## 44th Revised Cal. P.U.C. Sheet No. 65 43rd Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Canceling \_\_\_\_

	Southwest	Charges [2] and	Subtotal Gas	Other S	Surcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Ra
GS-10-Residential Gas Service							
Basic Service Charge Cost per Therm:	\$5.00						\$5.00
Baseline Quantities	\$ .60337	\$.21503	\$.81840	\$ .00068	\$.16566	\$.48693	\$1.4716
Tier II	.77464	.21503	.98967	.00068	.16566	.48693	1.6429
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$5.00						\$5.00
Cost per Therm:	<b>•</b> • • • • • <b>-</b>	<b>•</b> • • • <b>•</b> • •	<b>•</b> • • • • • •	<b>•</b> • • • • • • •	<b>•</b>	<b>*</b> 40000	<b>.</b>
	\$ .60337	\$ .21503	\$ .81840	\$ .00068	\$ .16566	\$.48693	\$1.4716
Tier II	.77464	.21503	.98967	.00068	.16566	.48693	1.6429
Air-Conditioning	.32301	.21503	.53804	.00068	.16566	.48693	1.1913
GS-12-CARE Residential Gas Service	¢ 4 00						¢ 4 00
Basic Service Charge	\$4.00						\$4.00
Cost per Therm:	¢ 04000	¢ 01500	¢ ======	¢ 00060	¢ 02440	¢ 40000	¢ 1 070
Baseline Quantities Tier II	\$.34230 .47932	21503 . 21503 .	\$ .55733 .69435	\$ .00068 .00068	03110 \$.03110 03110	\$ .48693 .48693	\$1.0760 \$1.2130
GS-15-Secondary Residential Gas Service							-
Basic Service Charge	\$6.00						\$6.00
Cost per Therm:	\$.93527	\$.21503	\$1.15030	\$ .00068	\$.16566	\$.48693	\$1.803
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:							
Baseline Quantities	\$ .60337	\$.21503	\$.81840	\$ .00068	\$.16566	\$.48693	\$1.471
Tier II	.77464	.21503	.98967	.00068	.16566	.48693	1.6429
GS-25 -Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$25.00						\$5.00
Cost per Therm:							
Baseline Quantities	\$ .60337	\$.21503	\$.81840	\$ .00068	\$.16566	\$.48693	\$1.4716
Tier II	.77464	.21503	.98967	.00068	.16566	.48693	1.6429
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$8.80						\$8.80
Cost per Therm:							
First 100	\$.30761	\$.21503	.52264	\$ .00068	\$ .03110	\$.48693	\$1.0413
Next 500	.18761	.21503	.40264	.00068	.03110	.48693	\$ .9213
Next 2,400	.09161	.21503	.30664	.00068	.03110	.48693	\$ .8253
Over 3,000	( .03713)	.21503	.17790	.00068	.03110	.48693	\$ .6960
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:							
First 100	\$ .56000	\$.21503	\$ .77503			\$.48693	\$1.4283
Next 500	.41000	.21503	.62503	.00068	.16566	.48693	1.278
Next 2,400	.29000	.21503	.50503	.00068	.16566	.48693	1.1583
Over 3,000	.12908	.21503	.34411	.00068	.16566	.48693	.9973
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dvice Letter No. 944	-	Issued b Istin Lee B		Date File Effective		<u>ne 18, 20</u> ne 12, 20 <sup>.</sup>	

P.U. BOX 98510							~~
Las Vegas, Nevada 89193-8510	- ·· ·		44th H	<u>(evised</u> )	Cal. P.U.C	. Sheet No.	66
California Gas Tariff	Canceling		43rd F	<u>(evised</u> (	Cal. P.U.C	. Sheet No.	66
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EFFECTIVE RATES APPLIC	-	-	-				11
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		Charges [2]		Other S	urcharges		
Schedule No. and Type of Change	Southwest Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP	Gas Cost	Effective Sales Rate
LGS-50-Core Natural Gas Service for Motor							
Vehicles							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .10895	\$.21503	\$.32398	\$ .00068	\$.16566	\$.48693	\$ .97725
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .16105	\$.21503	\$.37608	\$ .00068	\$.16566	\$.48693	\$1.02935
GS-LUZ-Solar Electric Generation Gas Servic							
Basic Service Charge	\$50.00						\$50.00
Cost per Therm:	\$ .04671	\$ .00000	\$ .04671	\$ .00068			\$ .04739
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .22134	\$.21503	\$.43637	\$ .00068		\$.48693	\$ .92398
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$ .11403	\$.14852	\$.26255	\$ .00068	\$.16566		\$.42889
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$ .33081	\$.21496	\$.54577	\$ .00068		\$.48693	\$1.03338
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$ .00670

TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm

MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month

Advice Letter No.\_\_\_\_ Decision No.\_\_\_\_\_ 944 14-06-028

Issued by Justin Lee Brown Vice President

June 18, 2014 Date Filed June 12, 2014 Effective Resolution No.

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## 44th Revised Cal. P.U.C. Sheet No. 67 Canceling 43rd Revised Cal. P.U.C. Sheet No. 67

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other Sur	charges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10 GS-1 GS-12 GS-12 GS-20 GS-20	1, GS-35, 2, GS-40, 5, GS-50, 0, GS-60,	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges					
Storage	\$	.01238		\$ .01238	
Variable		.01994	\$.01994	.01994	
Upstream Interstate Reservation Charges		.04111		.04111	
IRRAM Surcharge		.00007	.00007		
Balancing Account Adjustments					
FCAM*		.13407	.12105	.13407	\$ .00000
ITCAM		.00746	.00746	.00746	
Total Rate Adjustment	\$	.21503	\$.14852	\$.21496	\$ .00000

\* The FCAM surcharge includes an amount of \$.12105 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No.	944
Decision No.	14-06-028

Issued by Justin Lee Brown Vice President