35th Revised Cal. P.U.C. Sheet No. 68 34th Revised Cal. P.U.C. Sheet No. 68

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

Canceling

Schedule No. and Type of Change		uthwest								
		/largin	Adju	and stments		otal Gas ge Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service										
Basic Service Charge	\$	5.00								\$ 5.00
Cost per Therm:										
Baseline Quantities	\$	.56870	\$	.23773	\$	.80643	\$ .00068	\$ .03747	\$ .40950	\$ 1.25408
Tier II		.67941		.23773		.91714	.00068	.03747	.40950	1.36479
GN-12-CARE Residential Gas Service										
Basic Service Charge	\$	4.00								\$ 4.00
Cost per Therm:										
Baseline Quantities	\$	.32551	\$	.23773	\$	.56324	\$ .00068	\$ .02354	\$ .40950	\$ .99696
Tier II		.41408		.23773		.65181	.00068	.02354	.40950	1.08553
GN-15-Secondary Residential Gas Service										
Basic Service Charge	\$	6.00								\$ 6.00
Cost per Therm:	\$	.70491	\$	.23948	\$	.94439	\$ .00068	\$ .03747	\$ .40950	\$ 1.39204
GN-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	- \$	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$	.56870	\$	.23773	\$	.80643	\$ .00068	\$ .03747	\$ .40950	\$ 1.25408
Tier II		.67941		.23773		.91714	.00068	.03747	.40950	1.36479
GN-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	- \$	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$	.56870	\$	.23773	\$	.80643	\$ .00068	\$ .03747	\$ .40950	\$ 1.25408
Tier II		.67941		.23773		.91714	.00068	.03747	.40950	1.36479
Submetered Discount per Occupied Space	\$(	10.95)								\$ (10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$	8.80								\$ 8.80
Cost per Therm:										
Summer (June – September)										
First 100	\$	.23951	\$	.20736	\$	.44687	\$ .00068	\$ .02354	\$ .40950	\$ .88059
Next 500		.16271		.20736	•	.37007	.00068	.02354	.40950	.80379
Next 2,400		.08831		.20736		.29567	.00068	.02354	.40950	.72939
Over 3,000		(.00917)		.20736		.19819	.00068	.02354	.40950	.63191
Winter (October – May)		. ,								
First 100	\$	.23447	\$	.23256	\$	.46703	\$ .00068	\$ .02354	\$ .40950	\$ .90075
Next 500		.15767		.23256	•	.39023	.00068	.02354	.40950	.82395
Next 2,400		.08327		.23256		.31583	.00068	.02354	.40950	.74955
Over 3,000		(.01421)		.23256		.21835	.00068	.02354	.40950	.65207

sued by Date Filed _	October 30, 2013
P. Hester Effective	November 1, 2013
ice President Resolution N	lo
	P. Hester Effective

Las Vegas, Nevada 89193-8510 California Gas Tariff

35th 34th

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## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

Canceling

	Southwest	and	Subtotal Gas		ırcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$ .45360	\$ .20736	\$ .66096	\$.00068	\$.03747	\$ .40950	\$ 1.1086
Next 500	.35760	.20736	.56496	.00068	.03747	.40950	1.0126
Next 2,400	.26460	.20736	.47196	.00068	.03747	.40950	.9196
Over 3,000	.14275	.20736	.35011	.00068	.03747	.40950	.79776
Winter (October – May)							
First 100	\$ .45360	\$ .23256	\$ .68616	\$.00068	\$.03747	\$ .40950	\$ 1.13381
Next 500	.35760	.23256	.59016	.00068	.03747	.40950	1.0378
Next 2,400	.26460	.23256	.49716	.00068	.03747	.40950	.94481
Over 3,000	.14275	.23256	.37531	.00068	.03747	.40950	.82296
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	•						,
Summer (June – September)	\$ .07276	\$ .19158	\$ .26434	\$.00068	\$ .03747	\$ .40950	\$ .71199
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.40950	.74312
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	,						•
Summer (June – September)	\$ .76217	\$ .19158	\$ .95375	\$.00068	\$ .03747	\$ .40950	\$ 1.40140
Winter (October – May)	.76217	.21965		.00068	.03747	.40950	1.42947
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:	,						,
Summer (June – September)	\$ .09015	\$ .20736	\$ .29751	\$.00068		\$ .40950	\$ .70769
Winter (October – May)	.09015			.00068		.40950	\$ .73289
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$ .14698	\$.00894	\$ .15592	\$.00068	\$.03747		\$ .19407
Winter (October – May)	.14698	.00894		.00068			.19407
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$ .00426
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							

