California Gas Tariff

25th Revised Cal. P.U.C. Sheet No. 71* Canceling 22nd, 23rd, & 24th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Schedule No. and Type of Change		Southwest		Charges [2] and		Subtotal Gas		Other Su	rcharges		Ef	fective
Basic Service Charge	Schedule No. and Type of Change		/largin					CPUC	PPP [3]	Gas Cost		es Rate
Cost per Therm: Baseline Quantities	SLT-10-Residential Gas Service											
Baseline Quantities S. 15623 S. 24924 S. 15643 .00068 S. 03747 S. 37499 S. 82 S. 26719 .24924 .51643 .00068 S. 03747 S. 37499 S. 82 S. 26719 S. 26719 S. 24924 .51643 .00068 S. 03747 S. 37499 S. 82 S. 26719	Basic Service Charge	\$	5.00								\$	5.00
SLT-12-CARE Residential Gas Service Basic Service Charge	Cost per Therm:											
String	Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.37499	\$.82861
Basic Service Charge \$4.00	Tier II		.26719		.24924		.51643	.00068	.03747	.37499	\$.92957
Cost per Therm: Baseline Quantities S. 0.084 S. 24924 S. 25738 S. 0.0068 S. 0.2354 S. 37499 S. 65 S. 1761 S. 24924 S. 33815 S. 0.0068 S. 0.2354 S. 37499 S. 65 S. 1761 S. 24924 S. 33815 S. 0.0068 S. 0.2354 S. 37499 S. 65 S. 1761 S. 24924 S. 33815 S. 0.0068 S. 0.2354 S. 37499 S. 65 S. 1761 S. 25130 S. 46934 S. 72064 S. 0.0068 S. 0.3747 S. 37499 S. 1.13 S. 1720	SLT-12-CARE Residential Gas Service											
Baseline Quantities	Basic Service Charge	\$	4.00								\$	4.00
Tier II	Cost per Therm:											
SLT-15-Secondary Residential Gas Service Basic Service Charge \$6.00 \$2.5130 \$.46934 \$.72064 \$.00068 \$.03747 \$.37499 \$1.15	Baseline Quantities	\$.00814	\$.24924	\$.25738	\$.00068	\$.02354	\$.37499	\$.65659
Basic Service Charge	Tier II		.08891		.24924		.33815	.00068	.02354	.37499		.73736
Submetered Discount per Occupied Space Submetered Discount per Occupied Sp	SLT-15-Secondary Residential Gas Service											
SLT-20-Multi-Family Master-Metered Gas Service Basic Service Charge \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$	Basic Service Charge	\$	6.00								\$	6.00
Service Sasic Service Charge \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$1.	Cost per Therm:	\$.25130	\$.46934	\$.72064	\$.00068	\$.03747	\$.37499	\$	1.13378
Cost per Therm: Baseline Quantities												
Cost per Therm: Baseline Quantities	Basic Service Charge	- \$	11.00								\$	11.00
Baseline Quantities		,									,	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered Service-Submetered Service-Submetered Service Charge Se	•	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.37499	\$.8286
Service Submetered Sasic Service Charge Sasic Service Charge Sasic Service Charge Sase Service Charge Sase Service Charge Sase Service Charge Sase Service Charge Sasic Service S	Tier II	·	.26719	·	.24924	·	.51643	.00068	.03747	.37499	\$.9295
Cost per Therm: Baseline Quantities Tier II Submetered Discount per Occupied Space SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm: Summer (May – October) First 100 Next 500 Next 2,400 Over 3,000 Winter (November – April) First 100 S.03316 First 100 S.03316 S.24924 S.41547 S.00068 S.03747 S.37499 S.65 S.65 SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Sasic Service Charge S.03827 S.21845 S.25672 S.00068 S.02354 S.37499 S.65												
Cost per Therm: Baseline Quantities \$.16623 \$.24924 \$.41547 \$.00068 \$.03747 \$.37499 \$.82 Tier II \$.26719 .24924 .51643 .00068 .03747 .37499 \$.92 Submetered Discount per Occupied Space \$ (5.65) \$ (5 SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$ 8.80 \$.880 Cost per Therm: Summer (May – October) First 100 \$.03827 \$.21845 \$.25672 \$.00068 \$.02354 \$.37499 \$.65 Next 500 .02627 .21845 .24472 .00068 .02354 .37499 \$.65 Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 6 .64 Next 2,400 .00490) .21845 .21355 .00068 .02354 .37499 6 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 .37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 6 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 6 .66	Basic Service Charge	- \$	11.00								\$	11.00
