

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 27, 2013

Advice Letter 924-G

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee Surcharges Applicable to Core and Noncore Customers in Southwest's California Service Areas. Additionally a Technical Correction has been Applied to the Northern California and South Lake Tahoe Statement of Rates to Modify the Term Upstream Intrastate Charges to Upstream Interstate Charges.

Dear Mr. Soderberg:

Advice Letter 924-G is effective November 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

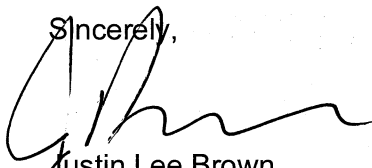
October 30, 2013

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 924

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 924, together with California Gas Tariff Sheet Nos. 65-73 and 123.

Sincerely,



Justin Lee Brown
Vice President/Pricing

JLB:os
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 924

October 30, 2013

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal.P.U.C.Sheet No.
35th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	34th Revised Sheet No. 65
35th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	34th Revised Sheet No. 66
35th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	34th Revised Sheet No. 67
35th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	34th Revised Sheet No. 68
35th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	34th Revised Sheet No. 69
8th Revised Sheet No. 70	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7th Revised Sheet No. 70
35th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	34th Revised Sheet No. 71
35th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	34th Revised Sheet No. 72
7th Revised Sheet No. 73	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6th Revised Sheet No. 73



California Gas Tariff
(Continued)

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal.P.U.C.Sheet No.</u>
31st Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	30th Revised Sheet No. 123

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the November 2013 cost of gas, including adjustment for franchises and uncollectibles, is \$0.39584 per therm for Southwest Gas' Southern California Division, \$0.40950 per therm for Southwest Gas' Northern California Division and \$0.41500 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00569 per therm for Southwest Gas' Southern California Division, \$0.00426 per therm for Southwest Gas' Northern California Division and \$0.00847 per therm for Southwest Gas' South Lake Tahoe District.

In addition, the heading "Upstream Intrastate Charges" has been revised to "Upstream Interstate Charges" in Footnotes 3 and 2 in Northern California and South Lake Tahoe Statements of Rates, respectively. This ministerial revision does not affect the listed rates.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective November 1, 2013, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



Advice Letter No. 924
Page 3
October 30, 2013

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Pricing
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

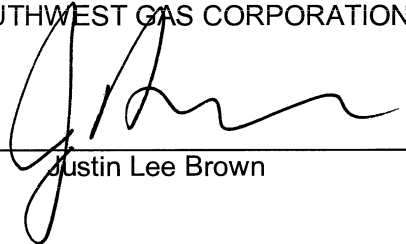
Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By



Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 924

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22307
Tier II	.70793	.12737	.83530	.00068	.15289	.39584	1.38471
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22307
Tier II	.70793	.12737	.83530	.00068	.15289	.39584	1.38471
Air-Conditioning	.32282	.12737	.45019	.00068	.15289	.39584	.99960
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.33239	\$.12737	\$.45976	\$.00068	\$.02354	\$.39584	\$.87982
Tier II	.46170	.12737	.58907	.00068	.02354	.39584	1.00913
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.39584	\$ 1.52636
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22307
Tier II	.70793	.12737	.83530	.00068	.15289	.39584	1.38471
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22307
Tier II	.70793	.12737	.83530	.00068	.15289	.39584	1.38471
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.27845	\$.11254	\$.39099	\$.00068	\$.02354	\$.39584	\$.81105
Next 500	.19565	.11254	.30819	.00068	.02354	.39584	.72825
Next 2,400	.12085	.11254	.23339	.00068	.02354	.39584	.65345
Over 3,000	(.00232)	.11254	.11022	.00068	.02354	.39584	.53028
Winter (November – April)							
First 100	\$.27524	\$.12858	\$.40382	\$.00068	\$.02354	\$.39584	\$.82388
Next 500	.19244	.12858	.32102	.00068	.02354	.39584	.74108
Next 2,400	.11764	.12858	.24622	.00068	.02354	.39584	.66628
Over 3,000	(.00553)	.12858	.12305	.00068	.02354	.39584	.54311

