Canceling

14th Revised P.U.C.N. Sheet No. __

13th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/

-	<u>FFECTIVE RATE</u>	<u> </u>	<u> </u>				Cost			_
Schedule Number	Type of Charge		De	livery Charge <u>3</u> /		ase Tariff ergy Rate <u>4</u> /	Defe	erred Energy Account djustment		Currently Effective Fariff Rate
NG-RS	Single-Family Residentia Basic Service Charge Commodity Charge po	per Month	\$	9.00		00.177	10	4.4005)	\$	9.00
NG-RM	All Usage Multi-Family Residential Basic Service Charge		\$ \$.31007 9.00	\$.63477	(\$.14825)	\$ \$.79659 9.00
	Commodity Charge po		\$.25882	\$.63477	(\$.14825)	\$.74534
NG-G(S)	Small General Gas Service Service Charge Commodity Charge po	per Month	\$	24.00					\$	24.00
NG-G(M)	All Usage Medium General Gas Se		\$.31965	\$.63477	(\$.14825)	\$.80617
	Basic Service Charge Commodity Charge po		\$	30.00						30.00
NG-G(L)	All Usage Large General Gas Service Charge		\$.10199	\$.63477	(\$.14825)	\$.58851
	Basic Service Charge Commodity Charge po All Usage		\$ \$.13175	\$.63477	(\$.14825)	\$.61827
NG-G(TE)	G-G(TE) Transportation Eligible Gas Service Basic Service Charge per Month Commodity Charge per Therm:		\$	950.00					\$ 9	50.00
	All Usage Demand Charge ⁵ /	er mem.	\$ \$.04103 .028720	\$.63477	(\$.14825)	\$ \$.52755 .028720
NG-AC	Air-Conditioning Gas Se Basic Service Charge Commodity Charge po	per Month	\$	24.00					\$	24.00
NG-WP	All Usage Water Pumping Gas Sei		\$.07481	\$.63477	(\$.14825)	\$.56133
	Basic Service Charge Commodity Charge po All Usage	•	\$ \$.15670	\$.63477	(\$.14825)	\$ \$	30.00
	All Osage		Ψ	.15070	Ψ ——	.00477	T	.14020)	Ψ	.04322
Issued: September 20, 2012										
Effective:			Issued by ohn P. Hester							
October 1, 2012		Seni	or Vice Presid	ent						
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<u>479</u>										

Canceling 15th Revi

15th Revised P.U.C.N. Sheet No. _____ 14th Revised P.U.C.N. Sheet No. _____

<u>13</u> 13

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/

				Gas Cost				
Schedule Number	Type of Charge	De	elivery Charge <u>3/</u>	_	ase Tariff ergy Rate <u>4</u> /		erred Energy Account djustment	 Currently Effective Tariff Rate
NG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month	\$	24.00					\$ 24.00
	Commodity Charge per Therm: All Usage	\$.21879	\$.63477	(\$.14825)	\$.70531
NG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /							
	Basic Service Charge per Month	\$	33.00					\$ 33.00
	Commodity Charge per Therm: All Usage	\$.09772	\$.63477	(\$.14825)	\$.58424
NG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm: All Usage	\$.60041	\$.63477	(\$.14825)	\$ 1.08693
NG-OS	Optional Gas Service	As	specified on Shee	t Nos.	48 through 5	1.		
NG-AS	Alternative Sales Service	As	specified on Shee	t Nos.	52 through 53	3.		

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00042 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47916 per therm and the Imbalance Reservation Charge is \$.27856 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-G(S)	NG-G(M)	NG-G(L)
Margin	.34917	.30263	.42050	.13778	.16096
General Revenues Adjustment	(.03910)	(.04381)	(.10085)	(.03579)	(.02921)
Total	.31007	.25882	.31965	.10199	.13175

Component/Schedule	NG-G(TE)	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.04103	.07481	.15670	.21879	.09772	.60041
General Revenues Adjustment	. 00000	.00000	.00000	.00000	.00000	.00000
Total	.04103	.07481	.15670	.21879	.09772	.60041

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John P. Hester
Senior Vice President

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

	1st Revised	P.U.C.N. Sheet No.	13A
Canceling	Original	P.U.C.N. Sheet No.	13A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2

	EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES $^{1/2/}$						
<u>4</u> /	For all rate schedules, the Bas Base Rate.	e Tariff Energy Rate (BTER) includes \$0.00309 per therm fo	or the Unrecovered Gas Cost Expense				
<u>5</u> /	The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.						
<u>6</u> /	The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.						
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Issue	ed:						
	ecember 1, 2011						
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Effec		Issued by John P. Hester					
	January 1, 2012	Senior Vice President					
Advic	ce Letter No.:						
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