42nd Revised Cal. P.U.C. Sheet No. ____ Canceling 40th and 41st Revised Cal. P.U.C. Sheet No. ____

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Sur	charges		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:	φ 0.00						φ 0.00
Baseline Quantities	\$.16623	\$.25243	\$.41866	\$.00068	\$.03813	\$.49413	\$.9516
Tier II	.26719	.25243	.51962		.03813	.49413	\$ 1.0525
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.0
Cost per Therm:							
Baseline Quantities	\$(.01633)	\$.25243	\$.23610	\$.00068	\$.02398	\$.49413	\$.754
Tier II	.06444	.25243	.31687	.00068	.02398	.49413	.835
SLT-15-Secondary Residential Gas Service	_						
Basic Service Charge	\$ 6.00						\$ 6.0
Cost per Therm:	\$.25130	\$.25419	\$.50549	\$.00068	\$.03813	\$.49413	\$ 1.038
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.0
Cost per Therm:	•						•
Baseline Quantities	\$.16623	\$.25243	\$.41866	\$.00068	\$.03813	\$.49413	\$.951
Tier II	.26719	.25243	.51962	.00068	.03813	.49413	\$ 1.052
SLT-25-Multi-Family Master-Metered Gas Service-Submetered	_ \$ 11.00						\$ 11.0
Basic Service Charge Cost per Therm:	\$ 11.00						\$ 11.0
Baseline Quantities	\$.16623	\$.25243	\$.41866	\$.00068	\$.03813	\$.49413	\$.951
Tier II	.26719	.25243	.51962		.03813	.49413	\$ 1.052
Submetered Discount per Occupied Space	\$ (5.65)	.202.10	101002		100010		\$ (5.6
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.8
Cost per Therm:	φ 0.00						ψ 0.0
Summer (May – October)							
First 100	\$.01381	\$.22164	\$.23545	\$.00068	\$.02398	\$.49413	\$.754
Next 500	.00181	.22164	.22345	.00068	.02398	.49413	.742
Next 2,400	(.01019)	.22164	.21145		.02398	.49413	.730
Over 3,000	(.02936)	.22164	.19228		.02398	.49413	.711
Winter (November – April)	. ,						
First 100	\$.00870	\$.24718	\$.25588	\$.00068	\$.02398	\$.49413	\$.774
Next 500	(.00330)	.24718	.24388		.02398	.49413	.762
Next 2,400	(.01530)	.24718	.23188		.02398	.49413	.750
Over 3,000	(.03447)	.24718	.21271		.02398	.49413	.731
		Issued b	γ	Date Filed	Api	ril 29, 2()14
lvice Letter No. 939		ustin Lee E		Effective		ay 1, 20	
ecision No	0	Vice Presi		Resolution		.,	-

42nd Revised Cal. P.U.C. Sheet No. ___ Canceling 40th and 41st Revised Cal. P.U.C. Sheet No. ___

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Su	ircharges		Effective
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rat
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							φ 11.00
Summer (May – October)							
First 100	\$.19620	\$.22164	\$ 41784	\$ 00068	\$.03813	\$.49413	\$.9507
Next 500	.18120	•		.00068	.03813	.49413	.9357
Next 2,400	.16620			.00068	.03813	.49413	.9207
Over 3,000	.14224	-		.00068	.03813	.49413	.8968
Winter (November – April)							
First 100	\$.19620	\$.24718	\$.44338	\$.00068	\$.03813	\$.49413	\$.9763
Next 500	.18120	•		.00068	.03813	.49413	.9613
Next 2,400	.16620			.00068	.03813	.49413	.9463
Over 3,000	.14224			.00068	.03813	.49413	.9223
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20565	\$.34913	\$.00068	\$.03813	\$.49413	\$.8820
Winter (November – April)	.14348	.23720	.38068	.00068	.03813	.49413	.9136
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20565	\$.36896	\$.00068	\$.03813	\$.49413	\$.9019
Winter (November – April)	.16331	.23410	.39741	.00068	.03813	.49413	.9303
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.22164	\$.31710	\$.00068		\$.49413	\$.8119
Winter (November – April)	.09546	.24718	.34264	.00068		.49413	\$.8374
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.03447			\$.03813		\$.2083
Winter (November – April)	.13507	.03447	.16954	.00068	.03813		.2083
TFF-Transportation Franchise Fee Surcharge Provision	_						
TFF Surcharge per Therm							\$.009
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision	_						• • • •
MHPS Surcharge per Space per Month							\$.2100
	Issu	ued by	Dat	e Filed	Apr	ril 29, 20	014
Advice Letter No. 939		Justin Lee Brown		ective	M:	ay 1, 20	14
Decision No		President				<u>xy 1, 20</u>	

72 72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

	Southwest	Charges [2]	Subtotal Gas Usage	Other S	urcharges		Effective
Schedule No. and Type of Change	Margin	and Adjustments		CPUC	PPP [3]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	SLT-10, SLT-12, SLT-20, SLT-25		SLT-35, SLT-40, SLT-66			
Upstream Interstate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02836	.02836	.02836	.02836	.02836	\$.03447
Total Rate Adjustment	\$.25243	\$.25419				
Total Rate Adjustment (Summer)			\$.22164	\$.20565	\$.20565	\$.03447
Total Rate Adjustment (Winter)			\$.24718	\$.23720	\$.23410	\$.03447

* The FCAM surcharge includes an amount of \$0.03447 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter	No	938	
Decision No.			

Issued by Justin Lee Brown Vice President

Date Filed	April 24, 2014
Effective	May 1, 2014
Resolution No.	