33rd Revised Cal. P.U.C. Sheet No. 71 32nd Revised Cal. P.U.C. Sheet No. 71

California Gas Tariff Canceling

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Charges [2] Southwest and		Subtotal Gas		Other Su		F	fective			
Schedule No. and Type of Change		Margin		stments		ge Rate	CPUC	PPP [3]	Gas Cost		es Rate
SLT-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$	.16623	\$	.24924	\$	.41547	\$ .00068	\$ .03747	\$ .33097	\$	.78459
Tier II		.26719		.24924		.51643	.00068	.03747	.33097	\$	.88555
SLT-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$	.01694	\$	.24924	\$	.26618	\$ .00068	\$ .02354	\$ .33097	\$	.62137
Tier II		.09771		.24924		.34695	.00068	.02354	.33097		.70214
SLT-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$	6.00
Cost per Therm:	\$	.25130	\$	.25100	\$	.50230	\$ .00068	\$ .03747	\$ .33097	\$	.87142
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	- \$	11.00								\$	11.00
Cost per Therm:	·									·	
Baseline Quantities	\$	.16623	\$	.24924	\$	.41547	\$ .00068	\$ .03747	\$ .33097	\$	.78459
Tier II	·	.26719	·	.24924	·	.51643	.00068	.03747	.33097	\$	.88555
SLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$	11.00								\$	11.00
Cost per Therm:	•									•	
Baseline Quantities	\$	.16623	\$	.24924	\$	.41547	\$ .00068	\$ .03747	\$ .33097	\$	.78459
Tier II	•	.26719	•	.24924	•	.51643	.00068	.03747	.33097	\$	.88555
Submetered Discount per Occupied Space	\$	(5.65)								\$	(5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$	8.80								\$	8.80
Cost per Therm:	*	-								*	
Summer (May – October)											
First 100	\$	.04708	\$	.21845	\$	.26553	\$ .00068	\$ .02354	\$ .33097	\$	.62072
Next 500	Ψ	.03508	Ψ	.21845	~	.25353	.00068	.02354	.33097	Ψ	.60872
Next 2,400		.02308		.21845		.24153	.00068	.02354	.33097		.59672
Over 3,000		.00391		.21845		.22236	.00068	.02354	.33097		.57755
Winter (November – April)		.50051		10-70			.00000	.02004	.00001		.57 7 55
First 100	\$	.04197	\$	.24399	\$	.28596	\$ .00068	\$ .02354	\$ .33097	\$	.64115
Next 500	Ψ	.02997	Ψ	.24399	Ψ	.27396	.00068	.02354	.33097	Ψ	.62915
Next 2,400		.02997		.24399		.26196	.00068	.02354	.33097		.61715
Over 3,000				.24399		.24279	.00068	.02354	.33097		.59798
Over 3.000		(.00120)		.24399		.24219	80000.	.02334	.55097		.59798

		Issued by	Date Filed_	August 27, 2013
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California Gas Tariff

33rd Revised Cal. P.U.C. Sheet No. 72 32nd Revised Cal. P.U.C. Sheet No. 72

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

		Charges [2]		Other Su	ırcharges			
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost		fective es Rate
		.,			1-1			
SLT-40-Core General Gas Service	_							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$ .19620			•	\$ .03747	\$ .33097	\$	.78377
Next 500	.18120			.00068	.03747	.33097		.76877
Next 2,400	.16620			.00068	.03747	.33097		.75377
Over 3,000	.14224	.21845	.36069	.00068	.03747	.33097		.72981
Winter (November – April)								
First 100	\$ .19620				\$ .03747	\$ .33097	\$	.80931
Next 500	.18120			.00068	.03747	.33097		.79431
Next 2,400	.16620			.00068	.03747	.33097		.77931
Over 3,000	.14224	.24399	.38623	.00068	.03747	.33097		.75535
N. T. T. S. S. T. M. T								
SLT-50-Core Natural Gas Service for Motor Vehicles							Φ.	44.00
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	Ф 44040	r 00046	Ф 04 <b>г</b> 04	Ф 00000	<b>Ф 00747</b>	Ф 2200 <del>7</del>	Φ	.71506
Summer (May – October)	\$ .14348		•	•	\$ .03747	\$ .33097	\$	
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.33097		.74661
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	•							
Summer (May – October)	\$ .16331	\$ .20246	\$ .36577	\$.00068	\$.03747	\$ .33097	\$	.73489
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.33097		.76334
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$ .09546	\$ .21845	\$ .31391	\$.00068		\$ .33097	\$	.64556
Winter (November – April)	.09546	.24399	.33945	.00068		.33097	\$	.67110
SLT-70-Noncore General Gas Transportation Service							Φ	400.00
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:	Ф 40 <u>50</u> 7	,	. A 45044	Ф 00000	Φ 00747		Φ	40050
Summer (May – October)	\$ .13507	*		\$ .00068			\$	.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747			.19059
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$	.00669
							Ψ	.00000
MHPS-Master-Metered Mobile Home Park Safety								
Inspection Provision								
MHPS Surcharge per Space per Month	_						\$	.21000

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4th Revised Cal. P.U.C. Sheet No.	73
3rd Revised Cal. P.U.C. Sheet No.	73

Canceling \_

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]										
	5	Southwes	Charges t and		Subtotal	l Gas -	Othe	r Surcharges	<u> </u>	Effective
Schedule No. and Type of Change		Margin	Adjustm		Usage		CPU	C PPP [3	Gas Cost	Sales Rate
[1] Customers taking only transportation service will p components of the Effective Sales Rate, plus a Trans distribution system shrinkage. The PGA Balancing Ad transportation service for the greater of either 12 mor Adjustment was developed. The volume charge for c Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas excluding franchise fees and ur [2] The Charges and Adjustments applicable to each	portation ecount A aths or t ustome the pro- acollecti	on Service Adjustment he concer-secure aduct of the bles, mu	ce Charge ent is appl lusion of the d natural of the custon ultiplied by	of \$ licab he a gas f mer-s the	\$780 pe le to cu imortiza transpo secured most cu	r mont stome tion pe rtation I volun urrent	th and rs core core core core core core core core	I an amoun nverting from upon which ce will also ansported, rized franci	t of \$.0.00295 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-									
	SLT-			CI.	T 25					
	SLT- SLT-		SLT-15		LT-35, LT-40	SLT	-50	SLT-60	SLT-70	
Upstream Intrastate Charges										
Reservation	\$ .182	10 \$	.18353	\$.	17598	\$ .16	142	\$ .16142		
Storage	.024	11	.02430							
Summer					00000	.00	000	.00000		
Winter					02559	.03	161	.02851		
FCAM Balancing Account Adjustment *	(.005	,	(.00565)	(.0	00565)	(.00	565)	(.00565)	\$ .00095	
Total Rate Adjustment	\$ .200	56 \$	.20218							
Total Rate Adjustment (Summer)				\$.	17033	\$ .15	577	\$ .15577	\$ .00095	
Total Rate Adjustment (Winter)				\$.	19592	\$ .18	738	\$ .18428	\$ .00095	
* The FCAM surcharge includes an amount of \$0.00 recorded revenues intended to recover these costs.  [3] The PPP Surcharge applies to all gas sales and tr PPPS-292. The PPP Surcharge includes \$.00193 pe current program year expenses.	ansport	ation se	rvice excl	udin	g exem	pt cus	tomer	s as define	d in Rate Scho	edule No.

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