7th Revised P.U.C.N. Sheet No.

6th Revised P.U.C.N. Sheet No.

12 12

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/3/

					Gas Cost						
Schedule Number	Type of Charge		Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Currently Effective Tariff Rate		
NG-RS	Single-Family Residential Gas Service										
	Basic Service Charge	per Month	\$	9.00					\$	9.00	
	Commodity Charge pe	er Therm:									
	All Usage		\$.34917	\$.77352	(\$.08267)	\$	1.04002	
NG-RM	Multi-Family Residential Gas Service		<u> </u>	0.00					^	0.00	
	Basic Service Charge Commodity Charge pe	•	\$	9.00					\$	9.00	
	All Usage		\$.30263	\$.77352	(\$.08267)	\$	0.99348	
NG-G(S)	Small General Gas Serv	ice					ζ.	,			
	Basic Service Charge	per Month	\$	24.00					\$	24.00	
	Commodity Charge pe	er Therm:									
	All Usage		\$.42050	\$.77352	(\$.08267)	\$	1.11135	
NG-G(M)	Medium General Gas Se	ervice	_								
	Basic Service Charge		\$	30.00					\$	30.00	
	Commodity Charge pe	er Therm:	۴	40770	^	77050	(00007)	^	00000	
	All Usage	:	\$.13778	\$.77352	(\$.08267)	\$.82863	
NG-G(L)	Large General Gas Service Basic Service Charge per Month		- ¢	150.00					¢ 1	50.00	
	Commodity Charge pe		Ψ	130.00					ψι	50.00	
	All Usage		\$.16096	\$.77352	(\$.08267)	\$.85181	
NG-G(TE)	Transportation Eligible G	as Service									
	Basic Service Charge	per Month	\$ 950.00							\$ 950.00	
	Commodity Charge pe	er Therm:									
	All Usage		\$.04103	\$.77352	(\$.08267)	\$.73188	
	Demand Charge <u>5</u> /		\$.028720					\$.028720	
NG-AC	Air-Conditioning Gas Se		-						•		
	Basic Service Charge		\$	24.00					\$	24.00	
	Commodity Charge pe All Usage	er menn.	\$.07481	\$.77352	(\$.08267)	\$.76566	
NG-WP	Water Pumping Gas Ser	vice	Ψ	.07401	Ψ	.11002	(Ψ	.002017	Ψ	.10000	
<u></u>	Basic Service Charge		-	30.00					\$	30.00	
	Commodity Charge pe										
	All Usage		\$.15670	\$.77352	(\$.08267)	\$.84755	
Issued:											
March 1, 2011											
March 1, 2011											
Effective:	Effective:		Issued by								
			John P. Hester Senior Vice President								
April 1, 2011			Seni		ent						
Advice Let	Advice Letter No.:										
	467										
407											

13

13

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/3/

					Gas Cost				
Schedule Number Type of Charge		Delivery Charge		_	Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Currently Effective Tariff Rate
NG-EG	Small Electric Generation Gas Service								
	Basic Service Charge per Month	\$	24.00					\$	24.00
	Commodity Charge per Therm: All Usage	\$.21879	\$.77352	(\$.08267)	\$.90964
NG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /								
	Basic Service Charge per Month	\$	33.00					\$	33.00
	Commodity Charge per Therm: All Usage	\$.09772	\$.77352	(\$.08267)	\$.78857
NG-L	Street and Outdoor Lighting Gas Service								
	Commodity Charge per Therm: All Usage	\$.60041	\$.77352	(\$.08267)	\$	1.29126
NG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.							
NG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.							

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ The average cost of purchased gas is based on sales in therms.

3/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00212 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.55875 per therm and the Imbalance Reservation Charge is \$.28289 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00206 per therm for the Unrecovered Gas Cost Expense Base Rate.

5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.

6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: March 1, 2011		
Effective: April 1, 2011	Issued by John P. Hester Senior Vice President	
Advice Letter No.: <u>467</u>		