

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 16, 2014

Advice Letter 958

Justin Lee Brown
Vice President/Regulatory Affairs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and Noncore Customers in Southwest's California Service Areas

Dear Mr. Brown:

Advice Letter 958 is effective December 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown , Vice President/Regulation and Public Affairs

November 21, 2014

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 958

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 958, together with California Gas Tariff Sheet Nos. 65-66, 68-71, and 123.

Sincerely,

Justin Lee Brown
Vice President/Regulation & Public Affairs

JLB:kl
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 958

November 21, 2014

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No	California Gas Tariff Title of Sheet	Canceling Cal.P.U.C.Sheet No.
50th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	49th Revised Sheet No. 65
50th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	49th Revised Sheet No. 66
50th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	49th Revised Sheet No. 68
50th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	49th Revised Sheet No. 69
17th Revised Sheet No. 70	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	16th Revised Sheet No. 70
50th Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	49th Revised Sheet No. 71
44th Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	43rd Revised Sheet No. 123

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the Transportation Distribution Shrinkage (TDS) Charge, in accordance with Decision No. (D.)14-06-028.



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Purpose: *(continued)*

For core sales customers, the December 2014 cost of gas, including adjustment for franchises and uncollectibles, is \$0.46941 per therm for Southwest Gas' Southern California Division and \$0.40866 per therm for Southwest Gas' Northern California Division and the South Lake Tahoe District.

The TFF Surcharge rate is \$0.00531 per therm for Southwest Gas' Southern California Division and \$0.00504 per therm for Southwest Gas' Northern California Division and the South Lake Tahoe District.

The TDS Charge is \$0.00357 per therm for Southwest Gas' Southern California Division and \$0.00229 for Southwest Gas' Northern California Division and the South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective December 1, 2014, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (G.O.) 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Regulation & Public Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-364-3452



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since this advice letter is filed in accordance with previously authorized procedures as noted herein.

Service

In accordance with G.O. 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By


Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 958

In Conformance with General Order 96-B, General Rule 4.3

The following individuals or entities have been served by regular, first-class mail:

Tariff Regulation
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

Tariff Administration
Regulatory Affairs
Sempra Energy
555 West 5th Street, M.L. 14D6
Los Angeles, CA 90013-1011

Lee Schavrien
Regulatory Affairs, Room 10A
San Diego Gas & Electric Company
P.O Box 1831
San Diego, CA 92112

Joe Como, Acting Director
Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail (email):

Southern California Gas Company
tariff@socalgas.com

Robert M. Pocta
Office of Ratepayer Advocates
California Public Utilities Commission
rmp@cpuc.ca.gov

Nathanial Skinner
Office of Ratepayer Advocates
California Public Utilities Commission
nws@cpuc.ca.gov

Pearlie Sabino
Office of Ratepayer Advocates
California Public Utilities Commission
pzs@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS

PLC HEAT WATER

Contact Person: **Valerie Ontiveroz**

Phone #: **(702) 876-7323**

E-mail: **Valerie.ontiveroz@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **958**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas.**

Keywords (choose from CPUC listing): **Increase Rates in So. CA, Decrease Rates in No. CA, & So. Lake Tahoe**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **December 1, 2014**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **1.30% So. CA, (2.08%) No. CA and (2.72%) So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: edtariffunit@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. Justin Lee Brown,
Vice-President/Regulation & Public Affairs
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
E-mail: justin.brown@swgas.com
Facsimile: 702-364-3452**

