## 10th Revised P.U.C.N. Sheet No. \_\_\_\_\_\_ 9th Revised P.U.C.N. Sheet No. \_\_\_\_\_

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost			
					and Tariff		erred Energy		Currently
Schedule Number	Type of Charge	Delivery Charge 3		Base Tariff Energy Rate <u>4</u> /		Account Adjustment		Effective Tariff Rate	
NG-RS	Single-Family Residential Gas Service	_							
	Basic Service Charge per Month	\$	9.00					\$	9.00
	Commodity Charge per Therm:								
	All Usage	\$	.32717	\$	.74361	(\$	.12325)	\$	.94753
NG-RM	Multi-Family Residential Gas Service								
	Basic Service Charge per Month	\$	9.00					\$	9.00
	Commodity Charge per Therm: All Usage	\$	.27845	\$	.74361	(\$	.12325)	\$	.89881
NG-G(S)	Small General Gas Service	Ψ	.27043	Ψ	.74001	(Ψ	.12020)	Ψ	.00001
NG-G(3)	Basic Service Charge per Month	-	24.00					\$	24.00
	Commodity Charge per Therm:	Ψ	24.00					Ψ	24.00
	All Usage	\$	.35362	\$	.74361	(\$	.12325)	\$	.97398
NG-G(M)	Medium General Gas Service					<b>、</b>	,		
	Basic Service Charge per Month	-	30.00					\$	30.00
	Commodity Charge per Therm:	Ŧ						Ŧ	00100
	All Usage	\$	.11463	\$	.74361	(\$	.12325)	\$	.73499
NG-G(L)	Large General Gas Service								
	Basic Service Charge per Month	- \$ ^	150.00					\$1	50.00
	Commodity Charge per Therm:								
	All Usage	\$	.14598	\$	.74361	(\$	.12325)	\$	.76634
NG-G(TE)	Transportation Eligible Gas Service	_							
	Basic Service Charge per Month	\$ 9	950.00					\$9	50.00
	Commodity Charge per Therm:								
	All Usage	\$	.04103	\$	.74361	(\$	.12325)	\$	.66139
	Demand Charge <u>5</u> /	\$	.028720					\$	.028720
NG-AC	Air-Conditioning Gas Service								
	Basic Service Charge per Month	\$	24.00					\$	24.00
	Commodity Charge per Therm:	۴	07404	¢	74004	(1	40005)	¢	00547
	All Usage	\$	.07481	\$	.74361	(\$	.12325)	\$	.69517
NG-WP	Water Pumping Gas Service	-						•	00.00
	Basic Service Charge per Month Commodity Charge per Therm:	\$	30.00					\$	30.00
	All Usage	\$	.15670	\$	.74361	(\$	.12325)	\$	.77706
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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/

					Gas Cost				
Schedule Number	Type of Charge	Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Currently Effective Tariff Rate	
NG-EG	Small Electric Generation Gas Service								
	Basic Service Charge per Month	\$	24.00					\$	24.00
	Commodity Charge per Therm: All Usage	\$	.21879	\$	.74361	(\$	.12325)	\$	.83915
NG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /								
	Basic Service Charge per Month	\$	33.00					\$	33.00
	Commodity Charge per Therm: All Usage	\$	.09772	\$	.74361	(\$	.12325)	\$	.71808
NG-L	Street and Outdoor Lighting Gas Service								
	Commodity Charge per Therm: All Usage	\$	.60041	\$	.74361	(\$	.12325)	\$	1.22077
NG-OS	Optional Gas Service	As	specified on Shee	et Nos.	48 through 5	1.			
NG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.							

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00042per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47916 per therm and the Imbalance Reservation Charge is \$.27856 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<u>3/</u> Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-G(S)	NG-G(M)	NG-G(L)	
Margin	.34917	.30263	.42050	.13778	.16096	
General Revenues Adjustment	(.02200)	(.02418)	(.06688)	(.02315)	(.01498)	
Total	.32717	.27845	.35362	.11463	.14598	
				1 110 50	110 0110	
	NG-G(TE)	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Component/Schedule Margin	NG-G(TE) .04103	NG-AC .07481	NG-WP .15670	NG-EG .21879	NG-CNG .09772	NG-L .60041
	( )					-

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## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> <u>1/2/</u>

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00309 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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