

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$.32828	\$.43735	(\$.10997)	\$.65566
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$.23038	\$.43735	(\$.10997)	\$.55776
<u>SG-G(S)</u>	<u>Small General Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.43750	\$.43735	(\$.10997)	\$.76488
<u>SG-G(M)</u>	<u>Medium General Gas Service</u>				
	Basic Service Charge per Month	\$ 25.00			\$ 25.00
	Commodity Charge per Therm:				
	All Usage	\$.14324	\$.43735	(\$.10997)	\$.47062
<u>SG-G(L)</u>	<u>Large General Gas Service</u>				
	Basic Service Charge per Month	\$ 150.00			\$ 150.00
	Commodity Charge per Therm:				
	All Usage	\$.18479	\$.43735	(\$.10997)	\$.51217
<u>SG-G(TE)</u>	<u>Transportation Eligible Gas Service</u>				
	Basic Service Charge per Month	\$ 950.00			\$ 950.00
	Commodity Charge per Therm:				
	All Usage	\$.03746	\$.43735	(\$.10997)	\$.36484
	Demand Charge ^{5/}	\$.035240			\$.035240
<u>SG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.12146	\$.43735	(\$.10997)	\$.44884
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 50.00			\$ 50.00
	Commodity Charge per Therm:				
	All Usage	\$.03567	\$.43735	(\$.10997)	\$.36305

<p>Issued: September 20, 2012</p> <p>Effective: October 1, 2012</p> <p>Advice Letter No.: <u>479</u></p>	<p align="center">Issued by John P. Hester Senior Vice President</p>
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Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
SG-EG	Small Electric Generation Gas Service				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.07357	\$.43735	(\$.10997)	\$.40095
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$.09112	\$.43735	(\$.10997)	\$.41850
SG-L	Street and Outdoor Lighting Gas Service				
	Commodity Charge per Therm:				
	All Usage	\$.32310	\$.43735	(\$.10997)	\$.65048
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.			
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.			

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00011) per therm, and the low pressure shrinkage rate is \$(.00279) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47725 per therm and the Imbalance Reservation Charge is \$.09275 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

^{3/} Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-G(S)	SG-G(M)	SG-G(L)
Margin	.31590	.24811	.35336	.14823	.18864
Accumulated Deferred Interest Rate Adjustment	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)
General Revenues Adjustment	.01467	(.01544)	.08643	(.00270)	(.00156)
Total	.32828	.23038	.43750	.14324	.18479

Component/Schedule	SG-G(TE)	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03975	.12375	.03796	.07586	.09341	.32539
Accumulated Deferred Interest Rate Adjustment	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)	(.00229)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.03746	.12146	.03567	.07357	.09112	.32310

<p>Issued: August 31, 2012</p> <p>Effective: October 1, 2012</p> <p>Advice Letter No.: <u>479</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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(Continued)

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(.00157) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles .

<p>Issued: December 1, 2011</p> <p>Effective: January 1, 2012</p> <p>Advice Letter No.: <u>474</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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