California Gas Tariff

29th Revised Cal. P.U.C. Sheet No. 68 28th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

Canceling _

		Southwest		Charges [4] and		otal Gas	Other Surcharges			Eff	fective
Schedule No. and Type of Change		argin		stments		ge Rate	CPUC	PPP [5]	Gas Cost		es Rate
GN-10-Residential Gas Service											
Basic Service Charge	\$:	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.47575	\$ 1	.32033
Tier II		.67941		.23773		.91714	.00068	.03747	.47575	1	.43104
GN-12-CARE Residential Gas Service											
Basic Service Charge	- \$ 4	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.31226	\$.23773	\$.54999	\$.00068	\$.02354	\$.47575	\$ 1	.04996
Tier II		.40083		.23773		.63856	.00068	.02354	.47575	1	.13853
GN-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.47575	\$ 1	.45829
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 2	25.00								\$	25.00
Cost per Therm:	•									,	
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.47575	\$ 1	.32033
Tier II		.67941		.23773	·	.91714	.00068	.03747	.47575	1	.43104
GN-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$ 2	25.00								\$	25.00
Cost per Therm:	•									,	
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.47575	\$ 1	.32033
Tier II	*	.67941	•	.23773	*	.91714	.00068	.03747	.47575		.43104
Submetered Discount per Occupied Space	\$(1	0.95)									(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:											
Summer (June – September)											
First 100	\$.22626	\$.20736	\$.43362	\$.00068	\$.02354	\$.47575	\$.93359
Next 500	,	.14946	,	.20736	,	.35682	.00068	.02354	.47575		.85679
Next 2,400		.07506		.20736		.28242	.00068	.02354	.47575		.78239
Over 3,000	(.	02242)		.20736		.18494	.00068	.02354	.47575		.68491
Winter (October – May)	`	,									
First 100	\$.22122	\$.23256	\$.45378	\$.00068	\$.02354	\$.47575	\$.95375
Next 500	*	.14442	*	.23256	*	.37698	.00068	.02354	.47575		.87695
											.80255
Next 2.400		.07002		.23256		.30258	.บบบบห	.02354	.4/5/5		.00200
Next 2,400 Over 3,000	(.	.07002		.23256 .23256		.30258 .20510	.00068 .00068	.02354 .02354	.47575 .47575		.70507

		Issued by	Date Filed	April 25, 2013
Advice Letter No	915	John P. Hester	Effective	May 1, 2013
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California Gas Tariff

29th Revised Cal. P.U.C. Sheet No. 69 28th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2] [3]

Canceling

	Southwest	Charges [4] and	Subtotal Gas	Other Su	rcharges		Effective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [5]	Gas Cost	Sales Rate
	-						
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	•		\$.00068	•	\$.47575	\$ 1.17486
Next 500	.35760			.00068	.03747	.47575	1.07886
Next 2,400	.26460			.00068	.03747	.47575	.98586
Over 3,000	.14275	.20736	.35011	.00068	.03747	.47575	.86401
Winter (October – May)							
First 100	\$.45360	•				\$.47575	\$ 1.20006
Next 500	.35760			.00068	.03747	.47575	1.10406
Next 2,400	.26460			.00068	.03747	.47575	1.01106
Over 3,000	.14275	.23256	.37531	.00068	.03747	.47575	.88921
ON 50 Occas National Occas Occasion for Material Validate							
GN-50-Core Natural Gas Service for Motor Vehicles	#05.00						. 05.00
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	Ф 07070	Ф 404E0	Ф OC404	Ф 00000	Ф 00747	Ф 47575	ф 7700 4
Summer (June – September)	\$.07276	•	•	\$.00068		\$.47575	\$.77824
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.47575	.80937
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	Ψ23.00						Ψ 23.00
Summer (June – September)	\$.76217	\$.19158	¢ 05375	\$.00068	\$ 03747	\$.47575	\$ 1.46765
Winter (October – May)	.76217	•		.00068	.03747	.47575	1.49572
William (October Way)	.70217	.21000	.50102	.00000	.00141	.47070	1.43372
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.47575	\$.77394
Winter (October – May)	.09015	.23256	.32271	.00068		.47575	\$.79914
ON 70 No come Occasion Occasion							
GN-70-Noncore General Gas Transportation Service	# 400.00						¢ 400 00
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:	ф 44000	ф cocc 1	ሰ 45500	Ф 00000	Ф 0074 7		¢ 40407
Summer (June – September)	\$.14698	•		\$.00068			\$.19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00468
Saronargo por monn							Ψ .00+00
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000
2							

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6th Revised Cal. P.U.C. Sheet No.	70
5th Revised Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES

Canceling _

EFFECTIVE RATES APPLICABLE TO	NORTH	<u>IERN</u>	N CALIF	FORNIA	DIVI	SION	SCHED	<u>ULES</u> [1]	[2] [3]
Schedule No. and Type of Change		hwest rgin	Charges and Adjustme	[4] Subtota		Othe	er Surcharges			Effective ales Rate
[1] Customers taking only transportation service will pacomponents of the Effective Sales Rate, plus a Transpolistribution system shrinkage. The PGA Balancing Actransportation service for the greater period of either 1 Account Adjustment was developed. The volume charmage, if applicable. The TFF Surcharge shall be the projected cost of gas, excluding franchise fees and uniform to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the projected to the Effective Sales Rate, a Facilities Solventhern California Expansion Areas pursuant to the Effective Sales Rate, a Facilities Rate Rate, a F	ortation Sicount Adjuited 2 months of ge for cust the product collectibles Surcharge rovisions of the provisions of the	ervice stmen or the comer- t of the s, mult per th of Sec	Charge it is application application 16 of the charge is application application 16 of the charge is application application application 16 of the charge is application applicati	of \$780 pecable to come of the a natural gaster-secure the most of the preliment of the pre	er mon ustome umortiz s trans d volur current natural minary	th and ers cor ation sporta mes tra t author gas von State	d an amoun nverting fro period upor tion will als ansported, orized franc olumes deli ments of th	at of \$.00263 m sales served which the Eco be subject multiplied by chise fee fact ivered in the dis California	per to the latest to the latest the latest or. Utility Gas	therm for o cing e TFF monthly y's Tariff.
[3] A Franchise Fee differential of 2.5% will be applied of the Town of Truckee.[4] The Charges and Adjustments applicable to each to								customers wi	thin t	the limits
	GN-12, GN-20, GN-25	G	N-15	GN-35, GN-40	GN	-50	GN-60	GN-66	(GN-70
Upstream Intrastate Charges Reservation Storage Summer Winter	.02375		19890 02394	\$.19072 .00000 .02520	.00	7494 0000 3113	\$.17494 .00000 .02807	\$.19072 .00000 .02520		
FCAM Balancing Account Adjustment * Total Rate Adjustment (Summer)	.01664		01664 23948	.01664	.01	1664	.01664	.01664	<u>\$</u> \$.00894
Total Rate Adjustment (Winter)				\$.23256		2271	\$.21965	\$.23256	\$.00894
* The FCAM surcharge includes an amount of \$.0089 recorded revenues intended to recover these costs. [5] The PPP Surcharge applies to all gas sales and tra G-PPPS. The PPP Surcharge includes <\$.00093> per current program year expenses.	nsportatio	n serv	rice exclu	ıding exen	npt cus	tomer	rs as define	d in Rate Sc	hedu	ıle No.

		Issued by	Date Filed November 29, 2012
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