

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/

<u>Schedule Number & Type of Charge</u>	<u>Per Meter Per Month</u>	<u>Margin</u>	<u>Gas Cost</u>			<u>Currently Effective Tariff Rate</u>
			<u>Reservation Charge Component</u>	<u>Commodity Cost Component</u>	<u>Gas Cost Balancing Account Adjustment</u>	
<u>SG-1 – Residential Gas Service</u>						
Basic Service Charge	\$ 8.00					\$ 8.00
Commodity Charge per Therm:						
Summer (May – October)						
First 30 Therms		\$.25102	\$.07458	\$.45671	\$.06405	\$.84636
Over 30 Therms		.15605	.07458	.45671	.06405	.75139
Winter (November – April)						
All Usage		\$.25102	\$.07458	\$.45671	\$.06405	\$.84636
<u>SG-5(S) – Small General Gas Service</u>						
Basic Service Charge	\$ 20.00					\$ 20.00
Commodity Charge per Therm:						
All Usage		\$.22589	\$.07458	\$.45671	\$.06405	\$.82123
<u>SG-5(M) – Medium General Gas Service</u>						
Basic Service Charge	\$ 80.00					\$ 80.00
Commodity Charge per Therm:						
All Usage		\$.16998	\$.07458	\$.45671	\$.06405	\$.76532
<u>SG-5(L) – Large General Gas Service</u>						
Basic Service Charge	\$ 750.00					\$750.00
Commodity Charge per Therm:						
All Usage		\$.01562	\$.07458	\$.45671	\$.06405	\$.61096
Demand Charge <u>3/</u>						\$ 1.173647
<u>SG-7 – Master-Metered Mobile Home Park Gas Service</u>						
Basic Service Charge	\$ 24.00					\$ 24.00
Commodity Charge per Therm:						
All Usage		\$.21868	\$.07458	\$.45671	\$.06405	\$.81402
<u>SG-9 – Air-Conditioning Gas Service</u>						
Basic Service Charge						As set forth in the customer's otherwise applicable gas sales tariff schedule.
Commodity Charge per Therm:						
Summer (May – October)						
All Usage		\$.03076	\$.07458	\$.45671	\$.06405	\$.62610

Issued:
May 27, 2004

Effective:
June 1, 2004

Advice Letter No.:
403-A

Issued by
John P. Hester
Vice President

STATEMENT OF RATES – SALES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES 1/ 2/
(Continued)

<u>Schedule Number & Type of Charge</u>	<u>Per Meter Per Month</u>	<u>Margin</u>	<u>Gas Cost</u>			<u>Currently Effective Tariff Rate</u>
			<u>Reservation Charge Component</u>	<u>Commodity Cost Component</u>	<u>Gas Cost Balancing Account Adjustment</u>	
<u>SG-13 – Water Pumping Gas Service</u>						
Basic Service Charge	\$ 100.00					\$100.00
Commodity Charge per Therm: All Usage		\$.06809	\$.07458	\$.45671	\$.06405	\$.66343
<u>SG-15 – Small Electric Generation Gas Service</u>						
Basic Service Charge	As set forth in the customer's otherwise applicable gas sales tariff schedule.					
Commodity Charge per Therm: All Usage		\$.05644	\$.07458	\$.45671	\$.06405	\$.65178
<u>SG-21 – Gas Service for Compression on Customer's Premises <u>4/</u></u>						
Basic Service Charge	\$ 20.00					\$ 20.00
Commodity Charge per Therm: All Usage		\$.10819	\$.07458	\$.45671	\$.06405	\$.70353
<u>SG-33 – Street and Outdoor Lighting Gas Service</u>						
Commodity Charge per Therm: All Usage		\$.20568	\$.07458	\$.45671	\$.06405	\$.80102
<u>SG-71 – Optional Gas Service</u>	As specified on Sheet Nos. 60 through 63.					
<u>SG-90 – Alternative Sales Service</u>	As specified on Sheet Nos. 63A through 63B.					

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms. Excluding Schedule No. SG-71, all schedules are subject to the applicable purchased gas adjustment provisions included in this Nevada Gas Tariff.

3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.

