Canceling

3rd Revised P.U.C.N. Sheet No. \_\_

2nd Revised P.U.C.N. Sheet No.

10

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/3/

				Gas Cost						
Schedule Number	Type of Charge	Deliver	Delivery Charge <u>4</u> /		Base Tariff Energy Rate 5/		Deferred Energy Account Adjustment		Currently Effective Tariff Rate	
SG-RS	Single-Family Residential Gas Service									
	Basic Service Charge per Month Commodity Charge per Therm: All Usage		00 31482	\$	.63839	(\$	.05602)	\$ \$	9.00	
SG-RM	Multi-Family Residential Gas Service	•		*		(+	,	•		
	Basic Service Charge per Month Commodity Charge per Therm: All Usage		00 24703	\$	.63839	(\$	.05602)	\$ \$	9.00	
SG-G(S)	Small General Gas Service	Ψ.	24700	Ψ	.00000	(Ψ	.00002)	Ψ	.02040	
00 0(0)	Basic Service Charge per Month Commodity Charge per Therm:	\$ 21.	50					\$	21.50	
	All Usage	\$.	35228	\$	.63839	(\$	.05602)	\$	.93465	
SG-G(M)	Medium General Gas Service	_								
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 25.	00 14715	\$	62820	<b>/</b> Φ	05602)	\$	25.00	
SG-G(L)	All Usage Large General Gas Service	\$.	14715	Ф	.63839	(\$	.05602)	\$	.72952	
3G-G(L)	Basic Service Charge per Month Commodity Charge per Therm:	<u> </u>	00					\$ 1	150.00	
	All Usage	\$.	18756	\$	.63839	(\$	.05602)	\$	.76993	
SG-G(TE)	Transportation Eligible Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	 \$ 950.	00					\$ 9	950.00	
	All Usage Demand Charge <sup>6/</sup>		03867 035240	\$	.63839	(\$	.05602)	\$ \$	.62104 .035240	
SG-AC	Air-Conditioning Gas Service									
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 21.		<b>c</b>	62920	<b>/</b> Φ	05600)	\$	21.50	
SG-WP	All Usage	\$.	12267	\$	.63839	(\$	.05602)	\$	.70504	
3G-WP	Water Pumping Gas Service  Basic Service Charge per Month Commodity Charge per Therm:	 \$ 50.	00					\$	50.00	
	All Usage	\$.	03688	\$	.63839	(\$	.05602)	\$	.61925	
ssued: Apr	il 19, 2010									
Effective:		Johr	Issued by John P. Hester Senior Vice President							
Advice Let	ter No.:									

Car	nce	ling

4th Revised P.U.C.N. Sheet No. \_\_ 3rd Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/3/

	Type of Charge				Gas				
Schedule Number		Delivery Charge 4/		_	Base Tariff Energy Rate <u>5</u> /		Deferred Energy Account Adjustment		Currently Effective Tariff Rate
SG-EG	Small Electric Generation Gas Service  Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50	\$	.63839	<b>/</b> Φ	05003)	\$	21.50
SG-CNG	All Usage  Gas Service for Compression on Customer's Premises 7/	Φ	.07476	Φ	.03039	(\$	.05602)	Ψ	.03713
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$	21.50
	All Usage	\$	.09233	\$	.63839	(\$	.05602)	\$	.67470
SG-L	Street and Outdoor Lighting Gas Service Commodity Charge per Therm:								
	All Usage	\$	.32431	\$	.63839	(\$	.05602)	\$	.90668
SG-OS	Optional Gas Service	As	specified on She	et Nos.	48 through 5	1.			
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.							

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ The average cost of purchased gas is based on sales in therms.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00020 per therm, and the low pressure shrinkage rate is \$.00599 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.72743 per therm and the Imbalance Reservation Charge is \$.07474 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 4/ For all rate schedules, the Delivery Charge includes <\$.00330> per therm for all Accumulated Deferred Interest Rate Adjustment.
- For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00409 per therm for the Unrecovered Gas Cost Expense Base Rate.
- The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- I/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: April 19, 2010		
Effective: June 1, 2010	Issued by John P. Hester Senior Vice President	
Advice Letter No.:		