Canceling

8th Revised P.U.C.N. Sheet No.

9th Revised P.U.C.N. Sheet No. __

10

STATEMENT OF RATES FEFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/3/

					Gas	Cost			_
Schedule	Tune of Channe	Dali			ase Tariff		Account		Currently Effective
Number	Type of Charge	Deli	very Charge 4/	Ene	ergy Rate ^{5/}	A	djustment		ariff Rate
SG-RS	Single-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.56577	(\$.14258)	\$ \$	9.00
SG-RM	Multi-Family Residential Gas Service	•		*	.000	(+	,	Ψ.	
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.56577	(\$.14258)	\$ \$	9.00
SG-G(S)	Small General Gas Service	Ψ	.23033	Ψ	.50511	(Ψ	. 14230)	Ψ	.00000
00 0(0)	Basic Service Charge per Month Commodity Charge per Therm:		21.50					\$	21.50
	All Usage	\$.36326	\$.56577	(\$.14258)	\$.78645
SG-G(M)	Medium General Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	25.00					\$	25.00
	All Usage	\$.13646	\$.56577	(\$.14258)	\$.55965
SG-G(L)	Large General Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$ 1	50.00					\$ 1	50.00
00 O(TE)	All Usage	\$.18337	\$.56577	(\$.14258)	\$.60656
SG-G(TE)	Transportation Eligible Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$ 9	950.00					\$ 9	50.00
	All Usage	\$.03353	\$.56577	(\$.14258)	\$.45672
	Demand Charge <u>6</u> /	\$.035240					\$.035240
SG-AC	Air-Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$	21.50
	All Usage	\$.11753	\$.56577	(\$.14258)	\$.54072
SG-WP +	Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	50.00					\$	50.00
	All Usage	\$.03174	\$.56577	(\$.14258)	\$.45493
ssued:									
Jun	ne 1, 2011								
Effective: July 1, 2011			Issued by ohn P. Hester or Vice Presid	ent					
Advice Lett	ter No.: 470								

10th Revised P.U.C.N. Sheet No. 9th Revised P.U.C.N. Sheet No. _ Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas (Cost				
Schedule Number	Type of Charge	Delivery Charge 3/			Base Tariff Energy Rate ^{4/}		Deferred Energy Account Adjustment		Currently Effective Tariff Rate	
SG-EG	Small Electric Generation Gas Service									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$	21.50	
	All Usage	\$.06964	\$.56577	(\$.14258)	\$.49283	
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$	21.50	
	All Usage	\$.08719	\$.56577	(\$.14258)	\$.51038	
SG-L	Street and Outdoor Lighting Gas Service	_								
	Commodity Charge per Therm:									
	All Usage	\$.31917	\$.56577	(\$.14258)	\$.74236	
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.								
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.								

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$.00216 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.56187 per therm and the Imbalance Reservation Charge is \$.07562 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-G(S)	SG-G(M)	SG-G(L)
Margin	.31573	.24794	.35319	.14806	.18847
Accumulated Deferred Interest Rate Adjustment	(.00605)	(.00605)	(.00605)	(.00605)	(.00605)
General Revenues Adjustment	.00290	(.01150)	.01612	(.00555)	.00095
Total	.31258	.23039	.36326	.13646	.18337

Component/Schedule	SG-G(TE)	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03958	.12358	.03779	.07569	.09324	.32522
Accumulated Deferred Interest Rate Adjustment	(.00605)	(.00605)	(.00605)	(.00605)	(.00605)	(.00605)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.03353	.11753	.03174	.06964	.08719	.31917

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

	Original	P.U.C.N. Sheet No.	11A
Canceling		P.U.C.N. Sheet No.	
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STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/								
	(Continued)							
<u>4</u> /	For all rate schedules, the Base Base Rate.	Tariff Energy Rate (BTER) includes \$.00409 per therm for	or the Unrecovered Gas Cost Expense					
<u>5</u> /								
<u>6</u> /	6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles .							
Issu								
	June 29, 2011	logued by						
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	July 1, 2011	Senior Vice President						
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