California Gas Tariff

43rd Revised Cal. P.U.C. Sheet No.68Canceling42nd Revised Cal. P.U.C. Sheet No.68

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

	So	uthwest		rges [3] and	Subt	otal Gas	Other Sur	charges		Effective
Schedule No. and Type of Charge		/argin		stments		ge Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-10-Residential Gas Service										
Basic Service Charge	- \$	5.00								\$ 5.00
Cost per Therm:										
Baseline Quantities	\$	.56870	\$	.25375	\$	.82245	\$ .00068	\$ .03813	\$ .47535	\$ 1.33661
Tier II		.67941		.25375		.93316	.00068	.03813	.47535	1.44732
GN-12-CARE Residential Gas Service										
Basic Service Charge	\$	4.00								\$ 4.00
Cost per Therm:										
Baseline Quantities	\$	.30914	\$	.25375	\$	.56289	\$ .00068	\$ .02398	\$ .47535	\$ 1.06290
Tier II		.39771		.25375		.65146	.00068	.02398	.47535	1.15147
GN-15-Secondary Residential Gas Service										
Basic Service Charge	\$	6.00								\$ 6.00
Cost per Therm:	\$	.70491	\$	.25550	\$	.96041	\$ .00068	\$ .03813	\$ .47535	\$ 1.47457
GN-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ :	25.00								\$ 25.00
Cost per Therm:	·									·
Baseline Quantities	\$	.56870	\$	.25375	\$	.82245	\$ .00068	\$ .03813	\$ .47535	\$ 1.33661
Tier II		.67941		.25375		.93316	.00068	.03813	.47535	1.44732
GN-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$ :	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$	.56870	\$	.25375	\$	.82245	\$ .00068	\$ .03813	\$ .47535	\$ 1.33661
Tier II		.67941		.25375		.93316	.00068	.03813	.47535	1.44732
Submetered Discount per Occupied Space	\$(	10.95)								\$ (10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	- \$	8.80								\$ 8.80
Cost per Therm:	,									•
Summer (June – September)										
First 100	\$	.22313	\$	.22338	\$	.44651	\$ .00068	\$ .02398	\$ .47535	\$ .94652
Next 500	-	.14633	-	.22338	-	.36971	.00068	.02398	.47535	.86972
Next 2,400		.07193		.22338		.29531	.00068	.02398	.47535	.79532
Over 3,000	(	.02555)		.22338		.19783	.00068	.02398	.47535	.69784
Winter (October – May)	•	. ,								
First 100	\$	.21809	\$	.24858	\$	.46667	\$ .00068	\$ .02398	\$ .47535	\$ .96668
Next 500	-	.14129	-	.24858	-	.38987	.00068	.02398	.47535	.88988
Next 2,400		.06689		.24858		.31547	.00068	.02398	.47535	.81548
Over 3,000	(	.03059)		.24858		.21799	.00068	.02398	.47535	.71800
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Effective	June 1, 2014
Resolution No.	
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California Gas Tariff

43rd Revised Cal. P.U.C. Sheet No. 69
42nd Revised Cal. P.U.C. Sheet No. 69

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

Canceling

	Couthwest	Charges [3]	Subtotal Ca-	Other Su	rcharges		Effortive
Schedule No. and Type of Charge	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:	·						,
Summer (June – September)							
First 100	\$ .45360	\$ .22338	\$ .67698	\$.00068	\$ .03813	\$ .47535	\$ 1.19114
Next 500	.35760	•		.00068	.03813	.47535	1.09514
Next 2,400	.26460			.00068	.03813	.47535	1.00214
Over 3,000	.14275			.00068	.03813	.47535	.88029
Winter (October – May)		.22000	.00010	.00000	.00010		.00020
First 100	\$ .45360	\$ .24858	\$ .70218	\$ 00068	\$ 03813	\$ .47535	\$ 1.21634
Next 500	.35760	•		.00068	.03813	.47535	1.12034
Next 300 Next 2,400	.26460			.00068	.03813	.47535	1.02734
·							
Over 3,000	.14275	.24858	.39133	.00068	.03813	.47535	.90549
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .07276	\$ .20760	\$ .28036	\$ .00068	\$ .03813	\$ .47535	\$ .79452
Winter (October – May)	.07276	.23873	.31149	.00068	.03813	.47535	.82565
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	Ψ20.00						Ψ 20.00
Summer (June – September)	\$ .76217	\$ .20760	\$ .96977	\$ 00068	¢ 03813	\$ .47535	\$ 1.48393
Winter (October – May)	.76217			.00068	.03813	.47535	1.51200
Willier (October – May)	.70217	.23307	.99704	.00008	.03013	.47555	1.51200
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$ .09015	\$ .22338	\$ .31353	\$.00068		\$ .47535	\$ .78956
Winter (October – May)	.09015	.24858	.33873	.00068		.47535	\$ .81476
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:	ψ100.00						ψ 100.00
·	¢ 1/609	¢ 03860	\$ .18567	\$ 00068	¢ 03913		¢ 22449
Summer (June – September) Winter (October – May)	\$ .14698 .14698			.00068			\$ .22448 .22448
Winter (October – May)	.14090	.03009	.10007	.00008	.03613		.22440
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$ .00449
MHPS-Master-Metered Mobile Home Park Safety							
Inspection Provision							
MHPS Surcharge per Space per Month							\$ .21000

