

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 26, 2014

Advice Letter 932

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule No. GCP for
Core Customers and the Transportation Franchise Fee (TFF) Surcharges
Applicable to Core and Noncore Customers in Southwest's California
Service Areas**

Dear Mr. Giesecking:

Advice Letter 932 is effective February 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown , Vice President/Regulatory Affairs

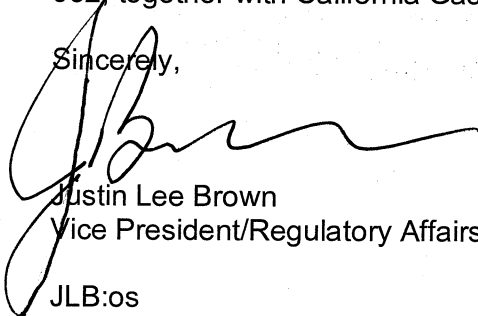
January 30, 2014

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 932

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 932, together with California Gas Tariff Sheet Nos. 65-69, 71-72 and 123.

Sincerely,



Justin Lee Brown
Vice President/Regulatory Affairs

JLB:os
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 932

January 30, 2014

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal.P.U.C.Sheet No.
38th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	37th Revised Sheet No. 65
38th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	37th Revised Sheet No. 66
38th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	37th Revised Sheet No. 67
38th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	37th Revised Sheet No. 68
38th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	37th Revised Sheet No. 69
38th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	37th Revised Sheet No. 71
38th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	37th Revised Sheet No. 72
34th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	33rd Revised Sheet No. 123



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Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the February 2014 cost of gas, including adjustment for franchises and uncollectibles, is \$0.44594 per therm for Southwest Gas' Southern California Division, \$0.44607 per therm for Southwest Gas' Northern California Division and \$0.45207 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00599 per therm for Southwest Gas' Southern California Division, \$0.00445 per therm for Southwest Gas' Northern California Division and \$0.00884 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective February 1, 2014, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

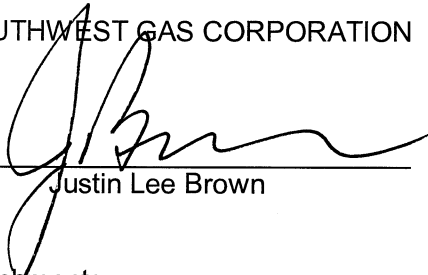
Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By



Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 932

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Liberty Utilities

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.44594	\$ 1.27882
Tier II	.70793	.12737	.83530	.00068	.15854	.44594	1.44046
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.44594	\$ 1.27882
Tier II	.70793	.12737	.83530	.00068	.15854	.44594	1.44046
Air-Conditioning	.32282	.12737	.45019	.00068	.15854	.44594	1.05535
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32237	\$.12737	\$.44974	\$.00068	\$.02398	\$.44594	\$.92034
Tier II	.45168	.12737	.57905	.00068	.02398	.44594	1.04965
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:							
Baseline Quantities	\$.85149	\$.12546	\$.97695	\$.00068	\$.15854	\$.44594	\$ 1.58211
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.44594	\$ 1.27882
Tier II	.70793	.12737	.83530	.00068	.15854	.44594	1.44046
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.44594	\$ 1.27882
Tier II	.70793	.12737	.83530	.00068	.15854	.44594	1.44046
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.26843	\$.11254	\$.38097	\$.00068	\$.02398	\$.44594	\$.85157
Next 500	.18563	.11254	.29817	.00068	.02398	.44594	.76877
Next 2,400	.11083	.11254	.22337	.00068	.02398	.44594	.69397
Over 3,000	(.01234)	.11254	.10020	.00068	.02398	.44594	.57080
Winter (November – April)							
First 100	\$.26522	\$.12858	\$.39380	\$.00068	\$.02398	\$.44594	\$.86440
Next 500	.18242	.12858	.31100	.00068	.02398	.44594	.78160
Next 2,400	.10762	.12858	.23620	.00068	.02398	.44594	.70680
Over 3,000	(.01555)	.12858	.11303	.00068	.02398	.44594	.58363