		Issued by	Date Filed	October 30, 2013
Advice Letter No	924	John P. Hester	Effective	November 1, 2013
Decision No		Senior Vice President	Resolution N	lo

Advice Letter No. 924
Decision No. 924

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7th Revised Cal. P.U.C. Sheet No.	70

Canceling \_\_\_

EFFECTIVE RATES APPLICABL	STATEM E TO NOR					IA DI'	VISI(	ON SC	HEI	DULES (	1] [2]
					<del>_</del>						
			Charge	es [3]			Otho	r Surcharç	205		
Schedule No. and Type of Change		nwest	and	b	Subtota		CPUC			Con Cont	Effective
Schedule No. and Type of Change	Nia	rgin	Adjustn	nents	Usage	Rate	CPUC	C PPF	' [ <del>4</del> ]	Gas Cost	Sales Rate
[1] Customers taking only transportation service will components of the Effective Sales Rate, plus a Transportation system shrinkage. The PGA Balancing a transportation service for the greater period of either Account Adjustment was developed. The volume of Surcharge, if applicable. The TFF Surcharge shall be projected cost of gas, excluding franchise fees and [2] A Franchise Fee differential of 2.5% will be application.	nsportation S Account Adju er 12 months on arge for cust be the produc uncollectibles	ervice stmer or the comer t of th s, mul	e Charg nt is app conclus secure se custo tiplied b	e of \$ blicab sion of d nate mer-s by the	\$780 pe ble to cu of the a cural gas secured most o	er mont istomei mortiza s trans d volum current	h and s cor ation p oortat es tra autho	I an amo overting foreriod up tion will a ansported prized fra	unt o rom oon v also t d, m anchi	of \$.00263 p sales servion vhich the Ba be subject t ultiplied by se fee facto	per therm for ce to alancing o the TFF the monthly or.
of the Town of Truckee.											
[3] The Charges and Adjustments applicable to eac	GN-10, GN-12, GN-20,	chedu	ile inclu		he follo	wing co	ompo	nents:			
- <u>-</u>	GN-25	G	N-15	G	N-40	GN-	50	GN-60	<u> </u>	GN-66	GN-70
Upstream Interstate Charges	Ф 40704	Φ.	10000	Φ	40070	ф <b>4</b> 7	10.1	Ф 4 <b>7</b> 40	4 A	40070	
Reservation	\$ .19734		19890	ъ.	19072	\$ .17	494	\$ .1749	4 \$	.19072	
Storage Summer	.02375	.(	02394		00000	00	000	.0000	Λ	.00000	
Winter					02520		113	.0280		.02520	
FCAM Balancing Account Adjustment *	.01664	(	01664		02520		664	.0260		.02520	\$ .00894
Total Rate Adjustment	\$ .23773		23948		0100+	01	-	.0100	<del>-</del> -	.01004	Ψ .0003-
•	ψ .23773	Ψ	20040	■ Φ	20726	¢ 10	150	¢ 1015	o ¢	20726	¢ 00004
Total Rate Adjustment (Summer)				_	20736	\$ .19		\$ .1915	— i		\$ .00894
Total Rate Adjustment (Winter)				φ.	23256	\$ .22	271	\$ .2196	5 \$	.23256	\$ .00894
* The FCAM surcharge includes an amount of \$.00 recorded revenues intended to recover these costs.  [4] The PPP Surcharge applies to all gas sales and G-PPPS. The PPP Surcharge includes <\$.00093> current program year expenses.	transportatio	n ser\	vice exc	ludin	g exem	ıpt cust	omer	s as defi	ned	in Rate Sch	edule No.
			ued by			Date		ed <u>C</u>	)ctc	ober 30,	2012
Advice Letter No. 924	Jo	ohn I	P. Hes	ster		Effec	ctive	N	ove	ember 1	<u>, 2013                                    </u>

John P. Hester Senior Vice President

Resolution No.