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15289	\$.39584	\$ 1.13711
Next 500	.37166	.11254	.48420	.00068	.15289	.39584	1.03361
Next 2,400	.27816	.11254	.39070	.00068	.15289	.39584	.94011
Over 3,000	.12419	.11254	.23673	.00068	.15289	.39584	.78614
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15289	\$.39584	\$ 1.15315
Next 500	.37166	.12858	.50024	.00068	.15289	.39584	1.04965
Next 2,400	.27816	.12858	.40674	.00068	.15289	.39584	.95615
Over 3,000	.12419	.12858	.25277	.00068	.15289	.39584	.80218
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15289	\$.39584	\$.75857
Winter (November – April)	.10125	.11668	.21793	.00068	.15289	.39584	.76734
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15289	\$.39584	\$.80525
Winter (November – April)	.14743	.12809	.27552	.00068	.15289	.39584	.82493
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.39584	\$.61312
Winter (November – April)	.10800	.12447	.23247	.00068		.39584	.62899
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15289		\$.32110
Winter (November – April)	.10080	.06673	.16753	.00068	.15289		.32110
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.39584	\$.98422
Next 500	.37166	.11254	.48420	.00068		.39584	.88072
Next 2,400	.27816	.11254	.39070	.00068		.39584	.78722
Over 3,000	.12419	.11254	.23673	.00068		.39584	.63325
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.39584	\$ 1.00026
Next 500	.37166	.12858	.50024	.00068		.39584	.89676
Next 2,400	.27816	.12858	.40674	.00068		.39584	.80326
Over 3,000	.12419	.12858	.25277	.00068		.39584	.64929

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00569
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.40950	\$ 1.25408
Tier II	.67941	.23773	.91714	.00068	.03747	.40950	1.36479
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32551	\$.23773	\$.56324	\$.00068	\$.02354	\$.40950	\$.99696
Tier II	.41408	.23773	.65181	.00068	.02354	.40950	1.08553
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:							
Baseline Quantities	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.40950	\$ 1.39204
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.40950	\$ 1.25408
Tier II	.67941	.23773	.91714	.00068	.03747	.40950	1.36479
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.40950	\$ 1.25408
Tier II	.67941	.23773	.91714	.00068	.03747	.40950	1.36479
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.23951	\$.20736	\$.44687	\$.00068	\$.02354	\$.40950	\$.88059
Next 500	.16271	.20736	.37007	.00068	.02354	.40950	.80379
Next 2,400	.08831	.20736	.29567	.00068	.02354	.40950	.72939
Over 3,000	(.00917)	.20736	.19819	.00068	.02354	.40950	.63191
Winter (October – May)							
First 100	\$.23447	\$.23256	\$.46703	\$.00068	\$.02354	\$.40950	\$.90075
Next 500	.15767	.23256	.39023	.00068	.02354	.40950	.82395
Next 2,400	.08327	.23256	.31583	.00068	.02354	.40950	.74955
Over 3,000	(.01421)	.23256	.21835	.00068	.02354	.40950	.65207

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03747	\$.40950	\$ 1.10861
Next 500	.35760	.20736	.56496	.00068	.03747	.40950	1.01261
Next 2,400	.26460	.20736	.47196	.00068	.03747	.40950	.91961
Over 3,000	.14275	.20736	.35011	.00068	.03747	.40950	.79776
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03747	\$.40950	\$ 1.13381
Next 500	.35760	.23256	.59016	.00068	.03747	.40950	1.03781
Next 2,400	.26460	.23256	.49716	.00068	.03747	.40950	.94481
Over 3,000	.14275	.23256	.37531	.00068	.03747	.40950	.82296
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.40950	\$.71199
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.40950	.74312
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03747	\$.40950	\$ 1.40140
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.40950	1.42947
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.40950	\$.70769
Winter (October – May)	.09015	.23256	.32271	.00068		.40950	.73289
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03747		\$.19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00426
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [4]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Interstate Charges							
Reservation	\$.19734	\$.19890	\$.19072	\$.17494	\$.17494	\$.19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.01664	.01664	.01664	.01664	.01664	.01664	\$.00894
Total Rate Adjustment	<u>\$.23773</u>	<u>\$.23948</u>					
Total Rate Adjustment (Summer)			<u>\$.20736</u>	<u>\$.19158</u>	<u>\$.19158</u>	<u>\$.20736</u>	<u>\$.00894</u>
Total Rate Adjustment (Winter)			<u>\$.23256</u>	<u>\$.22271</u>	<u>\$.21965</u>	<u>\$.23256</u>	<u>\$.00894</u>

* The FCAM surcharge includes an amount of \$.00894 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41500	\$.86862
Tier II	.26719	.24924	.51643	.00068	.03747	.41500	.96958
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.00014	\$.24924	\$.24938	\$.00068	\$.02354	\$.41500	\$.68860
Tier II	.08090	.24924	.33014	.00068	.02354	.41500	.76936
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.41500	\$.95545
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41500	\$.86862
Tier II	.26719	.24924	.51643	.00068	.03747	.41500	.96958
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41500	\$.86862
Tier II	.26719	.24924	.51643	.00068	.03747	.41500	.96958
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.03027	\$.21845	\$.24872	\$.00068	\$.02354	\$.41500	\$.68794
Next 500	.01827	.21845	.23672	.00068	.02354	.41500	.67594
Next 2,400	.00627	.21845	.22472	.00068	.02354	.41500	.66394
Over 3,000	(.01290)	.21845	.20555	.00068	.02354	.41500	.64477
Winter (November – April)							
First 100	\$.02516	\$.24399	\$.26915	\$.00068	\$.02354	\$.41500	\$.70837
Next 500	.01316	.24399	.25715	.00068	.02354	.41500	.69637
Next 2,400	.00116	.24399	.24515	.00068	.02354	.41500	.68437
Over 3,000	(.01801)	.24399	.22598	.00068	.02354	.41500	.66520

