Canceling

28th Revised P.U.C.N. Sheet No. __

27th Revised P.U.C.N. Sheet No.

10

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES

				Gas Cost							
Schedule Number	Description	Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-RS	Single-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	10.80	\$.50405	\$.06417	\$.00139	\$ \$	10.80
SG-RM	Multi-Family Residential Gas Service	Ψ	.02002	Ψ	.00100	Ψ	.00111	Ψ	.00100	Ψ	.00200
30-IKWI	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.50405	\$.06417	\$.00139	\$	9.00
SG-RAC	Air Conditioning Residential Gas Service	Φ	.29074	Ψ	.50405	Ψ	.00417	Φ	.00139	Ψ	.00030
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80
	All Usage	\$.11277	\$.50405	\$.06417	\$.00139	\$.68238
SG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$.36622	\$.50405	\$.06417	\$.00139	\$.93583
SG-G2	General Gas Service - 2		\$ 160.00								
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 1 \$.10017	\$.50405	\$.06417	\$.00139	\$.66978
SG-G3	General Gas Service - 3	Ψ		Ψ	.00100	Ψ	.00117	Ψ	.00100	Ψ	.0007
	Basic Service Charge per Month Commodity Charge per Therm:		350.00							\$:	350.00
SG-G4	All Usage General Gas Service - 4	\$.07415	\$.50405	\$.06417	\$.00139	\$.64376
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	00.00							\$1	00.00
	All Usage Demand Charge ^{5/}	\$.01843	\$.50405	\$.06417	\$.00139	\$.58804
SG-AC	Demand Charge ≅ Air Conditioning Gas Service	\$.039500							\$.03950
JO 710	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$.05782	\$.50405	\$.06417	\$.00139	\$.62743
ssued:											
Δι	ıgust 29, 2014						1				

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Canceling 28th Revised P.U.C.N. Sheet No. 11
27th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost					
Schedule Number	Description	Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-WP	Water Pumping Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	50.00
	All Usage	\$.11162	\$.50405	\$.06417	\$.00139	\$.68123
SG-EG	Small Electric Generation Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	erwise App	licable	Rate Scheo	dule					
	All Usage	\$.05782	\$.50405	\$.06417	\$.00139	\$.62743
SG-CNG	Gas Service for Compression on Customer's Premises 6/										
•	Basic Service Charge per Month	\$	25.80							\$	25.80
	Commodity Charge per Therm:										
	All Usage	\$.09545	\$.50405	\$.06417	\$.00139	\$.66506
SG-L	Street and Outdoor Lighting Gas Service										
	Commodity Charge per Therm:	_									
	All Usage	\$.31365	\$.50405	\$.06417	\$.00139	\$.88326
SG-OS	Optional Gas Service	As s	pecified on	Sheet	Nos. 48 thro	ough 5	51.				
SG-AS	Alternative Sales Service	- Ass	pecified on	Sheet	Nos 52 thro	ouah ^g	53				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00006) per therm, and the low pressure shrinkage rate is \$(.00180) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.33464 per therm and the Imbalance Reservation Charge is \$.06904 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

Canceling

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30803	.29212	.11218	.33841	.10602	.08207
Accumulated Deferred Interest Rate Adjustment	.00059	.00059	.00059	.00059	.00059	.00059
General Revenues Adjustment	.01440	.00403	.00000	.02722	(.00644)	(.00851)
Total	.32302	.29674	.11277	.36622	.10017	.07415

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01784	.05723	.11103	.05723	.09486	.31306
Accumulated Deferred Interest Rate Adjustment	.00059	.00059	.00059	.00059	.00059	.00059
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.01843	.05782	.11162	.05782	.09545	.31365

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00019) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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