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15854	\$.44594	\$ 1.19286
Next 500	.37166	.11254	.48420	.00068	.15854	.44594	1.08936
Next 2,400	.27816	.11254	.39070	.00068	.15854	.44594	.99586
Over 3,000	.12419	.11254	.23673	.00068	.15854	.44594	.84189
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15854	\$.44594	\$ 1.20890
Next 500	.37166	.12858	.50024	.00068	.15854	.44594	1.10540
Next 2,400	.27816	.12858	.40674	.00068	.15854	.44594	1.01190
Over 3,000	.12419	.12858	.25277	.00068	.15854	.44594	.85793
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15854	\$.44594	\$.81432
Winter (November – April)	.10125	.11668	.21793	.00068	.15854	.44594	.82309
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15854	\$.44594	\$.86100
Winter (November – April)	.14743	.12809	.27552	.00068	.15854	.44594	.88068
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.44594	\$.66322
Winter (November – April)	.10800	.12447	.23247	.00068		.44594	.67909
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15854		\$.32675
Winter (November – April)	.10080	.06673	.16753	.00068	.15854		.32675
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.44594	\$ 1.03432
Next 500	.37166	.11254	.48420	.00068		.44594	.93082
Next 2,400	.27816	.11254	.39070	.00068		.44594	.83732
Over 3,000	.12419	.11254	.23673	.00068		.44594	.68335
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.44594	\$ 1.05036
Next 500	.37166	.12858	.50024	.00068		.44594	.94686
Next 2,400	.27816	.12858	.40674	.00068		.44594	.85336
Over 3,000	.12419	.12858	.25277	.00068		.44594	.69939

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00599
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.06575> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.44607	\$ 1.29131
Tier II	.67941	.23773	.91714	.00068	.03813	.44607	1.40202
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.31820	\$.23773	\$.55593	\$.00068	\$.02398	\$.44607	\$ 1.02666
Tier II	.40677	.23773	.64450	.00068	.02398	.44607	1.11523
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03813	\$.44607	\$ 1.42927
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.44607	\$ 1.29131
Tier II	.67941	.23773	.91714	.00068	.03813	.44607	1.40202
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.44607	\$ 1.29131
Tier II	.67941	.23773	.91714	.00068	.03813	.44607	1.40202
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.23219	\$.20736	\$.43955	\$.00068	\$.02398	\$.44607	\$.91028
Next 500	.15539	.20736	.36275	.00068	.02398	.44607	.83348
Next 2,400	.08099	.20736	.28835	.00068	.02398	.44607	.75908
Over 3,000	(.01649)	.20736	.19087	.00068	.02398	.44607	.66160
Winter (October – May)							
First 100	\$.22715	\$.23256	\$.45971	\$.00068	\$.02398	\$.44607	\$.93044
Next 500	.15035	.23256	.38291	.00068	.02398	.44607	.85364
Next 2,400	.07595	.23256	.30851	.00068	.02398	.44607	.77924
Over 3,000	(.02153)	.23256	.21103	.00068	.02398	.44607	.68176

Advice Letter No. 932
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed January 30, 2014
Effective February 1, 2014
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03813	\$.44607	\$ 1.14584
Next 500	.35760	.20736	.56496	.00068	.03813	.44607	1.04984
Next 2,400	.26460	.20736	.47196	.00068	.03813	.44607	.95684
Over 3,000	.14275	.20736	.35011	.00068	.03813	.44607	.83499
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03813	\$.44607	\$ 1.17104
Next 500	.35760	.23256	.59016	.00068	.03813	.44607	1.07504
Next 2,400	.26460	.23256	.49716	.00068	.03813	.44607	.98204
Over 3,000	.14275	.23256	.37531	.00068	.03813	.44607	.86019
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03813	\$.44607	\$.74922
Winter (October – May)	.07276	.22271	.29547	.00068	.03813	.44607	.78035
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03813	\$.44607	\$ 1.43863
Winter (October – May)	.76217	.21965	.98182	.00068	.03813	.44607	1.46670
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.44607	\$.74426
Winter (October – May)	.09015	.23256	.32271	.00068		.44607	.76946
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03813		\$.19473
Winter (October – May)	.14698	.00894	.15592	.00068	.03813		.19473
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00445
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.45207	\$.90635
Tier II	.26719	.24924	.51643	.00068	.03813	.45207	\$ 1.00731
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$(.00728)	\$.24924	\$ 24924312	\$.00068	\$.02398	\$.45207	\$.71869
Tier II	.07349	.24924	.32273	.00068	.02398	.45207	.79946
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03813	\$.45207	\$.99318
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.45207	\$.90635
Tier II	.26719	.24924	.51643	.00068	.03813	.45207	\$ 1.00731
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.45207	\$.90635
Tier II	.26719	.24924	.51643	.00068	.03813	.45207	\$ 1.00731
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.02286	\$.21845	\$.24131	\$.00068	\$.02398	\$.45207	\$.71804
Next 500	.01086	.21845	.22931	.00068	.02398	.45207	.70604
Next 2,400	(.00114)	.21845	.21731	.00068	.02398	.45207	.69404
Over 3,000	(.02031)	.21845	.19814	.00068	.02398	.45207	.67487
Winter (November – April)							
First 100	\$.01775	\$.24399	\$.26174	\$.00068	\$.02398	\$.45207	\$.73847
Next 500	.00575	.24399	.24974	.00068	.02398	.45207	.72647
Next 2,400	(.00625)	.24399	.23774	.00068	.02398	.45207	.71447
Over 3,000	(.02542)	.24399	.21857	.00068	.02398	.45207	.69530

