25th Revised P.U.C.N. Sheet No. 24th Revised P.U.C.N. Sheet No.

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas	Cost					
Schedule Number	Description	(Delivery Charge <u>3</u> /	ase Tariff rgy Rate <u>4</u> /	Ene	Deferred rgy Account djustment	I	enewable Energy gram Rate	E	Currently Effective ariff Rate
SG-RS	Single-Family Residential Gas Service									
	Basic Service Charge per Month	\$	10.80						\$	10.80
	Commodity Charge per Therm: All Usage	\$.33409	\$.43539	\$.00000	\$.00139	\$.77087
SG-RM	Multi-Family Residential Gas Service									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	9.00						\$	9.00
SG-RAC	All Usage Air Conditioning Residential Gas	\$.28617	\$.43539	\$.00000	\$.00139	\$.72295
SG-RAC	Service Basic Service Charge per Month	\$	10.80						\$	10.80
	Commodity Charge per Therm: All Usage	\$.11277	\$.43539	\$.00000	\$.00139	\$.54955
<u>SG-G1</u>	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80						\$	25.80
	All Usage	\$.35671	\$.43539	\$.00000	\$.00139	\$.79349
SG-G2	General Gas Service - 2 Basic Service Charge per Month	\$	160.00						\$	160.00
	Commodity Charge per Therm: All Usage	\$.10311	\$.43539	\$.00000	\$.00139	\$.53989
SG-G3	General Gas Service - 3	_	050.00						•	
	Basic Service Charge per Month Commodity Charge per Therm:	\$	350.00						\$.	350.00
	All Usage	\$.07916	\$.43539	\$.00000	\$.00139	\$.51594
SG-G4	General Gas Service - 4									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	1,000.00						\$ ^	,000.00
	All Usage	\$.01843	\$.43539	\$.00000	\$.00139	\$.45521
	Demand Charge 5/	\$.039500						\$.039500
SG-AC	Air Conditioning Gas Service									
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80						\$	25.80
	All Usage	\$.05782	\$.43539	\$.00000	\$.00139	\$.49460
laguadi				 						
Issued: Dec	ember 30, 2013									
Effective			Issue							
	nuary 1, 2014		Justin Le Vice Pr							
Advice I	_etter No.:									

Canceling

25th Revised P.U.C.N. Sheet No. _ 24th Revised P.U.C.N. Sheet No.

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost					
Schedule Number	Description		Delivery arge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	E	newable Energy gram Rate	E	Currently Effective ariff Rate
	I		aiye –	LIIEI	yy Rate –		justment	1100			
SG-WP	Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	_ \$ 2 \$	50.00 .11162	\$.43539	\$.00000	\$.00139	\$2 \$	50.00 .54840
SG-EG	Small Electric Generation Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	erwise App	licable	Rate Sche	dule					
	All Usage	\$.05782	\$.43539	\$.00000	\$.00139	\$.49460
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /										
	Basic Service Charge per Month	\$	25.80							\$	25.80
	Commodity Charge per Therm:										
	All Usage	\$.09545	\$.43539	\$.00000	\$.00139	\$.53223
SG-L	Street and Outdoor Lighting Gas Service										
	Commodity Charge per Therm:	-									
	All Usage	\$.31365	\$.43539	\$.00000	\$.00139	\$.75043
SG-OS	Optional Gas Service	As s	pecified on	Sheet	Nos. 48 thre	ough 5	51.				
SG-AS	Alternative Sales Service	- As s	pecified on	Sheet	Nos. 52 thre	ough 5	53.				

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00006) per therm, and the low pressure shrinkage rate is \$(.00180) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.33464 per therm and the Imbalance Reservation Charge is \$.06904 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30803	.29212	.11218	.33841	.10602	.08207
Accumulated Deferred Interest Rate Adjustment	.00059	.00059	.00059	.00059	.00059	.00059
General Revenues Adjustment	.02547	(.00654)	.00000	.01771	(.00350)	(.00350)
Total	.33409	.28617	.11277	.35671	.10311	.07916
Component/Schedule	SG-G4	CO 40				
Component/Schedule	36-64	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
1	.01784	.05723	.11103	.05723	SG-CNG .09486	SG-L .31306
Margin Accumulated Deferred Interest Rate Adjustment						
Margin	.01784	.05723	.11103	.05723	.09486	.31306

4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(.00019) per therm for the Unrecovered Gas Cost Expense Base Rate.

5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.

6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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