4/ The charges for Schedule No. SG-21 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued:
May 27, 2004

Effective:
June 1, 2004

Advice Letter No.:
403-A

Issued by
John P. Hester
Vice President

STATEMENT OF RATES – TRANSPORTATION
EFFECTIVE RATES APPLICABLE TO
SOUTHERN NEVADA DIVISION SCHEDULES
1/ 2/

For Customers Served Under Schedule No. ST-1

The maximum tariff rates are listed below. Volumetric charges consist of both margin and shrinkage charges. In no event will the minimum volumetric charge be less than the shrinkage charge. The volumetric charges are stated in dollars per therm.

<u>Customer Class</u>	<u>Basic Service Charge Per Month Per Meter</u>	<u>Transportation Service Charge</u>	<u>Demand Charge</u>	<u>Volumetric Charges</u>	
				<u>Margin</u>	<u>Shrinkage</u>
Medium General	\$ 80.00	\$ 500.00	N/A	\$.16998	\$.00143
Large General	\$750.00	\$ 500.00	\$1.173647 <u>3/</u>	\$.01562	\$.00143
Air-Conditioning	4/	\$ 500.00	N/A	\$.03076	\$.00143
Water Pumping	\$100.00	\$ 500.00	N/A	\$.06809	\$.00143
Small Electric Generation	4/	\$ 500.00	N/A	\$.05644	\$.00143
CNG	\$ 20.00	\$ 500.00	N/A	\$.10819	\$.00143

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Transportation customers electing to utilize title assignment or capacity release services through the Utility shall be subject to the rates, terms and provisions of the Special Supplementary Tariff-Interstate Pipeline Capacity Services Provision-Southern Nevada Division of this Nevada Tariff.

3/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant. Billing determinants by customer are set forth on Sheet No. 15.

4/ As set forth in the customer's otherwise applicable gas sales tariff schedule.

<p>Issued: May 27, 2004</p> <p>Effective: June 1, 2004</p> <p>Advice Letter No.: <u>403-A</u></p>	<p>Issued by John P. Hester Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE BILLING DETERMINANTS APPLICABLE TO
SOUTHERN NEVADA DIVISION
LARGE GENERAL GAS SERVICE SALES AND TRANSPORTATION CUSTOMERS

The following list of customers and volumes is used to assess the monthly demand charge for each Large General Gas Service sales or transportation customer. The demand charge rate is set forth on Sheet Nos. 12 and 14 of this Nevada Gas Tariff. The most recent Southern Nevada three-day system peak occurred December 20 through December 22, 2002.

<u>Customer Account Number</u>	<u>Billing Determinant</u>	<u>Customer Account Number</u>	<u>Billing Determinant</u>	<u>Customer Account Number</u>	<u>Billing Determinant</u>
21001	7,700	21039	1,170	21076	4,097
21005	3,201	21040	3,777	21077	11,635
21006	6,584	21041	7,367	21078	1,740
21007	2,512	21042	1,953	21079	12,239
21010	18,555	21045	2,059	21080	7,377
21012	5,678	21046	9,333	21082	535
21013	5,401	21047	2,728	21083	3,277
21014	3,008	21049	2,289	21084	1,804
21015	12,225	21050	985	21085	3,328
21017	23,539	21051	2,584	21086	2,477
21020	3,608	21052	1,410	21093	2,090
21021	1,746	21053	3,222	2110103487	1,440
21022	13,560	21056	11,481	2110107242	2,596
21025	4,411	21057	2,227	2110223658	1,003
21026	1,561	21059	1,908	2110269409	1,025
21027	1,187	21060	1,084	2111499139	1,659
21028	1,198	21062	2,018	2111535421	1,318
21029	6,114	21065	1,321	2113939426	1,626
21033	7,779	21066	3,349	2115120067	3,778
21034	1,778	21069	2,628	2115221805	1,251
21036	1,564	21071	3,695	2115229364	1,574
21037	1,050	21072	4,660	2115493871	1,400
21038	10,558	21074	4,059	2115761005	2,235
				2115957685	3,006

Issued:
May 1, 2003

Effective:
June 27, 2003

Advice Letter No.:
400

Issued by
Edward S. Zub
Executive Vice President