STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and		ubtotal Gas	Other Surcharges			Effective			
Schedule No. and Type of Change	Margin	Adjustment		Jsage Rate	CPUC	PPP [3]	Gas Cost		les Rate		
SLT-10-Residential Gas Service											
Basic Service Charge	\$ 5.00							\$	5.00		
Cost per Therm:	φ 5.00							Ψ	5.00		
Baseline Quantities	\$.16623	\$.2492	24	\$.41547	\$.00068	\$.03747	\$.41746	\$.87108		
Tier II	.26719	.2492		.51643	.00068	.03747	.41746	\$.97204		
SLT-12-CARE Residential Gas Service											
Basic Service Charge	\$ 4.00							\$	4.00		
Cost per Therm:											
Baseline Quantities	\$ (.00036)	\$.2492	24	\$.24888	\$.00068	\$.02354	\$.41746	\$.6905		
Tier II	.08041	.2492	24	.32965	.00068	.02354	.41746		.7713		
SLT-15-Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00							\$	6.00		
Cost per Therm:	\$.25130	\$.2510)0	\$.50230	\$.00068	\$.03747	\$.41746	\$.9579		
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 11.00							\$	11.00		
Cost per Therm:											
Baseline Quantities	\$.16623	\$.2492	24	\$.41547	\$.00068	\$.03747	\$.41746	\$.8710		
Tier II	.26719	.2492	<u>2</u> 4	.51643	.00068	.03747	.41746	\$.9720		
SLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$ 11.00							\$	11.00		
Cost per Therm:											
Baseline Quantities	\$.16623	\$.2492	24	\$.41547	\$.00068	\$.03747	\$.41746	\$.8710		
Tier II	.26719	.2492	24	.51643	.00068	.03747	.41746	\$.9720		
Submetered Discount per Occupied Space	\$ (5.65)							\$	(5.65		
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80							\$	8.80		
Cost per Therm:											
Summer (May – October)											
First 100	\$.02978	\$.2184	1 5	\$.24823	\$.00068	\$.02354	\$.41746	\$.6899		
Next 500	.01778	.2184	-	.23623	.00068	.02354	.41746		.6779		
Next 2,400	.00578	.2184		.22423	.00068	.02354	.41746		.6659		
Over 3,000	(.01339)	.2184	15	.20506	.00068	.02354	.41746		.6467		
Winter (November – April)	• -	A .		•	•	•	• • • • •		_		
First 100	\$.02467	\$.2439		\$.26866	\$.00068	\$.02354	\$.41746	\$.7103		
Next 500	.01267	.2439		.25666	.00068	.02354	.41746		.6983		
Next 2,400	.00067	.2439		.24466	.00068	.02354	.41746		.6863		
Over 3,000	(.01850)	.2439	19	.22549	.00068	.02354	.41746		.6671		
					Date Filed						
		Issued by					<u>ch 27, 2</u>				
dvice Letter No. 914		John P. Hester				Ap	oril 1, 20	13			
ecision No.	Sei	Senior Vice President				ffective <u>April 1, 2013</u> Resolution No.					

Decision No._____

Senior Vice President

Resolution No.

28th Revised Cal. P.U.C. Sheet No. 72 27th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Surcharges			Effective	
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate	
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)								
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.41746	\$.87026	
Next 500	.18120	.21845	.39965	.00068	.03747	.41746	.85526	
Next 2,400	.16620	.21845	.38465	.00068	.03747	.41746	.84026	
Over 3,000	.14224	.21845	.36069	.00068	.03747	.41746	.81630	
Winter (November – April)								
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.41746	\$.89580	
Next 500	.18120			.00068	.03747	.41746	.88080	
Next 2,400	.16620			.00068	.03747	.41746	.86580	
Over 3,000	.14224			.00068	.03747	.41746	.84184	
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.41746	\$.8015	
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.41746	.83310	
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.41746	\$.82138	
Winter (November – April)	.16331		.39422	.00068	.03747	.41746	.84983	
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.41746	\$.73205	
Winter (November – April)	.09546		•	.00068		.41746	\$.75759	
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059	
Winter (November – April)	.13507			.00068			.19059	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00789	
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision	_							
MHPS Surcharge per Space per Month							\$.21000	
	Issu	ued by				<u>ch 27, 2</u>		
Advice Letter No. 914	John P. Hester Effective April 1, 2013							
Decision No		ce Preside				<u>, 20</u>		

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Surcharges			Effective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Intrastate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02517	.02517	.02517	.02517	.02517	\$.01737
Total Rate Adjustment	\$.24924	\$.25100				
Total Rate Adjustment (Summer)			\$.21845	\$.20246	\$.20246	\$.01737
Total Rate Adjustment (Winter)			\$.24399	\$.23401	\$.23091	\$.01737

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 913 Decision No. Issued by John P. Hester Senior Vice President Date Filed February 26, 2013 Effective March 1, 2013 Resolution No.