¹ Discuss in AL if more space is needed.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.60337	\$.21503	\$.81840	\$.00068	\$.07262	\$.46941	\$ 1.36111
Tier II	.77464	.21503	.98967	.00068	.07262	.46941	1.53238
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.60337	\$.21503	\$.81840	\$.00068	\$.07262	\$.46941	\$ 1.36111
Tier II	.77464	.21503	.98967	.00068	.07262	.46941	1.53238
Air-Conditioning	.32301	.21503	.53804	.00068	.07262	.46941	1.08075
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.34581	\$.21503	\$.56084	\$.00068	\$.02091	\$.46941	\$ 1.05184
Tier II	.48282	.21503	.69785	.00068	.02091	.46941	\$ 1.18885
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.93527	\$.21503	\$ 1.15030	\$.00068	\$.07262	\$.46941	\$ 1.69301
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:							
Baseline Quantities	\$.60337	\$.21503	\$.81840	\$.00068	\$.07262	\$.46941	\$ 1.36111
Tier II	.77464	.21503	.98967	.00068	.07262	.46941	1.53238
GS-25 -Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:							
Baseline Quantities	\$.60337	\$.21503	\$.81840	\$.00068	\$.07262	\$.46941	\$ 1.36111
Tier II	.77464	.21503	.98967	.00068	.07262	.46941	1.53238
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
First 100	\$.31111	\$.21503	.52614	\$.00068	\$.02091	\$.46941	\$ 1.01714
Next 500	.19111	.21503	.40614	.00068	.02091	.46941	\$.89714
Next 2,400	.09511	.21503	.31014	.00068	.02091	.46941	\$.80114
Over 3,000	(.03362)	.21503	.18141	.00068	.02091	.46941	\$.67241
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:							
First 100	\$.56000	\$.21503	\$.77503	\$.00068	\$.07262	\$.46941	\$ 1.31774
Next 500	.41000	.21503	.62503	.00068	.07262	.46941	1.16774
Next 2,400	.29000	.21503	.50503	.00068	.07262	.46941	1.04774
Over 3,000	.12908	.21503	.34411	.00068	.07262	.46941	.88682

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$.10895	\$.21503	\$.32398	\$.00068	\$.07262	\$.46941	\$.86669
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$.16105	\$.21503	\$.37608	\$.00068	\$.07262	\$.46941	\$.91879
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00						\$50.00
Cost per Therm:	\$.04671	\$.00000	\$.04671	\$.00068			\$.04739
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$.22134	\$.21503	\$.43637	\$.00068		\$.46941	\$.90646
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$.11403	\$.14852	\$.26255	\$.00068	\$.07262		\$.33585
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$.33081	\$.21496	\$.54577	\$.00068		\$.46941	\$ 1.01586
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00531
TDS - Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00357
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$.66699	\$.25241	\$.91940	\$.00068	\$.03345	\$.40866	\$ 1.36219	R
Tier II	.77780	.25241	1.03021	.00068	.03345	.40866	1.47300	R
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$.40138	\$.25241	\$.65379	\$.00068	\$.02091	\$.40866	\$ 1.08404	R
Tier II	.49003	.25241	.74244	.00068	.02091	.40866	1.17269	R
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$.80468	\$.25241	\$ 1.05709	\$.00068	\$.03345	\$.40866	\$ 1.49988	R
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm:								
Baseline Quantities	\$.66699	\$.25241	\$.91940	\$.00068	\$.03345	\$.40866	\$ 1.36219	R
Tier II	.77780	.25241	1.03021	.00068	.03345	.40866	1.47300	R
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm:								
Baseline Quantities	\$.66699	\$.25241	\$.91940	\$.00068	\$.03345	\$.40866	\$ 1.36219	R
Tier II	.77780	.25241	1.03021	.00068	.03345	.40866	1.47300	R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
First 100	\$.31579	\$.25241	\$.56820	\$.00068	\$.02091	\$.40866	\$.99845	R
Next 500	.22539	.25241	.47780	.00068	.02091	.40866	.90805	R
Next 2,400	.13739	.25241	.38980	.00068	.02091	.40866	.82005	R
Over 3,000	(.00778)	.25241	.24463	.00068	.02091	.40866	.67488	R
GN-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm:								
First 100	\$.56000	\$.25241	\$.81241	\$.00068	\$.03345	\$.40866	\$ 1.25520	R
Next 500	.44700	.25241	.69941	.00068	.03345	.40866	1.14220	R
Next 2,400	.33700	.25241	.58941	.00068	.03345	.40866	1.03220	R
Over 3,000	.15554	.25241	.40795	.00068	.03345	.40866	.85074	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm:	\$.09309	\$.25241	\$.34550	\$.00068	\$.03345	\$.40866	\$.78829	R

Advice Letter No. 958
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed November 21, 2014
Effective December 1, 2014
Resolution No. _____

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 50th Revised Cal. P.U.C. Sheet No. 69
49th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES
 EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$.25455	\$.25241	\$.50696	\$.00068	\$.03345	\$.40866	\$.94975
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$.25455	\$.25241	\$.50696	\$.00068		\$.40866	\$.91630
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$.15384	\$.03887	\$.19271	\$.00068	\$.03345		\$.22684
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00504
TDS - Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00229
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-15, GN-20, GN-25,	GN-35, GN-40, GN-50, GN-60, GN-66	GN-70
Upstream Interstate Charges			
Storage	\$.02289		
Reservation	.19670		
IRRAM Surcharge	.00004	\$.00004	
FCAM Balancing Account Adjustment *	.03278	.03883	
Total Rate Adjustment	\$.25241	\$.03887	

