECTIVE RATES APPLICABLE TO	NORTH	<u>IERN</u>	N CALIF	FORNIA	DIVI	SION	SCHED	<u>ULES</u> [1]	[2] [	3]
Schedule No. and Type of Change		hwest rgin	Charges and Adjustme	[4] Subtota		Othe	er Surcharges			Effective ales Rate
[1] Customers taking only transportation service will pacomponents of the Effective Sales Rate, plus a Transpolistribution system shrinkage. The PGA Balancing Actransportation service for the greater period of either 1 Account Adjustment was developed. The volume charmage, if applicable. The TFF Surcharge shall be the projected cost of gas, excluding franchise fees and uniform to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the Effective Sales Rate, a Facilities Rate Rate, a F	ortation Sicount Adjuited 2 months of ge for cust the product collectibles Surcharge rovisions of the provisions of the	ervice stmen or the comer- t of the s, mult per th of Sec	Charge it is application application 16 of the charge is application application 16 of the charge is application application application 16 of the charge is application applicati	of \$780 pecable to come of the a natural gaster-secure the most of the preliment of the pre	er mon ustome umortiz s trans d volur current natural minary	th and ers cor ation   sporta mes tra t author gas von State	d an amoun nverting fro period upor tion will als ansported, orized franc olumes deli ments of th	at of \$.00263 m sales served which the Eco be subject multiplied by chise fee fact ivered in the dis California	per to the latest to the latest the latest or.  Utility Gas	therm for o cing e TFF monthly y's Tariff.
<ul><li>[3] A Franchise Fee differential of 2.5% will be applied of the Town of Truckee.</li><li>[4] The Charges and Adjustments applicable to each to</li></ul>								customers wi	thin t	the limits
	GN-12, GN-20, GN-25	G	N-15	GN-35, GN-40	GN	-50	GN-60	GN-66	(	GN-70
Upstream Intrastate Charges Reservation Storage Summer Winter	.02375		19890 02394	\$ .19072 .00000 .02520	.00	7494 0000 3113	\$ .17494 .00000 .02807	\$ .19072 .00000 .02520		
FCAM Balancing Account Adjustment *  Total Rate Adjustment (Summer)	.01664		01664 23948	.01664	.01	1664	.01664	.01664	<u>\$</u> \$	.00894
Total Rate Adjustment (Winter)				\$ .23256		2271	\$ .21965	\$ .23256	\$	.00894
* The FCAM surcharge includes an amount of \$.0089 recorded revenues intended to recover these costs.  [5] The PPP Surcharge applies to all gas sales and tra G-PPPS. The PPP Surcharge includes <\$.00093> per current program year expenses.	nsportatio	n serv	rice exclu	ıding exen	npt cus	tomer	rs as define	d in Rate Sc	hedu	ıle No.

		Issued by	Date Filed November 29, 2012
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