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Eleventh Revised P.U.C.N. Sheet No.

Twelfth Revised P.U.C.N. Sheet No.

12 12

## STATEMENT OF RATES – SALES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/

				Gas Cost			
Schedule Number & Type of Charge	Per Meter Per <u>Month</u>	<u>Margin</u>	Reservation Charge <u>Component</u>	Commodity Cost <u>Component</u>	Gas Cost Balancing Account <u>Adjustment</u>	Curren Effectiv	ve
<u>SG-1 – Residential Gas Service</u> Basic Service Charge Commodity Charge per Therm:	\$ 8.00					\$ 8.00	1
Summer (May – October) First 30 Therms Over 30 Therms Winter (November – April)		\$.25102 .15605	\$.09697 .09697	\$.29537 .29537	(\$.06400) (06400)		7936 8439
All Usage		\$.25102	\$.09697	\$.29537	(\$.06400)	\$.57	936
SG-5(S) – Small General <u>Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	\$ 20.00	\$.22589	\$.09697	\$.29537	(\$.06400)	\$20.00 \$.55	) 5423
SG-5(M) – Medium General Gas Service Basic Service Charge	\$ 80.00					\$ 80.00	1
Commodity Charge per Therm: All Usage		\$.16998	\$.09697	\$.29537	(\$.06400)	\$.49	832
SG-5(L) – Large General <u>Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	\$750.00	\$.01562	\$.09697	\$.29537	(\$.06400)	\$750.00 \$ .34	) 396
Demand Charge <u>3</u> /		φ.01502	φ.09097	φ.29337	(\$.00400)	\$ 1.17	
SG-7 – Master-Metered Mobile Home Park Gas Service Basic Service Charge Commodity Charge per Therm:	\$ 24.00					\$ 24.00	)
All Usage		\$.21868	\$.09697	\$.29537	(\$.06400)	\$.54	702
<u>SG-9 – Air-Conditioning Gas Service</u> Basic Service Charge Commodity Charge per Therm: Summer (May – October)	As set forth in the customer's otherwise applicable gas sales tariff schedule.						
All Usage		\$.03076	\$.09697	\$.29537	(\$.06400)	\$.359	<b>∂10</b>
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Effective: November 1, 2002	Exe	Issued I Edward S. cutive Vice	Zub				
Advice Letter No.: <u>398-A</u>							

EFFECTIVE RATES APPLI	-	-	ATES – SALI ERN NEVADA	-	SCHEDULE	S 1/	/ 2/
		(Continu					
				Gas Cost			
Schedule Number & Type of Charge	Per Meter Per <u>Month</u>	Margin	Reservation Charge <u>Component</u>	Commodity Cost <u>Component</u>	Gas Cost Balancing Account <u>Adjustment</u>	E	Currently Effective ariff Rate
<u>SG-13 – Water Pumping Gas Service</u> Basic Service Charge Commodity Charge per Therm:	\$100.00				(0.00.000)	•	00.00
All Usage SG-15 – Small Electric Generation <u>Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	As set fort	\$.06809 h in the custom \$.05644	\$.09697 ler's otherwise ap \$.09697	\$.29537 plicable gas sales \$.29537	(\$.06400) tariff schedule. (\$.06400)	\$	.39643 .38478
SG-21 – Gas Service for Compression on Customer's Premises 4/ Basic Service Charge Commodity Charge per Therm: All Usage	\$ 20.00	\$.10819	\$.09697	\$.29537	(\$.06400)	\$ \$	20.00 .43653
SG-33 – Street and Outdoor Lighting Gas Service Commodity Charge per Therm: All Usage		\$.20568	\$.09697	\$.29537	(\$.06400)	\$	.53402
<u>SG-71 – Optional Gas Service</u>	As specified on Sheet Nos. 60 through 63.						
<u>SG-90 – Alternative Sales Service</u>	As specifie	ed on Sheet No	s. 63A through 63	3B.			

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms. Excluding Schedule No. SG-71, all schedules are subject to the applicable purchased gas adjustment provisions included in this Nevada Gas Tariff.

