Las Vegas, Nevada 89193-8510 California Gas Tariff 37th Revised Cal. P.U.C. Sheet No. _____36th Revised Cal. P.U.C. Sheet No. ____

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest	rges [2] and	Subt	otal Gas	Other Su	rcharges		Effective
Schedule No. and Type of Charge	Margin	stments		ge Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.44626	\$.90054
Tier II	.26719	.24924		.51643	.00068	.03813	.44626	\$ 1.00150
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm:								
Baseline Quantities	\$(.00612)	\$.24924	\$.24312	\$.00068	\$.02398	\$.44626	\$.71404
Tier II	.07465	.24924		.32389	.00068	.02398	.44626	.79481
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03813	\$.44626	\$.98737
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.44626	\$.90054
Tier II	.26719	.24924		.51643	.00068	.03813	.44626	\$ 1.00150
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.44626	\$.90054
Tier II	.26719	.24924		.51643	.00068	.03813	.44626	\$ 1.00150
Submetered Discount per Occupied Space	\$ (5.65)							\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm:								
Summer (May – October)								
First 100	\$.02402	\$.21845	\$.24247	\$.00068	\$.02398	\$.44626	\$.71339
Next 500	.01202	.21845		.23047	.00068	.02398	.44626	.70139
Next 2,400	.00002	.21845		.21847	.00068	.02398	.44626	.68939
Over 3,000	(.01915)	.21845		.19930	.00068	.02398	.44626	.67022
Winter (November – April)								
First 100	\$.01891	\$.24399	\$.26290	\$.00068	\$.02398	\$.44626	\$.73382
Next 500	.00691	.24399		.25090	.00068	.02398	.44626	.72182
Next 2,400	(.00509)	.24399		.23890	.00068	.02398	.44626	.70982

		Issued by	Date File
Advice Letter No	929	Justin Lee Brown	Effective
Decision No		Vice President	Resolution

Date Filed <u>December 30, 2013</u>
Effective <u>January 1, 2014</u>
Resolution No. ____

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest	Charges [2] and	Subtotal Gas	Other Su	ırcharges		Εſ	fective
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC	PPP [3]	Gas Cost		es Rate
					_			
SLT-40-Core General Gas Service	-							
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	Ф 40600	¢ 04045	¢ 44465	Ф 000co	¢ 02042	Ф 44606	φ	00070
First 100 Next 500	\$.19620 .18120			.00068	\$.03813	\$.44626 .44626	\$.89972 .88472
Next 2,400	.16620			.00068	.03813	.44626		.86972
Over 3,000	.14224			.00068	.03813	.44626		.84576
Winter (November – April)	.14224	.21043	.50009	.00000	.03013	.44020		.04370
First 100	\$.19620	\$.24399	\$.44019	\$ 00068	\$ 03813	\$.44626	\$.92526
Next 500	.18120			.00068	.03813	.44626	Ψ	.91026
Next 2,400	.16620			.00068	.03813	.44626		.89526
Over 3,000	.14224			.00068	.03813	.44626		.87130
		.2 1000	.00020	.00000	.00010	020		.07 100
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:	*******						*	
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03813	\$.44626	\$.83101
Winter (November – April)	.14348	.23401	.37749	.00068	.03813	.44626		.86256
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03813	\$.44626	\$.85084
Winter (November – April)	.16331	.23091	.39422	.00068	.03813	.44626		.87929
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$	11.00
Cost per Therm:								
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.44626	\$.76085
Winter (November – April)	.09546	.24399	.33945	.00068		.44626	\$.78639
SLT-70-Noncore General Gas Transportation Service	_							
Basic Service Charge	\$100.00						\$	100.00
Cost per Therm:								
Summer (May – October)	\$.13507				•		\$.19125
Winter (November – April)	.13507	.01737	.15244	.00068	.03813			.19125
TFF-Transportation Franchise Fee Surcharge Provision	_							
TFF Surcharge per Therm							\$.00884
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_							
MHPS Surcharge per Space per Month							\$.21000

		Issued by	Date Filed	December 30, 2013
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Decision No		Vice President	Resolution	No

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Canceling ___

	ADLL TO SC)UTH L	RATES AKE TAH	OE DI	VISIO	N SCHE	DULES [1]	
Schedule No. and Type of Change	South Mai	nwest	irges [2] and Sub istments Usa	total Gas	Othe CPU	er Surcharges		Effective Sales Rate
[1] Customers taking only transportation service of components of the Effective Sales Rate, plus a T distribution system shrinkage. The PGA Balancin transportation service for the greater of either 12 Adjustment was developed. The volume charge f Surcharge, if applicable. The TFF Surcharge sha projected cost of gas excluding franchise fees an [2] The Charges and Adjustments applicable to e	ransportation S g Account Adju- months or the coor customer-sec I be the produced uncollectibles	ervice Cha stment is a conclusion cured natu t of the cu , multiplied	arge of \$780 applicable to of the amor rral gas trans stomer-secu d by the mos	per mo custon tization sportation ured volust currei	onth and ners con period on servi umes tr nt autho	d an amoun nverting fro upon which ice will also ansported, prized franc	t of \$.0.00267 m sales servic the Balancing be subject to multiplied by t	for e to Account the TFF he monthly
	SLT-10, SLT-12, SLT-20, SLT-25	SLT-1	SLT-3 SLT-4 5 SLT-6	0,	-T-50	SLT-60	SLT-70	
Upstream Interstate Charges Reservation Storage	\$.20000 .02407	\$.2015 .0242	7 \$.193			\$.17729		
Summer Winter			.000 .025	54 .	00000 03155	.00000	¢ 04727	
FCAM Balancing Account Adjustment * Total Rate Adjustment	.02517 \$.24924	.0251		17 .	02517	.02517	\$.01737	
Total Rate Adjustment (Summer)	* 121021	. ******	<u> </u>	45 \$.	20246	\$.20246	\$.01737	
Total Rate Adjustment (Winter)			\$.243	99 \$.	23401	\$.23091	\$.01737	
* The FCAM surcharge includes an amount of \$0 recorded revenues intended to recover these cost [3] The PPP Surcharge applies to all gas sales at G-PPPS. The PPP Surcharge includes <\$.00121 current program year expenses.	ts. nd transportation	n service e	excluding ex	empt cu	ustomei	s as define	ed in Rate Scho	edule No.