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03813	\$.45207	\$.90553
Next 500	.18120	.21845	.39965	.00068	.03813	.45207	.89053
Next 2,400	.16620	.21845	.38465	.00068	.03813	.45207	.87553
Over 3,000	.14224	.21845	.36069	.00068	.03813	.45207	.85157
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03813	\$.45207	\$.93107
Next 500	.18120	.24399	.42519	.00068	.03813	.45207	.91607
Next 2,400	.16620	.24399	.41019	.00068	.03813	.45207	.90107
Over 3,000	.14224	.24399	.38623	.00068	.03813	.45207	.87711
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03813	\$.45207	\$.83682
Winter (November – April)	.14348	.23401	.37749	.00068	.03813	.45207	.86837
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03813	\$.45207	\$.85665
Winter (November – April)	.16331	.23091	.39422	.00068	.03813	.45207	.88510
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.45207	\$.76666
Winter (November – April)	.09546	.24399	.33945	.00068		.45207	.79220
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03813		\$.19125
Winter (November – April)	.13507	.01737	.15244	.00068	.03813		.19125
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00884
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.43803
F&U	<u>.00791</u>
Total	\$.44594

Northern California

Cost of Gas	\$.44126
F&U	<u>.00481</u>
Total	\$.44607

South Lake Tahoe

Cost of Gas	\$.44126
F&U	<u>.01081</u>
Total	\$.45207

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF FEBRUARY 2014**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.41066	1
2	Monthly Account No. 191 Surcharge [2]	<u>0.02737</u>	2
3	Subtotal	\$ 0.43803	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00791</u>	4
5	Total February Core Procurement Charge	<u><u>\$ 0.44594</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.43131	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.00995</u>	7
8	Subtotal	\$ 0.44126	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00481</u>	9
10	Total February Core Procurement Charge	<u><u>\$ 0.44607</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.43131	11
12	Monthly Account No. 191 Surcharge [5]	<u>0.00995</u>	12
13	Subtotal	\$ 0.44126	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01081</u>	14
15	Total February Core Procurement Charge	<u><u>\$ 0.45207</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,194,472			1
2	Purchases for Storage Injection (@ City Gate) [1]	0			2
3	Less Carryover from Previous Month (Dth)	(127,380)			3
4	Total Demand and Storage Injections	<u>1,321,852</u>			4
<u>Southern California Gas Purchases into El Paso Mainline</u>					
5	Term Purchases	68,902	\$ 3.7325	\$ 257,176	5
6	First of Month Purchases [2]	161,336	\$ 4.2680	\$ 688,582	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(5,065)	\$ 0.0000	\$ 0	8
9	El Paso Variable Transmission	<u>225,173</u>	\$ 0.0320	\$ 7,212	9
10	El Paso Basin Gas delivered to California Border	<u>225,173</u>	\$ 4.2322	\$ 952,970	10
<u>Southern California Basin Gas Purchases into Transwestern</u>					
11	Term Purchases	357,325	\$ 3.9262	\$ 1,402,916	11
12	First of Month Purchases [2]	157,220	\$ 4.2830	\$ 673,373	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	In Kind Fuel	(10,548)	\$ 0.0000	\$ 0	14
15	Transwestern Variable Transmission	<u>503,997</u>	\$ 0.0129	\$ 6,502	15
16	Transwestern Basin Gas Delivered to California Border	<u>503,997</u>	\$ 4.1325	\$ 2,082,791	16
<u>Southern California Border Gas Purchases</u>					
17	Term Purchases	0	\$ 0.0000	\$ 0	17
18	First of Month Purchases [2]	210,000	\$ 4.4750	\$ 939,750	18
19	Spot Purchases [2]	0	\$ 0.0000	\$ 0	19
20	Total Border Gas Purchases	<u>210,000</u>	\$ 4.4750	\$ 939,750	20
<u>Storage Withdrawals</u>					
21	Projected Volume	382,682	\$ 3.7965	\$ 1,452,854	21
22	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	22
23	Total Average Cost of Gas	<u>382,682</u>	\$ 3.7965	\$ 1,452,854	23
24	Total Cost of Gas at City Gate [3]	<u>1,321,852</u>	\$ 4.1066	\$ 5,428,365	24