Baseline Quantities \$.16623 \$.24924 \$.41547 \$.00068 \$.03747 \$.37499 \$.82 Tier II	_	,									,	
Tier II	•	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.37499	\$.8286
Submetered Discount per Occupied Space \$ (5.65) SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$ 8.80 \$ 8 Cost per Therm: Summer (May – October) \$.03827 \$.21845 \$.25672 \$.00068 \$.02354 \$.37499 \$.65 Next 500 .02627 .21845 .24472 .00068 .02354 .37499 .63 Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 .63 Winter (November – April) \$.03316 \$.24399 \$.27715 \$.00068 .02354 .37499 .67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65	Tier II	,		•	.24924	•	.51643	.00068	•			.9295
Nonprofit Group Living Facility Gas Service Sasic Service Charge	Submetered Discount per Occupied Space	\$	(5.65)									(5.65
Basic Service Charge \$ 8.80 \$ 8 Cost per Therm: Summer (May – October) First 100 \$.03827 \$.21845 \$.25672 \$.00068 \$.02354 \$.37499 \$.65 Next 500 .02627 .21845 .24472 .00068 .02354 .37499 .64 Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 .63 Over 3,000 (.00490) .21845 .21355 .00068 .02354 .37499 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .66												
Cost per Therm: Summer (May – October) First 100 \$.03827 \$.21845 \$.25672 \$.00068 \$.02354 \$.37499 \$.65 Next 500 .02627 .21845 .24472 .00068 .02354 .37499 .64 Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 .63 Over 3,000 (.00490) .21845 .21355 .00068 .02354 .37499 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .66		- \$	8.80								\$	8.80
Summer (May – October) First 100 \$.03827 \$.21845 \$.25672 \$.00068 \$.02354 \$.37499 \$.65 Next 500 .02627 .21845 .24472 .00068 .02354 .37499 .64 Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 .63 Over 3,000 (.00490) .21845 .21355 .00068 .02354 .37499 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65	S	•	-								,	
First 100 \$.03827 \$.21845 \$.25672 \$.00068 \$.02354 \$.37499 \$.65 Next 500 .02627 .21845 .24472 .00068 .02354 .37499 .64 Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 .63 Over 3,000 (.00490) .21845 .21355 .00068 .02354 .37499 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65	•											
Next 500 .02627 .21845 .24472 .00068 .02354 .37499 .64 Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 .63 Over 3,000 (.00490) .21845 .21355 .00068 .02354 .37499 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65		\$.03827	\$.21845	\$.25672	\$.00068	\$.02354	\$.37499	\$.6559
Next 2,400 .01427 .21845 .23272 .00068 .02354 .37499 .63 Over 3,000 (.00490) .21845 .21355 .00068 .02354 .37499 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65		~		Ψ		~			•		*	.6439
Over 3,000 (.00490) .21845 .21355 .00068 .02354 .37499 .61 Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65												.6319
Winter (November – April) First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65	·											.6127
First 100 \$.03316 \$.24399 \$.27715 \$.00068 \$.02354 \$.37499 \$.67 Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65			(.50 .00)		0.0		500	.50000	.52007	.57 100		.5.21
Next 500 .02116 .24399 .26515 .00068 .02354 .37499 .66 Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65	• • •	\$.03316	\$	24399	\$.27715	\$.00068	\$.02354	\$ 37499	\$.6763
Next 2,400 .00916 .24399 .25315 .00068 .02354 .37499 .65		Ψ		Ψ		Ψ			•		Ψ	.6643
												.6523
Over 3,000 (.01000) .24399 .23399 .00068 .02354 .37499 .63	Over 3,000				.24399		.23319	.00068	.02354	.37499		.6332

