Canceling

31st Revised P.U.C.N. Sheet No.

30th Revised P.U.C.N. Sheet No.

10

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas Cost							
Schedule			Delivery		se Tariff		eferred gy Account		newable Energy		Currently Effective
Number	Description	С	harge <u>3</u> /	Enei	gy Rate 4/	Ad	ljustment		gram Rate	Ta	ariff Rate
SG-RS	Single-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	.32408	\$	.50713	\$	.06654	\$	.00592	\$ \$	10.80
SG-RM	Multi-Family Residential Gas Service	Ψ	.32400	Ψ	.507 15	Ψ	.00034	Ψ	.00392	Ψ	.90507
OG-KIWI	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$	.50713	\$	.06654	\$	.00592	\$	9.00
SG-RAC	Air Conditioning Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	.11383	\$	.50713	\$	.06654	\$	.00592	\$ \$	10.80
SG-G1	General Gas Service - 1	Ψ	.11000	Ψ	.007 10	Ψ	.00001	Ψ	.00002	Ψ	.00012
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$	.36728	\$	.50713	\$	.06654	\$	.00592	\$	.94687
6G-G2	General Gas Service - 2  Basic Service Charge per Month Commodity Charge per Therm:	·	60.00								160.00
	All Usage	\$	.10123	\$	.50713	\$	.06654	\$	.00592	\$	.68082
SG-G3	General Gas Service - 3  Basic Service Charge per Month Commodity Charge per Therm:		50.00								350.00
	All Usage	\$	.07521	\$	.50713	\$	.06654	\$	.00592	\$	.65480
SG-G4	General Gas Service - 4  Basic Service Charge per Month Commodity Charge per Therm:	\$10	00.00							\$1	000.00
	All Usage	\$	.01949	\$	.50713	\$	.06654	\$	.00592	\$	.59908
	Demand Charge <u>5</u> /	\$	.03950							\$	.03950
SG-AC	Air Conditioning Gas Service  Basic Service Charge per Month	\$	25.80							\$	25.80
	Commodity Charge per Therm: All Usage	\$	.05888	\$	.50713	\$	.06654	\$	.00592	\$	.63847

February 27, 2015

Effective:

April 1, 2015

Issued by Justin Lee Brown Vice President

Advice Letter No.:

493

	31st Revised	P.U.C.N. Sheet No.	11
Canceling	30th Revised	P.U.C.N. Sheet No.	11

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> 1/2/

					Gas	Cost						l
Schedule Number	Description		Delivery Charge <sup>3/</sup>		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-WP	Water Pumping Gas Service											ı
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 2 \$	.11268	\$	.50713	\$	.06654	\$	.00592	\$ 2 \$	.69227	
SG-EG	Small Electric Generation Gas Service	Ψ	.11200	Ψ	.007.10	Ψ	.00001	Ψ	.00002	Ψ	.00227	l
<u>3G-EG</u>	Basic Service Charge per Month Commodity Charge per Therm:				Rate Sche							
	All Usage	\$	.05888	\$	.50713	\$	.06654	\$	.00592	\$	.63847	ין
SG-CNG	Gas Service for Compression on Customer's Premises 6/											
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
	All Usage	\$	.09651	\$	.50713	\$	.06654	\$	.00592	\$	.67610	
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	•										ı
	All Usage	\$	.31471	\$	.50713	\$	.06654	\$	.00592	\$	.89430	h
SG-OS	Optional Gas Service											l
SG-AS	Alternative Sales Service	Ass	specified or	Shee	Nos. 48 th	rough	51.					
	-	- As s	specified or	Shee	Nos. 52 th	rough	53.					

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued:		
February 27, 2015		
Effective:	Issued by Justin Lee Brown	
April 1, 2015	Vice President	
Advice Letter No.:		
493		

Canceling \_\_

10th Revised P.U.C.N. Sheet No. \_\_ 9th Revised P.U.C.N. Sheet No. \_\_

11A 11A

STATEM

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> $^{1/2/}$ (Continued)

## 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30725	.29134	.11140	.33763	.10524	.08129
Accumulated Deferred Interest Rate Adjustment	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)
General Revenues Adjustment	.01440	.00403	.00000	.02722	(.00644)	(.00851)
Gas Infrastructure Replacement Rate	.00391	.00391	.00391	.00391	.00391	.00391
Total	.32408	.29780	.11383	.36728	.10123	.07521

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01706	.05645	.11025	.05645	.09408	.31228
Accumulated Deferred Interest Rate Adjustment	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00391	.00391	.00391	.00391	.00391	.00391
Total	.01949	.05888	.11268	.05888	.09651	.31471

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00269 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued:

December 19, 2014

Effective:

January 1, 2015

Issued by
Issued by
Justin Lee Brown
Vice President

Advice Letter No.: