STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1]</u> [2]

Schedule No. and Type of Charge		Southwest		Charges [3] and		otal Gas	Other Surcharges			Effective
		argin	Adjustments		Usage Rate		CPUC	PPP [4]	Gas Cost	Sales Rate
GN-10-Residential Gas Service										
Basic Service Charge	- \$	5.00								\$ 5.
Cost per Therm:	•									• •
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.47642	\$ 1.32
Tier II	Ŷ	.67941	Ŧ	.23773	Ŷ	.91714	.00068	.03813	.47642	1.43
GN-12-CARE Residential Gas Service										
Basic Service Charge	- \$ 4	4.00								\$ 4.
Cost per Therm:										
Baseline Quantities	\$.31213	\$.23773	\$.54986	\$.00068	\$.02398	\$.47642	\$ 1.05
Tier II		.40070		.23773		.63843	.00068	.02398	.47642	1.13
N-15-Secondary Residential Gas Service										
Basic Service Charge	\$	6.00								\$6.
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03813	\$.47642	\$ 1.45
GN-20-Multi-Family Master-Metered Gas										
Basic Service Charge	- \$ 2	25.00								\$ 25.
Cost per Therm:	Ψ-									÷ _0.
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.47642	\$ 1.32
Tier II	Ψ	.67941	Ψ	.23773	Ψ	.91714	.00068	.03813	.47642	1.43
Service-Submetered Basic Service Charge	\$ 2	25.00								\$ 25.
Cost per Therm:										
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.47642	\$ 1.32
Tier II		.67941		.23773		.91714	.00068	.03813	.47642	1.43
Submetered Discount per Occupied Space	\$(1	0.95)								\$ (10.
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$	8.80								\$8.
Cost per Therm:										
Summer (June – September)										
First 100	\$.22612	\$.20736	\$.43348	\$.00068	\$.02398	\$.47642	\$.93
Next 500	,	.14932	*	.20736		.35668	.00068	.02398	.47642	.85
Next 2,400		.07492		.20736		.28228	.00068	.02398	.47642	.78
Over 3,000	(.	02256)		.20736		.18480	.00068	.02398	.47642	.68
Winter (October – May)	(/								
First 100	\$.22108	\$.23256	\$.45364	\$.00068	\$.02398	\$.47642	\$.95
Next 500	Ŧ	.14428	Ŧ	.23256	Ŧ	.37684	.00068	.02398	.47642	.87
Next 2,400		.06988		.23256		.30244	.00068	.02398	.47642	.80
Over 3,000	(.	02760)		.23256		.20496	.00068	.02398	.47642	.70
				sued b	DV		Date Filed	Mar	ch 31, 2	2014
	Justin Lee Brown									
vice Letter No. 936			usti	n Lee F	Brow	n	Effective	An	oril 1, 20	14

40th Revised Cal. P.U.C. Sheet No. 69 39th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	Southwest	Charges [3] and	Subtotal Gas				Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	φ11.00						φ 11.00
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03813	\$.47642	\$ 1.1761
Next 500	.35760	•		.00068	.03813	.47642	1.0801
Next 2,400	.26460			.00068	.03813	.47642	.9871
Over 3,000	.14275	.20736	.35011	.00068	.03813	.47642	.8653
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03813	\$.47642	\$ 1.2013
Next 500	.35760	.23256	.59016	.00068	.03813	.47642	1.1053
Next 2,400	.26460	.23256	.49716	.00068	.03813	.47642	1.0123
Over 3,000	.14275	.23256	.37531	.00068	.03813	.47642	.8905
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							-
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03813	\$.47642	\$.7795
Winter (October – May)	.07276		.29547	.00068	.03813	.47642	.8107
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03813	\$.47642	\$ 1.4689
Winter (October – May)	.76217	.21965	.98182	.00068	.03813	.47642	1.4970
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.47642	\$.7746
Winter (October – May)	.09015	.23256	.32271	.00068		.47642	\$.7998
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698			\$.00068			\$.1947
Winter (October – May)	.14698	.00894	.15592	.00068	.03813		.1947:
TFF-Transportation Franchise Fee Surcharge Provision							• • • • • •
TFF Surcharge per Therm							\$.00460
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
							¢ 2400
MHPS Surcharge per Space per Month							\$.2100
	Issu	ued by	Dat	e Filed	Filed Mar		2014
Advice Letter No. 936		_ee Brown		ective		ril 1, 20	
			Res	· · · · · •			

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

	0 11 1	Charges [3]			ircharges		F (():
	Southwest	and	Subtotal Gas				Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, <u>GN-25</u>	GN-15	GN-35, <u>GN-40</u>	GN-50	GN-60	GN-66	GN-70
Upstream Interstate Charges							
Reservation	\$.19734	\$.19890	\$.19072	\$.17494	\$.17494	\$.19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.01664	.01664	.01664	.01664	.01664	.01664	\$.00894
Total Rate Adjustment	\$.23773	\$.23948					
Total Rate Adjustment (Summer)			\$.20736	\$.19158	\$.19158	\$.20736	\$.00894
Total Rate Adjustment (Winter)			\$.23256	\$.22271	\$.21965	\$.23256	\$.00894

* The FCAM surcharge includes an amount of \$.00894 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 929 Decision No. Issued by Justin Lee Brown Vice President Date Filed <u>December 30, 2013</u> Effective <u>January 1, 2014</u> Resolution No.