16

STATEMENT OF RATES – SALES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES 1/ 2/

				Gas Cost			
Schedule Number & Type of Charge	Per Meter Per Month	<u>Margin</u>	Reservation Charge <u>Component</u>	Commodity Cost <u>Component</u>	Gas Cost Balancing Account <u>Adjustment</u>	E	Currently Effective ariff Rate
<u>NG-10 – Residential Gas Service</u> Basic Service Charge	\$ 8.00					\$	8.00
Commodity Charge per Therm: All Usage		\$.25503	\$.25145	\$.44250	\$.05108	\$	1.00006
NG-18 – Air-Conditioning <u>Gas Service</u> Basic Service Charge Commodity Charge per Therm: Summer (May – October) All Usage	As set forth in t	he customer's \$.06858	otherwise applic	cable gas sales ta \$.44250	ariff schedule. \$.05108	\$.81361
NG-22(S) – Small General Gas Service		φ.00000	ş .20140	ֆ .44250	\$.05106	φ	.01301
Basic Service Charge Commodity Charge per Therm: All Usage	\$ 20.00	\$.26249	\$.25145	\$.44250	\$.05108	\$ \$	20.00 1.00752
NG-22(M) – Medium General <u>Gas Service</u> Basic Service Charge	\$ 80.00					\$	80.00
Commodity Charge per Therm: All Usage		\$.16596	\$.25145	\$.44250	\$.05108	\$.91099
NG-22(L) – Large General <u>Gas Service</u> Basic Service Charge Commodity Charge per Therm:	\$100.00					\$	100.00
All Usage Demand Charge <u>3</u> /		\$.01094	\$.25145	\$.44250	\$.05108	\$ \$.75597 .845169
NG-24 – Master-Metered Mobile <u>Home Park Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	\$ 24.00	\$.19964	\$.25145	\$.44250	\$.05108	\$ \$	24.00 .94467
NG-28 – Small Electric Generation Gas Service							
Basic Service Charge Commodity Charge per Therm: All Usage	As set forth in t	the customer's	s .25145	cable gas sales ta \$.44250	schedule. \$.05108	\$.87378
NG-30 – Street and Outdoor Lighting Gas Service		φ.12075	φ.23143	φ.44230	\$.03100	φ	.01310
Commodity Charge per Therm: All Usage		\$.26591	\$.25145	\$.44250	\$.05108	\$	1.01094
Issued:							
May 27, 2004							
Effective:		Issued John P. H	ester				
June 1, 2004		Vice Pres	luent				
Advice Letter No.:							
<u>403-A</u>							

STATEMENT OF RATES – SALES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES 1/ 2/

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				Gas Cost		_	
Schedule Number & Type of Charge	Per Meter Per Month	<u>Margin</u>	Reservation Charge <u>Component</u>	Commodity Cost <u>Component</u>	Gas Cost Balancing Account <u>Adjustment</u>	Effe	rrently ective ff Rate
<u>NG-34 – Water Pumping Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	\$ 50.00	\$.07090	\$.25145	\$.44250	\$.05108	\$ 50 \$).00 .81593
NG-36 – Gas Service for Compression on Customer's Premises <u>4</u> / Basic Service Charge Commodity Charge per Therm: All Usage	\$ 20.00	\$.08762	\$.25145	\$.44250	\$.05108	\$ 20 \$).00 .83265
NG-60 – Optional Gas Service	As specified o	n Sheet Nos.	128 through 131				
NG-90 – Alternative Sales Service	As specified o	n Sheet Nos.	131A through 13	81B.			

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms. Excluding Schedule No. NG-60, all schedules are subject to the applicable purchased gas adjustment provisions included in this Nevada Gas Tariff.

- 3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 19.
- 4/ The charges for Schedule No. NG-36 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

lssued: May 27, 2004		
Effective: June 1, 2004	Issued by John P. Hester Vice President	
Advice Letter No.: <u>403-A</u>		

STATEMENT OF RATES – TRANSPORTATION EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES

<u>1/ 2/</u>

For Customers Served Under Schedule No. NT-1

The maximum tariff rates are listed below. Volumetric charges consist of both margin and shrinkage charges. In no event will the minimum volumetric charge be less than the shrinkage charge. The volumetric charges are stated in dollars per therm.

	Basic Service Charge Per Month	Transportation Service	Demand	Volumetri	ic Charges
Customer Class	Per Meter	<u>Charge</u>	<u>Charge</u>	Margin	<u>Shrinkage</u>
Medium General	\$ 80.00	\$ 500.00	N/A	\$.16596	\$.00108
Large General	\$100.00	\$ 500.00	\$.845169 <u>3</u> /	\$.01094	\$.00108
Air-Conditioning	4/	\$ 500.00	N/A	\$.06858	\$.00108
Water Pumping	\$ 50.00	\$ 500.00	N/A	\$.07090	\$.00108
Small Electric Generation	4/	\$ 500.00	N/A	\$.12875	\$.00108
CNG	\$ 20.00	\$ 500.00	N/A	\$.08762	\$.00108

1/ The charges shown above are subject to adjustments for taxes and assessments.

<u>3</u>/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 19.

lssued: May 27, 2004		
Effective: June 1, 2004	Issued by John P. Hester Vice President	
Advice Letter No.: <u>403-A</u>		

<u>2</u>/ Transportation customers electing to utilize title assignment or capacity release services through the Utility shall be subject to the rates, terms and provisions of the Special Supplementary Tariff-Interstate Pipeline Capacity Services Provision-Northern Nevada Division of this Nevada Tariff.

 $[\]underline{4}$ As set forth in the customer's otherwise applicable gas sales tariff schedule.

STATEMENT OF RATES EFFECTIVE BILLING DETERMINANTS APPLICABLE TO NORTHERN NEVADA DIVISION LARGE GENERAL GAS SERVICE SALES AND TRANSPORTATION CUSTOMERS

The following list of customers and volumes is used to assess the monthly demand charge for each Large General Gas Service sales or transportation customer. The demand charge rate is set forth on Sheet Nos. 16 and 18 of this Nevada Gas Tariff. The most recent Northern Nevada three-day system peak occurred December 22 through December 24, 2002.

Customer <u>Account Number</u>	Billing Determinant
24008	2,140
27001	5,109
27007	6,983
27015	191
2410234783	1,160
2411098345	1,464
2411098359	1,439
2411201888	5,100
2511021052	1,314
2711009761	2,127
2721016326	2,212
2721028022	1,784

Issued: May 1, 2003		
Effective: June 27, 2003	Issued by Edward S. Zub Executive Vice President	
Advice Letter No.: <u>400</u>		