42nd Revised Cal. P.U.C. Sheet No. 68 Canceling 40th and 41st Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	Southwest	Charges [3] and	Subtotal Gas	Other Surd	charges		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rat
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:	φ 0.00						ψ 0.00
Baseline Quantities	\$.56870	\$.25375	\$.82245	\$.00068	\$.03813	\$.48758	\$ 1.3488
Tier II	.67941	.25375	.93316		.03813	.48758	
	.07941	.20370	.95510	.00008	.03013	.40730	1.459
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.0
Cost per Therm:							
Baseline Quantities	\$.30669	\$.25375	\$.56044	\$.00068	\$.02398	\$.48758	\$ 1.072
Tier II	.39526	.25375	.64901	.00068	.02398	.48758	1.161
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.0
Cost per Therm:	\$.70491	\$.25550	\$.96041	\$.00068	\$.03813	\$.48758	\$ 1.486
	φ .70491	φ .20000	ψ90041	ψ.00000	ψ.00015	ψ.40750	ψ 1.400
GN-20-Multi-Family Master-Metered Gas Service	_						
Basic Service Charge	\$ 25.00						\$ 25.0
Cost per Therm:							
Baseline Quantities	\$.56870	\$.25375	\$.82245	\$.00068	\$.03813	\$.48758	\$ 1.348
Tier II	.67941	.25375	.93316	.00068	.03813	.48758	1.459
Basic Service Charge Cost per Therm: Baseline Quantities	\$ 25.00 \$.56870	\$.25375	\$.82245	\$.00068	\$.03813	\$.48758	\$ 25.0 \$ 1.348
Tier II	.67941	.25375	.93316		.03813	.48758	1.459
Submetered Discount per Occupied Space	\$(10.95)						\$ (10.9
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	- \$ 8.80						\$ 8.8
Cost per Therm:	¢ 0.00						φ on
Summer (June – September)							
First 100	\$.22069	\$.22338	\$.44407	\$.00068	\$.02398	\$.48758	\$.956
Next 500	.14389	.22338	.36727	.00068	.02398	.48758	.879
Next 2,400	.06949	.22338	.29287	.00068	.02398	.48758	.805
Over 3,000	(.02799)	.22338	.19539	.00068	.02398	.48758	.707
Winter (October – May)	(.02700)	.22000	.10000		.02000	. 107 00	
First 100	\$.21565	\$.24858	\$.46423	\$.00068	\$.02398	\$.48758	\$.976
Next 500	.13885	.24858	.38743		.02398	.48758	.899
Next 2,400	.06445	.24858	.31303		.02398	.48758	.825
Over 3.000	(.03303)	.24858	.21555		.02398	.48758	.020
	(.05505)	.24000	.21000	.00000	.02390	.407.00	.121
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42nd Revised Cal. P.U.C. Sheet No. 69 Canceling 40th and 41st Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	Southwest	Charges [3] and	Subtotal Gas	Other Su	ircharges		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	φ11.00						φ 11.00
Summer (June – September)							
First 100	\$.45360	\$.22338	\$ 67698	\$ 00068	\$.03813	\$.48758	\$ 1.20337
Next 500	.35760		.58098	.00068	.03813	.48758	1.1073
Next 2,400	.26460			.00068	.03813	.48758	1.0143
Over 3,000	.14275		.36613	.00068	.03813	.48758	.89252
Winter (October – May)							
First 100	\$.45360	\$.24858	\$.70218	\$.00068	\$.03813	\$.48758	\$ 1.22857
Next 500	.35760	.24858	.60618	.00068	.03813	.48758	1.1325
Next 2,400	.26460			.00068	.03813	.48758	1.0395
Over 3,000	.14275		.39133	.00068	.03813	.48758	.91772
	-		-	-	-	-	
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.20760	\$.28036	\$.00068	\$.03813	\$.48758	\$.8067
Winter (October – May)	.07276	.23873	.31149	.00068	.03813	.48758	.8378
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.20760	\$.96977	\$.00068	\$.03813	\$.48758	\$ 1.49616
Winter (October – May)	.76217	.23567	.99784	.00068	.03813	.48758	1.52423
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.22338	\$.31353	\$.00068		\$.48758	\$.80179
Winter (October – May)	.09015	.24858	.33873	.00068		.48758	\$.82699
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698			\$.00068			\$.22448
Winter (October – May)	.14698	.03869	.18567	.00068	.03813		.22448
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00459
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision							¢ 04000
MHPS Surcharge per Space per Month							\$.21000
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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

	Southwest	Charges [3]	Subtotal Gas Usage	Other Surcharges			Effective
Schedule No. and Type of Change	Margin	and Adjustments		CPUC	PPP [4]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Interstate Charges							
Reservation	\$.19734	\$.19890	\$.19072	\$.17494	\$.17494	\$.19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.03266	.03266	.03266	.03266	.03266	.03266	\$.03869
Total Rate Adjustment	\$.25375	\$.25550					
Total Rate Adjustment (Summer)			\$.22338	\$.20760	\$.20760	\$.22338	\$.03869
Total Rate Adjustment (Winter)			\$.24858	\$.23873	\$.23567	\$.24858	\$.03869

* The FCAM surcharge includes an amount of \$.03869 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No.	938
Decision No.	

Issued by Justin Lee Brown Vice President

Date Filed	April 24, 2014
Effective	May 1, 2014
Resolution No.	· ·