# 6th Revised P.U.C.N. Sheet No.

## 5th Revised P.U.C.N. Sheet No.

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### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/3/

					Gas Cost					
Schedule Number			Deli	very Charge <u>4</u> /	Base Tariff Energy Rate <u>5</u> /		Deferred Energy Account Adjustment		Currently Effective Tariff Rate	
SG-RS	Single-Family Residential	Gas Service	_							
	Basic Service Charge per Commodity Charge per		\$	9.00	•	00047	(*	( (050)	\$	9.00
00 514	All Usage		\$	.30968	\$	.62247	(\$	.14258)	\$	.78957
SG-RM	Multi-Family Residential C		- ¢	9.00					¢	0.00
	Basic Service Charge p Commodity Charge per All Usage		\$ \$	.24189	\$	.62247	(\$	.14258)	\$ \$	9.00 .72178
SG-G(S)	Small General Gas Servio	ce								
	Basic Service Charge p Commodity Charge per		\$	21.50					\$	21.50
	All Usage		\$	.34714	\$	.62247	(\$	.14258)	\$	.82703
SG-G(M)	Medium General Gas Ser	vice	_							
	Basic Service Charge p Commodity Charge per		\$	25.00					\$	25.00
	All Usage		\$	.14201	\$	.62247	(\$	.14258)	\$	.62190
SG-G(L)	Large General Gas Servic		-	50.00					•	
	Basic Service Charge p Commodity Charge per All Usage		\$1 \$	.18242	\$	.62247	(\$	.14258)	\$` \$	.66231
SG-G(TE)	Transportation Eligible Ga	as Service	Ŷ		Ŷ		(Ψ		Ψ	.00201
<u> </u>	Basic Service Charge p Commodity Charge per	per Month	\$ 9	50.00					\$ 9	950.00
	All Usage		\$	.03353	\$	.62247	(\$	.14258)	\$	.51342
	Demand Charge <u>6</u> /		\$	.035240					\$	.035240
SG-AC	Air-Conditioning Gas Serv	/ice	_							
	Basic Service Charge p		\$	21.50					\$	21.50
	Commodity Charge per	r Therm:	\$	.11753	\$	.62247	<u>ر</u> ه	.14258)	\$	.59742
SG-WP	All Usage Water Pumping Gas Serv	ico	φ	.11755	Φ	.02247	(\$	.14230)	φ	.39742
<u>30-WF</u>	Basic Service Charge	per Month	\$	50.00					\$	50.00
	Commodity Charge pe All Usage	r menn.	\$	.03174	\$	.62247	(\$	.14258)	\$	.51163
							Τ			
Issued:	Issued:									
Nover	November 8, 2010									
Effective:			Issued by							
			John P. Hester Senior Vice President							
November 1, 2010			Senic	or vice Presid	ent					
Advice Let	Advice Letter No.:									
	<u>464</u>									

#### 7th Revised P.U.C.N. Sheet No. 6th Revised P.U.C.N. Sheet No.

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#### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/3/

					Gas Cost			
Schedule Number	Type of Charge	De	livery Charge <u>4/</u>		ase Tariff ergy Rate <u>5</u> /		erred Energy Account djustment	 Currently Effective Tariff Rate
SG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$ 21.50
	All Usage	\$	.06964	\$	.62247	(\$	.14258)	\$ .54953
SG-CNG	Gas Service for Compression on Customer's Premises $\underline{7}^{/}$							
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$ 21.50
	All Usage	\$	.08719	\$	.62247	(\$	.14258)	\$ .56708
SG-L	Street and Outdoor Lighting Gas Service Commodity Charge per Therm:							
	All Usage	\$	.31917	\$	.62247	(\$	.14258)	\$ .79906
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.						
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.						

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms.

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if 3/ applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$.00216 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.56187 per therm and the Imbalance Reservation Charge is \$.07562 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

4/ For all rate schedules, the Delivery Charge includes <\$.00605> per therm for the Accumulated Deferred Interest Rate Adjustment.

For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00409 per therm for the Unrecovered Gas Cost Expense 5/ Base Rate.

The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the 6/ customer's billing determinant.

1/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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