Canceling

31st Revised Cal. P.U.C. Sheet No. 71 30th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Southwest	Charges [2] and		Subtotal Gas		Other Su	rcharges		Effective
Schedule No. and Type of Change	Margin		stments		ge Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm:									
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.47398	\$.92760
Tier II	.26719		.24924		.51643	.00068	.03747	.47398	1.02856
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm:									
Baseline Quantities	\$(.01166)	\$.24924	\$.23758	\$.00068	\$.02354	\$.47398	\$.73578
Tier II	.06911		.24924		.31835	.00068	.02354	.47398	.81655
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.47398	\$ 1.01443
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm:									
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.47398	\$.92760
Tier II	.26719		.24924		.51643	.00068	.03747	.47398	1.02856
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm:									
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.47398	\$.92760
Tier II	.26719		.24924		.51643	.00068	.03747	.47398	1.02856
Submetered Discount per Occupied Space	\$ (5.65)								\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	- \$ 8.80								\$ 8.80
Cost per Therm:									
Summer (May – October)									
First 100	\$.01847	\$.21845	\$.23692	\$.00068	\$.02354	\$.47398	\$.73512
Next 500	.00647		.21845	,	.22492	.00068	.02354	.47398	.72312
Next 2,400	(.00553)		.21845		.21292	.00068	.02354	.47398	.71112
Over 3,000	(.02469)		.21845		.19376	.00068	.02354	.47398	.69196
Winter (November – April)									
First 100	\$.01337	\$.24399	\$.25736	\$.00068	\$.02354	\$.47398	\$.75556
Next 500	.00137	*	.24399	•	.24536	.00068	.02354	.47398	.74356
Next 2,400	(.01063)		.24399		.23336	.00068	.02354	.47398	.73156
Over 3,000	(.02980)		.24399		.21419	.00068	.02354	.47398	.71239
	. ,								

		Issued by	Date Filed	June 27, 2013
Advice Letter No	918	John P. Hester	Effective	June 1, 2013
Decision No		Senior Vice President	Resolution No	D

31st Revised Cal. P.U.C. Sheet No. 72 30th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	0 4 .	Charges [2]	0.14.4.10	Other Su	ırcharges		-	
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)							_	
First 100	\$.19620				\$.03747	\$.47398	\$.92678
Next 500	.18120			.00068	.03747	.47398		.91178
Next 2,400	.16620			.00068		.47398		.89678
Over 3,000	.14224	.21845	.36069	.00068	.03747	.47398		.87282
Winter (November – April)						A .====		
First 100	\$.19620				\$.03747	\$.47398	\$.95232
Next 500	.18120			.00068	.03747	.47398		.93732
Next 2,400	.16620			.00068		.47398		.92232
Over 3,000	.14224	.24399	.38623	.00068	.03747	.47398		.89836
SLT 50 Core Netural Cos Service for Meter Vehicles								
SLT-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge	_ \$11.00						\$	11.00
Cost per Therm:	ψ11.00						Ψ	11.00
Summer (May – October)	\$.14348	\$.20246	\$ 34594	\$ 00068	\$.03747	\$.47398	\$.85807
Winter (November – April)	.14348		.37749	.00068	.03747	.47398	Ψ	.88962
Ville (November 7 pm)	.14040	.20401	.07740	.00000	.007 47	.47000		.00002
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.47398	\$.87790
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.47398		.90635
SLT-66-Core Small Electric Power Generation Gas								
Service	_							
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546			•		\$.47398	\$.78857
Winter (November – April)	.09546	.24399	.33945	.00068		.47398		.81411
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	<u>\$100.00</u>						Ф	100.00
Cost per Therm:	φ100.00						Ψ	100.00
Summer (May – October)	\$.13507	\$.01737	¢ 15244	\$ 00069	\$.03747		\$.19059
Winter (November – April)	.13507	•		.00068			φ	.19059
vviittei (Novembei – Aprii)	.13307	.01737	.13244	.00006	.03747			.19059
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00931
							•	
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	_						\$.21000

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Advice Letter No. 913

Decision No.

California Gas Tariff

6th Revised Cal. P.U.C. Sheet No.	73
5th Revised Cal. P.U.C. Sheet No.	73

Effective March 1, 2013
Resolution No.

Canceling _

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]											
			Charges [2]		_						
	South	west	Charges [2] and	Subtota	I Gas —	ther S	urcharges	_	Effective		
Schedule No. and Type of Change	Mai	gin	Adjustments	Usage	Rate C	PUC	PPP [3]	Gas Cost	Sales Rate		
[1] Customers taking only transportation service will property components of the Effective Sales Rate, plus a Transferibution system shrinkage. The PGA Balancing Attransportation service for the greater of either 12 mor Adjustment was developed. The volume charge for a Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and un	sportation Secount Adjustenths or the coustomer-second the production of the product	ervice stment onclus cured it t of the multi	Charge of t is applicated in a specific to the a specific to the a specific to the a specific to the application of the applica	\$780 pe ble to cu amortiza transpo secured most co	r month a stomers ation perion attation se d volumes urrent au	and and converse of upon the converse of the c	n amount erting fron on which will also sported, r ed franch	of \$.0.00267 In sales service the Balancing be subject to the multiplied by the	for e to Account the TFF ne monthly		
[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:											
	SLT-10, SLT-12, SLT-20, SLT-25	SL	S	LT-35, LT-40, LT-66	SLT-50) 5	SLT-60_	SLT-70			
Upstream Intrastate Charges Reservation	\$.20000	\$.2	20157 \$.19328	\$.1772	9 \$.17729				
Storage	.02407		2426		·						
Summer				.00000	.0000		.00000				
Winter				.02554	.0315		.02845				
FCAM Balancing Account Adjustment *	.02517			.02517	.0251	<u> 7 </u>	.02517	\$.01737			
Total Rate Adjustment	\$.24924	\$.2	25100								
Total Rate Adjustment (Summer)				.21845	\$.2024		.20246	\$.01737			
Total Rate Adjustment (Winter)			\$.24399	\$.2340	1 \$.23091	\$.01737			
* The FCAM surcharge includes an amount of \$0.01 recorded revenues intended to recover these costs. [3] The PPP Surcharge applies to all gas sales and to G-PPPS. The PPP Surcharge includes <\$.00093> per current program year expenses.	ransportation	n serv	ice excludir	ng exem	pt custor	ners a	as defined	d in Rate Sche	edule No.		

John P. Hester Senior Vice President