

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]**

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
<b>GN-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$ .56870	\$ .23773	\$ .80643	\$ .00068	\$ .03747	\$ .41192	\$ 1.25650
Tier II	.67941	.23773	.91714	.00068	.03747	.41192	1.36721
<b>GN-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ .32503	\$ .23773	\$ .56276	\$ .00068	\$ .02354	\$ .41192	\$ .99890
Tier II	.41360	.23773	.65133	.00068	.02354	.41192	1.08747
<b>GN-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$ .70491	\$ .23948	\$ .94439	\$ .00068	\$ .03747	\$ .41192	\$ 1.39446
<b>GN-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56870	\$ .23773	\$ .80643	\$ .00068	\$ .03747	\$ .41192	\$ 1.25650
Tier II	.67941	.23773	.91714	.00068	.03747	.41192	1.36721
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .56870	\$ .23773	\$ .80643	\$ .00068	\$ .03747	\$ .41192	\$ 1.25650
Tier II	.67941	.23773	.91714	.00068	.03747	.41192	1.36721
Submetered Discount per Occupied Space	\$(10.95)						\$( 10.95)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$ .23902	\$ .20736	\$ .44638	\$ .00068	\$ .02354	\$ .41192	\$ .88252
Next 500	.16222	.20736	.36958	.00068	.02354	.41192	.80572
Next 2,400	.08782	.20736	.29518	.00068	.02354	.41192	.73132
Over 3,000	(.00966)	.20736	.19770	.00068	.02354	.41192	.63384
Winter (October – May)							
First 100	\$ .23398	\$ .23256	\$ .46654	\$ .00068	\$ .02354	\$ .41192	\$ .90268
Next 500	.15718	.23256	.38974	.00068	.02354	.41192	.82588
Next 2,400	.08278	.23256	.31534	.00068	.02354	.41192	.75148
Over 3,000	(.01470)	.23256	.21786	.00068	.02354	.41192	.65400

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				CPUC	PPP [5]		
<b>GN-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$ .45360	\$ .20736	\$ .66096	\$ .00068	\$ .03747	\$ .41192	\$ 1.11103
Next 500	.35760	.20736	.56496	.00068	.03747	.41192	1.01503
Next 2,400	.26460	.20736	.47196	.00068	.03747	.41192	.92203
Over 3,000	.14275	.20736	.35011	.00068	.03747	.41192	.80018
Winter (October – May)							
First 100	\$ .45360	\$ .23256	\$ .68616	\$ .00068	\$ .03747	\$ .41192	\$ 1.13623
Next 500	.35760	.23256	.59016	.00068	.03747	.41192	1.04023
Next 2,400	.26460	.23256	.49716	.00068	.03747	.41192	.94723
Over 3,000	.14275	.23256	.37531	.00068	.03747	.41192	.82538
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .07276	\$ .19158	\$ .26434	\$ .00068	\$ .03747	\$ .41192	\$ .71441
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.41192	.74554
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .76217	\$ .19158	\$ .95375	\$ .00068	\$ .03747	\$ .41192	\$ 1.40382
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.41192	1.43189
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .09015	\$ .20736	\$ .29751	\$ .00068		\$ .41192	\$ .71011
Winter (October – May)	.09015	.23256	.32271	.00068		.41192	\$ .73531
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$ .14698	\$ .00894	\$ .15592	\$ .00068	\$ .03747		\$ .19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00397
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

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				CPUC	PPP [5]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[3] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[4] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
<b>Upstream Intrastate Charges</b>							
Reservation	\$ .19734	\$ .19890	\$ .19072	\$ .17494	\$ .17494	\$ .19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.01664	.01664	.01664	.01664	.01664	.01664	\$ .00894
<b>Total Rate Adjustment</b>	<b>\$ .23773</b>	<b>\$ .23948</b>					
Total Rate Adjustment (Summer)			\$ .20736	\$ .19158	\$ .19158	\$ .20736	\$ .00894
Total Rate Adjustment (Winter)			\$ .23256	\$ .22271	\$ .21965	\$ .23256	\$ .00894

\* The FCAM surcharge includes an amount of \$.00894 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[5] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.