## Sixteenth Revised P.U.C.N. Sheet No. \_\_\_\_\_ Fifteenth Revised P.U.C.N. Sheet No. \_\_\_\_ Canceling

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				IERN NEVADA DIVISION SCHE Gas Cost			
Schedule Number & Type of Charge	Per Meter <u>Per Month</u>	<u>Margin</u>	Reservation Charge <u>Component</u>	Commodity Cost <u>Component</u>	Gas Cost Balancing Account <u>Adjustment</u>	E	Currently Effective ariff Rate
NG-10 – Single-Family Residential Gas Service							
Summer (May – October)							
Basic Service Charge	\$ 8.50					\$	8.50
Commodity Charge per Therm:	• • • • •					·	
First 20 Therms		\$.48722	\$.24692	\$.56049	\$.05967	\$	1.3543
Over 20 Therms		.15374	.24692	.56049	.05967	Ŧ	1.0208
Winter (November – April)			.21002				1.0200
	¢ 0.50					¢	0.50
Basic Service Charge	\$ 8.50					\$	8.50
Commodity Charge per Therm:		¢ 40700	¢ 04000	¢ 500/0	¢ 05007	<b>~</b>	1050
First 65 Therms		\$ .48722	\$ .24692	\$ .56049	\$ .05967	\$	1.354
Over 65 Therms		.15374	.24692	.56049	.05967		1.0208
NG-11 – Multi-Family Apartment Residential Gas Service							
<u> Summer (May – October)</u>							
Basic Service Charge	\$ 8.50					\$	8.50
Commodity Charge per Therm:							
First 10 Therms		\$.48722	\$.24692	\$.56049	\$.05967	\$	1.354
Over 10 Therms		.15374	.24692	.56049	.05967		1.020
Winter (November – April)							
	\$ 8.50					\$	8.50
Basic Service Charge	φ 0.50					φ	0.50
Commodity Charge per Therm: First 30 Therms		\$.48722	¢ 04000	\$.56049	\$.05967	۴	1.354
			\$ .24692 24602			\$	1.020
Over 30 Therms		.15374	.24692	.56049	.05967		1.020
NG-18 – Air-Conditioning Gas Service							
Basic Service Charge	\$ 24.00					\$	24.00
Commodity Charge per Therm:							
All Usage		\$ .06866	\$.24692	\$.56049	\$.05967	\$	.935
ssued:							
November 29, 2004							
Effective:		Issued					
		John P. H					
December 1, 2004		Vice Pres	sident				
Advice Letter No.:							
<u>406-A</u>							

## <u>Eighteenth Revised</u> P.U.C.N. Sheet No. \_\_\_\_ Canceling <u>Seventeenth Revised</u> P.U.C.N. Sheet No. \_\_\_\_

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EFFECTIVE RATES APPLI		NORTH			ION SCHEI	DULES 1/2/3/	
		(Contin	ued)				
Schedule Number & Type of Charge	Per Meter Per Month	Margin	Reservation Charge Component	Gas Cost Commodity Cost Component	Gas Cost Balancing Account Adjustment	- Currently Effective Tariff Rate	
<u>NG-22(S) – Small General Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	\$ 24.00	<u></u> \$ .40286	\$ .24692	\$ .56049	\$ .05967	\$ 24.00 \$ 1.26994	
<u>NG-22(M)–Medium General Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	\$ 32.00	\$.25408	\$.24692	\$.56049	\$.05967	\$ 32.00 \$ 1.12116	
<u>NG-22(L) – Large General Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage	\$150.00	\$.15332	\$.24692	\$ .56049	\$.05967	\$ 150.00 \$ 1.02040	
NG-22(TE) – Transportation Eligible <u>General Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage Demand Charge <sup>4/</sup>	\$850.00	\$ .03571	\$.24692	\$ .56049	\$.05967	\$ 850.00 \$ .90279 .023674	
NG-24 – Master-Metered Mobile <u>Home Park Gas Service</u> Basic Service Charge Commodity Charge per Therm: All Usage NG-28 – Small Electric Generation	\$175.00	\$.19298	\$.24692	\$ .56049	\$.05967	\$ 175.00 \$ 1.06006	
Gas Service Basic Service Charge Commodity Charge per Therm: All Usage	\$ 24.00	\$ .12727	\$.24692	\$ .56049	\$.05967	\$ 24.00 \$ .99435	
Issued: November 29, 2004			by				
Effective: December 1, 2004 Advice Letter No.: <u>406-A</u>	Issued by John P. Hester Vice President						

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES 1/2/3/ (Continued) Gas Cost Gas Cost Commodity Currently Reservation Balancing Per Meter Effective Charge Cost Account Schedule Number & Type of Charge Tariff Rate Per Month Component <u>Adjustment</u> Margin NG-30 - Street and Outdoor Lighting Gas Service Commodity Charge per Therm:

All Usage	\$.340	43 \$ .24692	\$ .56049	\$ .05967	\$	1.20751
NG-34 – Water Pumping Gas Service						
Basic Service Charge	\$ 50.00				\$ 5	50.00
Commodity Charge per Therm: All Usage	\$ .078	11 \$ .24692	\$ .56049	\$ .05967	\$	.94519
NG-36 – Gas Service for Compression on Customer's Premises <u>5</u> /						
Basic Service Charge	\$ 24.00				\$ 2	24.00
Commodity Charge per Therm: All Usage	\$ .093	75 \$ .24692	\$ .56049	\$ .05967	\$	.96083
NG-60 – Optional Gas Service	As specified on Shee	et Nos. 128 through	n 131.			
NG-90 – Alternative Sales Service	As specified on She	et Nos. 131A throug	gh 131B.			

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms. Excluding Schedule No. NG-60, all schedules are subject to the applicable purchased gas adjustment provisions included in this Nevada Gas Tariff.

3/ Customers taking transportation service will pay the Basic Service Charge, the Margin component of the commodity charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00136 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

4/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.

5/ The charges for Schedule No. NG-36 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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JTHWEST GAS CORPORATION Box 98510					
Vegas, Nevada 89193-8510 ada Gas Tariff No. 6	Canceling	Ninth Revised Eighth Revised	P.U.C.N. Sheet No P.U.C.N. Sheet No	<u>19</u> 19	
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