[1] Does not include gas scheduled directly to storage.

[2] Based on January 17, 2014, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>583,329</u>			1
2	Projected Purchases Into NWPL [1]	105,268	\$ 4.1327	\$ 435,040	2
3	Projected Purchases Into Tuscarora [1]	180,700	4.1312	746,510	3
4	Projected Purchases Into Paiute [1]	<u>310,950</u>	<u>4.2781</u>	<u>1,330,260</u>	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 4.3060</u>	<u>\$ 2,511,810</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	103,584	\$ 0.0312	\$ 3,232	6
7	Paiute Volumetric Charge [3]	583,329	0.0012	700	7
8	Tuscarora Volumetric Charge [4]	<u>180,700</u>	<u>0.0012</u>	<u>217</u>	8
9	Total Transportation Variable Cost		<u>\$ 0.0071</u>	<u>\$ 4,149</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>583,329</u>	<u>\$ 4.3131</u>	<u>\$ 2,515,959</u>	10

[1] Based on January 17, 2014, first of the month forwards.

[2] NWPL less in-kind fuel at 1.60%.

[3] Paiute less in-kind fuel at 2.00%.

[4] Tuscarora less in-kind fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF FEBRUARY 2014**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2013		\$ 2,300,801	1
2	November Imbalance Traded Out of Storage (therms)		246,422	2
3	No Imbalance Activity for December		0	3
4	Adjusted Ending Balance		<u>\$ 2,547,223</u>	4
5	December Rate	\$ 0.01033		5
6	January Rate	0.02170		6
7	Average Rate	<u>\$ 0.01602</u>		7
8	Estimated January Sales	14,983,970		8
9	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ (240,043)	9
10	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,307,180</u>	10
11	Twelve Months Projected Sales		<u>84,288,376</u>	11
12	February Surcharge (Line 10 / Line 11)		<u>\$ 0.02737</u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF FEBRUARY 2014**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2013		\$ 454,949	1
2	December Rate	\$ (0.00535)		2
3	January Rate	0.00408		3
4	Average Rate	<u>\$ (0.00064)</u>		4
5	Estimated January Sales	7,306,809		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		\$ 4,640	6
7	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 459,589</u>	7
8	Twelve Months Projected Sales		<u>46,192,130</u>	8
9	February Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00995</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF FEBRUARY 2014**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	<u>\$ 0.41066</u>	1
2	Franchise Tax @ 1.4595% [2]	<u>\$ 0.00599</u>	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	<u>\$ 0.43131</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00445</u>	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	<u>\$ 0.43131</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00884</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Edward Giesecking**

Phone #: **(702) 364-3271**

E-mail: **ed.giesecking@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **932**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas.**

Keywords (choose from CPUC listing): **Increase Rates in So. CA, No. CA, & So. Lake Tahoe**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL: **Not applicable**

Resolution Required? Yes No

Requested effective date: **February 1, 2014**

No. of tariff sheets: 8

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **1.31% So. CA, 0.45% No. CA and 0.62% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. Justin Lee Brown,
Vice-Pres./Regulatory Affairs
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
Justin.Brown@swgas.com
Facsimile: 702-222-1475**

¹ Discuss in AL if more space is needed.