3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.

4/ The charges for Schedule No. SG-21 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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## STATEMENT OF RATES – TRANSPORTATION EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES

<u>1/ 2/</u>

## For Customers Served Under Schedule No. ST-1

The Maximum tariff rates are listed below. Volumetric charges consist of both margin and shrinkage charges. In no event will the minimum volumetric charge be less than the shrinkage charge. The volumetric charges are stated in dollars per therm.

	Basic Service Charge	Transportation		Volumetr	ic Charges
	Per Month	Service	Demand		
Customer Class	Per Meter	<u>Charge</u>	<u>Charge</u>	<u>Margin</u>	<u>Shrinkage</u>
Medium General	\$ 80.00	\$ 500.00	N/A	\$.16998	\$.00025
Large General	\$750.00	\$ 500.00	\$1.173647 <u>3</u> /	\$.01562	\$.00025
Air-Conditioning	4/	\$ 500.00	N/A	\$.03076	\$.00025
Water Pumping	\$100.00	\$ 500.00	N/A	\$.06809	\$.00025
Small Electric Generation	4/	\$ 500.00	N/A	\$.05644	\$.00025
CNG	\$ 20.00	\$ 500.00	N/A	\$.10819	\$.00025

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Transportation customers electing to utilize title assignment or capacity release services through the Utility shall be subject to the rates, terms and provisions of the Special Supplementary Tariff-Interstate Pipeline Capacity Services Provision-Southern Nevada Division of this Nevada Tariff.

- 3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.
- <u>4</u>/ As set forth in the customer's otherwise applicable gas sales tariff schedule.

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## STATEMENT OF RATES EFFECTIVE BILLING DETERMINANTS APPLICABLE TO SOUTHERN NEVADA DIVISION LARGE GENERAL GAS SERVICE SALES AND TRANSPORTATION CUSTOMERS

The following list of customers and volumes is used to assess the monthly demand charge for each Large General Gas Service sales or transportation customer. The demand charge rate is set forth on Sheet Nos. 12 and 14 of this Nevada Gas Tariff. The most recent Southern Nevada three-day system peak occurred January 17 through January 19, 2002.

Customer Account Number 21001 21005 21006 21007 21008 21010 21012 21013 21014 21015 21017 21020 21021 21020 21021 21025 21026 21027 21028 21029 21033 21034 21036 21037 21038	Billing <u>Determinant</u> 7,541 2,649 2,321 2,495 0 28,797 6,588 5,774 3,287 14,400 44,282 4,084 1,866 15,427 4,965 2,068 1,339 1,116 7,371 7,759 1,715 3,590 1,886 10,775	Customer Account Number 21039 21040 21041 21042 21046 21047 21049 21050 21051 21052 21053 21054 21056 21057 21059 21060 21061 21062 21065 21065 21066 21067 21068 21069 21071	$\begin{array}{r} \text{Billing}\\ \underline{\text{Determinant}}\\ 1,373\\ 4,153\\ 7,111\\ 2,372\\ 6,124\\ 2,843\\ 2,691\\ 1,620\\ 2,921\\ 1,599\\ 3,602\\ 1,164\\ 12,582\\ 2,805\\ 1,746\\ 1,199\\ 1,155\\ 1,562\\ 1,654\\ 2,884\\ 969\\ 527\\ 2,243\\ 3,527\end{array}$	Customer Account Number 21072 21074 21076 21077 21078 21079 21080 21082 21083 21084 21085 21084 21085 21086 21093 2110103487 2110107242 2110223658 2110269409 2113939426 2115120067 2115221805 2115229364 2115493871 2115957685	Billing <u>Determinant</u> 2,780 4,553 3,418 11,952 1,079 10,986 6,683 1,114 2,586 1,750 3,209 2,403 2,080 1,835 2,629 1,404 954 1,746 3,571 1,587 1,713 1,420 2,000
Issued: May 1, 2002 Effective: July 18, 2002 Advice Letter No.: <u>397</u>		Issued Edward S Executive Vice	S. Zub		