* The FCAM surcharge includes an amount of \$.03883 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 958
 Decision No. _____

Issued by
 Justin Lee Brown
 Vice President

Date Filed November 21, 2014
 Effective December 1, 2014
 Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$.28997	\$.24772	\$.53769	\$.00068	\$.03345	\$.40866	\$.98048	R
Tier II	.37752	.24772	.62524	.00068	.03345	.40866	1.06803	R
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$.10070	\$.24772	\$.34842	\$.00068	\$.02091	\$.40866	\$.77867	R
Tier II	.17074	.24772	.41846	.00068	.02091	.40866	.84871	R
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$.40354	\$.24772	\$.65126	\$.00068	\$.03345	\$.40866	\$ 1.09405	R
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$.28997	\$.24772	\$.53769	\$.00068	\$.03345	\$.40866	\$.98048	R
Tier II	.37752	.24772	.62524	.00068	.03345	.40866	1.06803	R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$.28997	\$.24772	\$.53769	\$.00068	\$.03345	\$.40866	\$.98048	R
Tier II	.37752	.24772	.62524	.00068	.03345	.40866	1.06803	R
Submetered Discount per Occupied Space	(\$ 7.69)						(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
First 100	\$.18872	\$.24772	\$.43644	\$.00068	\$.02091	\$.40866	\$.86669	R
Next 500	.14072	.24772	.38844	.00068	.02091	.40866	.81869	R
Next 2,400	.09272	.24772	.34044	.00068	.02091	.40866	.77069	R
Over 3,000	(.00003)	.24772	.24769	.00068	.02091	.40866	.67794	R
SLT-40-Core General Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm:								
First 100	\$.40000	\$.24772	\$.64772	\$.00068	\$.03345	\$.40866	\$ 1.09051	R
Next 500	.34000	.24772	.58772	.00068	.03345	.40866	1.03051	R
Next 2,400	.28000	.24772	.52772	.00068	.03345	.40866	.97051	R
Over 3,000	.16406	.24772	.41178	.00068	.03345	.40866	.85457	R
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:	\$.19275	\$.24772	\$.44047	\$.00068	\$.03345	\$.40866	\$.88326	R

Advice Letter No. 958
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed November 21, 2014
Effective December 1, 2014
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm:	\$.21951	\$.24772	\$.46723	\$.00068	\$.03345	\$.40866	\$.91002	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$11.00	
Cost per Therm:	\$.21951	\$.24772	\$.46723	\$.00068		\$.40866	\$.87657	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$100.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm:	\$.15632	\$.03418	\$.19050	\$.00068	\$.03345		\$.22463	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00504	R
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00229	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25,	SLT-35, SLT-40, SLT-50, SLT-60, SLT-66	SLT-70
Upstream Interstate Charges			
Storage	\$.02289		
Reservation	.19670		
IRRAM Surcharge	.00004	\$.00004	
FCAM Balancing Account Adjustment *	.02809	.03414	
Total Rate Adjustment	\$.24772	\$.03418	

* The FCAM surcharge includes an amount of \$.03414 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.46188
F&U	<u>.00753</u>
Total	\$.46941

