Canceling

1st Revised P.U.C.N. Sheet No. ____ Original P.U.C.N. Sheet No. ____ 10 10

STATEMENT OF RATES

						Gas	Cost			
Schedule Number	Type of Charge		Delivery Charge 4/		Base Tariff Energy Rate <u>5</u> /		Defe	rred Energy Account Ijustment	Currently Effective Tariff Rate	
SG-RS	Single-Family Residential C	Sas Service								
	Basic Service Charge per Commodity Charge per		\$ \$	9.00	\$.68996	(\$.05602)	\$ \$	9.00
SG-RM	All Usage Multi-Family Residential Ga	ne Sonvice	Ψ	.01402	Ψ	.00330	(Ψ	.000027	Ψ	.04040
JG-RW	Basic Service Charge per	r Month	\$	9.00					\$	9.00
	All Usage		\$.24668	\$.68996	(\$.05602)	\$.88062
SG-G(S)	Small General Gas Service		_						•	04.50
	Basic Service Charge per Commodity Charge per All Usage		\$ \$.35173	\$.68996	(\$.05602)	\$ \$.98567
SG-G(M)	Medium General Gas Serv	ice	,				` '	,		
	Basic Service Charge per	er Month	\$	25.00					\$	25.00
	All Usage		\$.14701	\$.68996	(\$.05602)	\$.78095
SG-G(L) Large General Gas Service Basic Service Charge per Month Commodity Charge per Therm:		er Month	 \$ 150.00					\$ 150.00		
	All Usage		\$.18741	\$.68996	(\$.05602)	\$.82135
SG-G(TE)	Transportation Eligible Gas									
	Basic Service Charge per Commodity Charge per			50.00						950.00
	All Usage		\$.03864	\$.68996	(\$.05602)	\$.67258
	Demand Charge 6/		\$.035213					\$.035213
SG-AC	Air-Conditioning Gas Servi Basic Service Charge per Commodity Charge per	er Month	\$	21.50					\$	21.50
	All Usage		\$.12258	\$.68996	(\$.05602)	\$.75652
SG-WP	Water Pumping Gas Service Basic Service Charge p		\$	50.00					\$	50.00
	Commodity Charge per								•	
	All Usage		\$.03686	\$.68996	(\$.05602)	\$.67080
lssued: Nover	mber 10, 2009									
Effective:			Į,	Issued by ohn P. Hester	r					
November 1, 2009		S		or Vice Presid						
Advice Le	tter No.:									

1st Revised	P.U.C.N. Sheet No.	11
Original	P.U.C.N. Sheet No.	11

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> 1/2/3/

Canceling

					Gas					
Schedule Number	Type of Charge	Delivery Charge 4/			Base Tariff Energy Rate <u>5</u> /		Deferred Energy Account Adjustment		Currently Effective Tariff Rate	
SG-EG	Small Electric Generation Gas Service									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$	21.50	
	All Usage	\$.07478	\$.68996	(\$.05602)	\$.70872	
SG-CNG	Gas Service for Compression on Customer's Premises $\frac{7}{2}$									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$	21.50	
	All Usage	\$.09227	\$.68996	(\$.05602)	\$.72621	
SG-L	Street and Outdoor Lighting Gas Service									
	Commodity Charge per Therm:									
	All Usage	\$.32409	\$.68996	(\$.05602)	\$.95803	
SG-OS	Optional Gas Service	_ As	specified on She	et Nos.	48 through 5	51.				
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.								

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ The average cost of purchased gas is based on sales in therms.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00020 per therm, and the low pressure shrinkage rate is \$.00599 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.72743 per therm and the Imbalance Reservation Charge is \$.07474 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 4/ For all rate schedules, the Delivery Charge includes <\$.00330> per therm for all Accumulated Deferred Interest Rate Adjustment.
- 5/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00409 per therm for the Unrecovered Gas Cost Expense Rate Adjustment.
- 6/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 7/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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