33rd Revised Cal. P.U.C. Sheet No. 68 32nd Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

Canceling

	Charges [3] Southwest and Subtotal Gas		total Gas	Other Sur	charges		Effective			
Schedule No. and Type of Change		Margin		stments		ge Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-10-Residential Gas Service										
Basic Service Charge	- \$	5.00								\$ 5.00
Cost per Therm:										
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.32658	\$ 1.17116
Tier II		.67941		.23773		.91714	.00068	.03747	.32658	1.28187
GN-12-CARE Residential Gas Service										
Basic Service Charge	\$	4.00								\$ 4.00
Cost per Therm:										
Baseline Quantities	\$.34210	\$.23773	\$.57983	\$.00068	\$.02354	\$.32658	\$.93063
Tier II		.43067		.23773		.66840	.00068	.02354	.32658	1.01920
GN-15-Secondary Residential Gas Service										
Basic Service Charge	\$	6.00								\$ 6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.32658	\$ 1.30912
GN-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	- \$	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.32658	\$ 1.17116
Tier II		.67941		.23773		.91714	.00068	.03747	.32658	1.28187
GN-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	- \$	25.00								\$ 25.00
Cost per Therm:	Ť									•
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.32658	\$ 1.17116
Tier II	·	.67941		.23773	·	.91714	.00068	.03747	.32658	1.28187
Submetered Discount per Occupied Space	\$(10.95)								\$ (10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$	8.80								\$ 8.80
Cost per Therm:										
Summer (June – September)										
First 100	\$.25609	\$.20736	\$.46345	\$.00068	\$.02354	\$.32658	\$.81425
Next 500		.17929	•	.20736	•	.38665	.00068	.02354	.32658	.73745
Next 2,400		.10489		.20736		.31225	.00068	.02354	.32658	.66305
Over 3,000		.00741		.20736		.21477	.00068	.02354	.32658	.56557
Winter (October – May)										
First 100	\$.25105	\$.23256	\$.48361	\$.00068	\$.02354	\$.32658	\$.83441
Next 500		.17425	•	.23256	•	.40681	.00068	.02354	.32658	.75761
Next 2,400		.09985		.23256		.33241	.00068	.02354	.32658	.68321
•						.23493				.58573
Over 3,000		.00237		.23256			.00068	.02354	.32658	

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California Gas Tariff

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

	Southwest	Charges [3]	Subtotal Gas	Other Su	rcharges		Effective
Schedule No. and Type of Change	Margin	and Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
		· 					
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03747	\$.32658	\$ 1.02569
Next 500	.35760	.20736	.56496	.00068	.03747	.32658	.92969
Next 2,400	.26460	.20736	.47196	.00068	.03747	.32658	.83669
Over 3,000	.14275	.20736	.35011	.00068	.03747	.32658	.71484
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03747	\$.32658	\$ 1.05089
Next 500	.35760	.23256	.59016	.00068	.03747	.32658	.95489
Next 2,400	.26460	.23256	.49716	.00068	.03747	.32658	.86189
Over 3,000	.14275	.23256	.37531	.00068	.03747	.32658	.74004
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.32658	\$.62907
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.32658	.66020
(
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							·
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03747	\$.32658	\$ 1.31848
Winter (October – May)	.76217	•		.00068	.03747	.32658	1.34655
,							
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.32658	\$.62477
Winter (October – May)	.09015	.23256	.32271	.00068		.32658	\$.64997
, , , , , , , , , , , , , , , , , , ,							
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03747		\$.19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
,							
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00337
5 1							
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000
<u> </u>							

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S' EFFECTIVE RATES APPLICABLE T	TATEM O NOR					IA DI	VISI	ON SCI	ΗE	DULES [1] [2	.]
Schedule No. and Type of Change		nwest rgin	Charge and Adjustm	1	Subtota Usage		Othe CPU(r Surcharg		Gas Cost		iffective ales Rate
[1] Customers taking only transportation service will pay components of the Effective Sales Rate, plus a Transport distribution system shrinkage. The PGA Balancing Account ransportation service for the greater period of either 12 Account Adjustment was developed. The volume charg Surcharge, if applicable. The TFF Surcharge shall be the projected cost of gas, excluding franchise fees and unce [2] A Franchise Fee differential of 2.5% will be applied to	ortation S ount Adju months e for cust ne productibles	ervice stmen or the comer- t of th s, mul	e Charge nt is app conclus secured se custon tiplied b	e of \$ licab sion of d nat mer-s y the	\$780 pe ble to cu of the and sural gas secured most o	er mont istomer mortiza s transp d volum current	h and rs cor ation p portat nes tra autho	l an amounverting from the control of the control o	nt o om s on w so b , mu nchis	of \$.00263 p sales servion which the Base subject to ultiplied by to se fee facto	er the detailed the control of the c	erm for cing TFF nonthly
of the Town of Truckee. [3] The Charges and Adjustments applicable to each ta	riff rate so	chedu	ıle includ	des t	he follo	wing co	ompo	nents:				
	GN-10, GN-12, GN-20, GN-25	G	6N-15		N-35, N-40	GN-	50_	GN-60		GN-66	G	SN-70
·	.19734		19890	\$.	19072	\$.17	494	\$.17494	\$.19072		
Storage Summer Winter	.02375	٠.	02394		00000 02520		000 113	.00000		.00000 .02520		
FCAM Balancing Account Adjustment * Total Rate Adjustment \$.01664	_	01664 23948		01664	.01	664	.01664	<u> </u>	.01664	\$.00894
Total Rate Adjustment (Summer)	.23113	φ .2	23940	\$.	20736	\$.19	158	\$.19158	\$.20736	\$.00894
Total Rate Adjustment (Winter)				\$.	23256	\$.22	271	\$.21965	\$.23256	\$.00894
* The FCAM surcharge includes an amount of \$.00894 recorded revenues intended to recover these costs.												
[4] The PPP Surcharge applies to all gas sales and trar G-PPPS. The PPP Surcharge includes <\$.00093> per tourrent program year expenses.												

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