Northern California and South Lake Tahoe

Cost of Gas	\$.40278
F&U	<u>.00588</u>
Total	\$.40866

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF DECEMBER 2014**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.45446	1
2	Monthly Account No. 191 Surcharge [2]	<u>0.00742</u>	2
3	Subtotal	<u>\$ 0.46188</u>	3
4	Franchise & Uncollectibles @ 1.6299% [3]	<u>0.00753</u>	4
5	Total December Core Procurement Charge	<u><u>\$ 0.46941</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Projected Cost of Gas [4]	\$ 0.38413	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.01865</u>	7
8	Subtotal	<u>\$ 0.40278</u>	8
9	Franchise & Uncollectibles @ 1.4589% [3]	<u>0.00588</u>	9
10	Total December Core Procurement Charge	<u><u>\$ 0.40866</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 12-12-024 (D.14-06-028).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,457,073			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carryover (under) from Previous Month (Dth)	(22,524)			3
4	Total Demand and Storage Injections	<u>1,434,549</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	468,100	\$ 4.4703	\$ 2,092,554	5
6	First of Month Purchases [2]	365,492	\$ 4.3800	\$ 1,600,854	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(27,592)	\$ 0.0000	\$ 0	8
9	Variable Transmission	806,000	\$ 0.0078	\$ 6,287	9
10	Kern River Opal Basin Total Purchases	<u>806,000</u>	<u>\$ 4.5902</u>	<u>\$ 3,699,696</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	0	\$ 0.0000	\$ 0	11
12	First of Month Purchases [2]	348,192	\$ 4.6380	\$ 1,614,914	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	Total City Gate Gas Purchases	<u>348,192</u>	<u>\$ 4.6380</u>	<u>\$ 1,614,914</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	280,358	\$ 4.2974	\$ 1,204,810	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas	<u>280,358</u>	<u>\$ 4.2974</u>	<u>\$ 1,204,810</u>	17
18	Total Cost of Gas at City Gate [3]	<u>1,434,550</u>	<u>\$ 4.5446</u>	<u>\$ 6,519,421</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on November 06, 2014, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>663,301</u>			1
<u>Gas Purchases into Mainline</u>					
2	Projected Purchases Into NWPL [1]	229,253	\$ 4.5163	\$ 1,035,366	2
3	Projected Purchases Into Tuscarora [1]	342,085	\$ 4.3967	\$ 1,504,052	3
4	Projected Purchases Into Paiute [1]	<u>103,225</u>	<u>\$ 0.0000</u>	<u>\$ 0</u>	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 3.8285</u>	<u>\$ 2,539,417</u>	5
<u>Transportation Costs</u>					
6	NWPL Volumetric Charge [2]	226,387	\$ 0.0314	\$ 7,109	6
7	Paiute Volumetric Charge [3]	663,301	\$ 0.0014	\$ 929	7
8	Tuscarora Volumetric Charge [4]	<u>342,085</u>	<u>\$ 0.0014</u>	<u>\$ 479</u>	8
9	Total Transportation Variable Cost		<u>\$ 0.0128</u>	<u>\$ 8,516</u>	9
<u>Total Cost at the City Gate</u>					
10	(Excluding LNG and Pipeline Fixed Charges)	<u>663,301</u>	<u>\$ 3.8413</u>	<u>\$ 2,547,933</u>	10

[1] Based on November 06, 2014, first of the month forwards.

[2] NWPL less in-kind fuel at 1.25%.

[3] Paiute less in-kind fuel at 1.25%.

[4] Tuscarora less in-kind fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF DECEMBER 2014**

Line No.	Description (a)	Estimated October Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2014		\$ 1,051,042	1
	Storage Activities			
2	No Storage Activity for September		0	2
3	October Imbalance Traded into Storage (therms)		<u>(597,358)</u>	3
4	Adjusted Ending Balance		\$ 453,684	4
5	October Rate	\$ 0.02300		5
6	November Rate	<u>0.02544</u>		6
7	Average Rate	\$ 0.02422		7
8	Estimated November Sales	5,817,459		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ (140,899)	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 312,785</u>	10
11	Six Months Projected Sales		<u>42,144,188</u>	11
12	December Surcharge (Line 10 / Line 11)		<u>\$ 0.00742</u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF DECEMBER 2014**

Line No.	Description (a)	Estimated October Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2014		\$ 512,564	1
2	October Rate	\$ 0.02281		2
3	November Rate	0.02030		3
4	Average Rate	<u>\$ 0.02156</u>		4
5	Estimated November Sales	3,792,243		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		\$ (81,761)	6
7	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 430,803</u>	7
8	Six Months Projected Sales		<u>23,096,065</u>	8
9	December Surcharge (Line 7 / Line 8)		<u><u>\$ 0.01865</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF DECEMBER 2014**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.45446	1
2	Franchise Tax @ 1.1694% [2]	\$ 0.00531	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.38413	3
4	Franchise Tax @ 1.3111% [2]	\$ 0.00504	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 12-12-024 (D.14-06-028).

**SOUTHWEST GAS CORPORATION
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE
FOR THE MONTH OF DECEMBER 2014**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Total December Core Procurement Charge [1]	\$ 0.46941	1
2	Shrinkage Rate 0.7600% [2]	\$ 0.00357	2
<u>Northern California and South Lake Tahoe</u>			
3	Total December Core Procurement Charge [1]	\$ 0.40866	3
4	Shrinkage Rate 0.5600% [2]	\$ 0.00229	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 12-12-024 (D.14-06-028).