		Issued by	Date Filed	May 30, 2014
Advice Letter No	942	Justin Lee Brown	Effective	June 1, 2014
Decision No	_	Vice President	Resolution No	0

	10th Revised Cal. P.U.C. Sheet No.	70
Canceling	9th Revised Cal. P.U.C. Sheet No.	70

## STATEMENT OF RATES

	0 11		Charge		Subtota		er Surcha	irges		_	
Schedule No. and Type of Change		nwest rgin	Adjustn		Gas Usa Rate	CPU	С РІ	PP [4]	Gas Cost		ffective les Rate
[1] Customers taking only transportation service components of the Effective Sales Rate, plus therm for distribution system shrinkage. The Figure 1 service to transportation service for the greate Balancing Account Adjustment was develope subject to the TFF Surcharge, if applicable. The multiplied by the monthly projected cost of gas franchise fee factor.	a Transportation PGA Balancing A er period of either d. The volume ch he TFF Surcharg	Servi ccour 12 m arge e sha	ice Cha nt Adjus nonths of for cust Il be the	rge of tment i or the o omer-s e produ	\$780 p is appliconclus secured uct of the	er month icable to d sion of the d natural he custom	and an custome amortiz gas tran ner-secu	amou ers co cation sport ured v	unt of \$.002 onverting from on period upo tation will also olumes trar	63 p m sa n wh so be ispoi	er ales nich the e rted,
				.     4	ad far a		adulas	£ 1	المسموسم		nin the
[2] A Franchise Fee differential of 2.5% will be limits of the Town of Truckee.	e applied to mont	hly bil	llings ca	aiculate	eu ior a	ali rate scr	icuuics	tor a	ii customers	WILI	iiii tiic
		•	Ü						ii customers	With	
limits of the Town of Truckee.		sche	Ü	ludes i	the foll			ts:	GN-66		6N-70
limits of the Town of Truckee.  [3] The Charges and Adjustments applicable  Upstream Interstate Charges	to each tariff rate GN-10, GN-12, GN-20,	sche	dule inc	eludes i	the foll	owing cor	mponen	ts:			
Upstream Interstate Charges Reservation	GN-10, GN-12, GN-20, GN-25	sche	dule inc 6N-15 19890	GN	the foll I-35, I-40	owing cor	mponen <u>GN-</u>	ts: 60	GN-66		
Upstream Interstate Charges Reservation Storage	GN-10, GN-12, GN-20, GN-25	sche	dule inc	GN GN \$ .19	l-35, l-40 9072 \$	owing cor GN-50 .17494	GN-6	ts: 60 <u>-</u>	GN-66 \$ .19072		
Upstream Interstate Charges Reservation Storage Summer	GN-10, GN-12, GN-20, GN-25	sche	dule inc 6N-15 19890	GN GN S .19	I-35, I-40 -	OWING COR GN-50  \$ .17494  .00000	GN-6 \$ .174	ts: 60 -	GN-66 \$ .19072		
Upstream Interstate Charges Reservation Storage Summer Winter	GN-10, GN-12, GN-20, GN-25 \$ .19734 .02375	sche	dule inc 6N-15 19890 02394	GN GN 9 .19	l-35, l-40 - 9072 \$	GN-50  \$ .17494  .00000 .03113	GN-6 \$ .174 .000	ss: 60 - 194 \$	GN-66 \$ .19072 .00000 .02520	G	5N-70
Upstream Interstate Charges Reservation Storage Summer Winter FCAM Balancing Account Adjustment *	GN-10, GN-12, GN-20, GN-25 \$ .19734 .02375	sche	6N-15 19890 02394	GN GN 9 .19	I-35, I-40 -	OWING COR GN-50  \$ .17494  .00000	GN-6 \$ .174	ss: 60 - 194 \$	GN-66 \$ .19072	G	
Upstream Interstate Charges Reservation Storage Summer Winter FCAM Balancing Account Adjustment * Total Rate Adjustment	GN-10, GN-12, GN-20, GN-25 \$ .19734 .02375	sche	dule inc 6N-15 19890 02394	GN GN \$ .19 .00 .02	the follows the fo	GN-50  \$ .17494  .00000 .03113 .03266	GN-6 \$ .174 .000 .028	60	GN-66 \$ .19072 .00000 .02520 .03266	G \$	.03869
Upstream Interstate Charges Reservation Storage Summer Winter FCAM Balancing Account Adjustment *	GN-10, GN-12, GN-20, GN-25 \$ .19734 .02375	sche	6N-15 19890 02394	GN GN 3 .19 .00 .02 .03	1-35, 1-40 - 9072 \$ 0000 2520 3266 -	GN-50  \$ .17494  .00000 .03113	GN-6 \$ .174 .000 .028 .032 \$ .207	60	GN-66 \$ .19072 .00000 .02520 .03266 \$ .22338	\$ \$	SN-70

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

		Issued by	Date Filed	April 24, 2014
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