		Issued by	Date Filed	December 27, 2012
Advice Letter No	908	John P. Hester	Effective	January 1, 2013
Decision No		Senior Vice President	Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff

25th Revised Cal. P.U.C. Sheet No. 72
Canceling 22nd, 23rd, & 24th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Su	ırcharges		Ei	fective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sal	es Rate
0.7.40.0								
SLT-40-Core General Gas Service							Φ.	44.00
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm: Summer (May – October)								
First 100	\$.19620	\$.21845	¢ 41465	¢ 00069	\$.03747	\$.37499	\$.82779
Next 500	بة 19620 18120	•		.00068	.03747	.37499	Ф	.81279
Next 2,400	.16620			.00068	.03747	.37499		.79779
Over 3,000	.14224			.00068	.03747	.37499		.77383
Winter (November – April)	.17227	.21040	.00000	.00000	.007 47	.07 400		.77000
First 100	\$.19620	\$.24399	\$ 44019	\$ 00068	\$.03747	\$.37499	\$.85333
Next 500	.18120	•		.00068	.03747	.37499	Ψ	.83833
Next 2,400	.16620			.00068	.03747	.37499		.82333
Over 3,000	.14224			.00068	.03747	.37499		.79937
		000	.00020			.000		
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.37499	\$.75908
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.37499		.79063
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.37499	\$.77891
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.37499		.80736
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.37499	\$.68958
Winter (November – April)	.09546	.24399	.33945	.00068		.37499	\$.71512
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747			.19059
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00745
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	-						\$.21000
3. 1. 3							•	, , ,

		issued by	Date Filed <u>December 27, 2012</u>	
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Decision No		Senior Vice President	Resolution No.	_

California Gas Tariff

5th Revised Cal. P.U.C. Sheet No.	73
4th Revised Cal. P.U.C. Sheet No.	73

STATEMENT OF RATES

Canceling _

EFFECTIVE RATES APPLICAB	LE TO SC	UTI	H LAKE	Ξ Τ <i>/</i>	AHOE	DIV	ISIO	N S	CHEC	<u> DULES</u> [1]	
	South	west	Charges and		Subtota	l Gas	Othe	er Sur	charges	_	Effective
Schedule No. and Type of Change	Mar		Adjustme				CPU	С	PPP [3]	Gas Cost	Sales Rate
[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:											for to Account he TFF
						9 0					
Upstream Intrastate Charges Reservation	SLT-10, SLT-12, SLT-20, SLT-25		LT-15 20157	SL	_T-35, _T-40 19328	<u>SLT</u> \$.17		_	.T-60 17729	SLT-70	
Storage	.02407		24260	φ.	19320	φ.17	1129	φ.	17729		
Summer				.(00000	.00	0000	.(00000		
Winter				.(02554	.03	3155	.(02845		
FCAM Balancing Account Adjustment *	.02517		02517		02517	.02	2517		02517	\$.01737	
Total Rate Adjustment	\$.24924	\$.4	46934							_	
Total Rate Adjustment (Summer)					21845	\$.20			20246	\$.01737	
Total Rate Adjustment (Winter)				\$.2	24399	\$.23	3401	\$.2	23091	\$.01737	
* The FCAM surcharge includes an amount of \$0.01 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and t PPPS-292. The PPP Surcharge includes <\$.00093> current program year expenses.	ransportatior	n serv	vice excl	uding	g exem	pt cus	tomei	rs as	defined	d in Rate Sche	dule No.

Date Filed November 29, 2012

Effective January 1, 2013

Resolution No. Issued by Advice Letter No. 905 John P. Hester Senior Vice President Decision No.