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.41500	\$.86780
Next 500	.18120	.21845	.39965	.00068	.03747	.41500	.85280
Next 2,400	.16620	.21845	.38465	.00068	.03747	.41500	.83780
Over 3,000	.14224	.21845	.36069	.00068	.03747	.41500	.81384
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.41500	\$.89334
Next 500	.18120	.24399	.42519	.00068	.03747	.41500	.87834
Next 2,400	.16620	.24399	.41019	.00068	.03747	.41500	.86334
Over 3,000	.14224	.24399	.38623	.00068	.03747	.41500	.83938
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.41500	\$.79909
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.41500	.83064
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.41500	\$.81892
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.41500	.84737
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.41500	\$.72959
Winter (November – April)	.09546	.24399	.33945	.00068		.41500	.75513
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747		.19059
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00847
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Interstate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02517	.02517	.02517	.02517	.02517	\$.01737
Total Rate Adjustment	<u>\$.24924</u>	<u>\$.25100</u>				
Total Rate Adjustment (Summer)			<u>\$.21845</u>	<u>\$.20246</u>	<u>\$.20246</u>	<u>\$.01737</u>
Total Rate Adjustment (Winter)			<u>\$.24399</u>	<u>\$.23401</u>	<u>\$.23091</u>	<u>\$.01737</u>

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERSAPPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:Southern California

Cost of Gas	\$.38882
F&U	<u>.00702</u>
Total	\$.39584

Northern California

Cost of Gas	\$.40508
F&U	<u>.00442</u>
Total	\$.40950

South Lake Tahoe

Cost of Gas	\$.40508
F&U	<u>.00992</u>
Total	\$.41500

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF NOVEMBER 2013**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.39001	1
2	Monthly Account No. 191 Surcharge [2]	(0.00119)	2
3	Subtotal	\$ 0.38882	3
4	Franchise & Uncollectibles @ 1.8067% [3]	0.00702	4
5	Total November Core Procurement Charge	<u>\$ 0.39584</u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.41328	6
7	Monthly Account No. 191 Surcharge [5]	(0.00820)	7
8	Subtotal	\$ 0.40508	8
9	Franchise & Uncollectibles @ 1.0906% [3]	0.00442	9
10	Total November Core Procurement Charge	<u>\$ 0.40950</u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.41328	11
12	Monthly Account No. 191 Surcharge [5]	(0.00820)	12
13	Subtotal	\$ 0.40508	13
14	Franchise & Uncollectibles @ 2.4488% [3]	0.00992	14
15	Total November Core Procurement Charge	<u>\$ 0.41500</u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	843,111			1
2	Purchases for Storage Injection (@ City Gate) [1]	0			2
3	Carryover from Previous Month (Dth)	(47,813)			3
4	Total Demand and Storage Injections	<u>795,298</u>			4
<u>Southern California Gas Purchases into El Paso Mainline</u>					
5	Term Purchases	73,620	\$ 3.7325	\$ 274,785	5
6	First of Month Purchases [2]	171,780	\$ 3.6917	\$ 634,163	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(5,399)	\$ 0.0000	\$ 0	8
9	El Paso Variable Transmission	240,001	\$ 0.0320	\$ 7,687	9
10	El Paso Basin Gas delivered to California Border	<u>240,001</u>	<u>\$ 3.8193</u>	<u>\$ 916,635</u>	10
<u>Southern California Basin Gas Purchases into Transwestern</u>					
11	Term Purchases	382,848	\$ 3.9262	\$ 1,503,124	11
12	First of Month Purchases [2]	168,450	\$ 3.6560	\$ 615,853	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	In Kind Fuel	(11,302)	\$ 0.0000	\$ 0	14
15	Transwestern Variable Transmission	539,996	\$ 0.0129	\$ 6,966	15
16	Transwestern Basin Gas Delivered to California Border	<u>539,996</u>	<u>\$ 3.9370</u>	<u>\$ 2,125,943</u>	16
<u>Southern California Border Gas Purchases</u>					
17	Term Purchases	0	\$ 0.0000	\$ 0	17
18	First of Month Purchases [2]	15,300	\$ 3.8670	\$ 59,165	18
19	Spot Purchases [2]	0	\$ 0.0000	\$ 0	19
20	Total Border Gas Purchases	<u>15,300</u>	<u>\$ 3.8670</u>	<u>\$ 59,165</u>	20
<u>Storage Withdrawals</u>					
21	Projected Volume	0	\$ 0.0000	\$ 0	21
22	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	22
23	Total Average Cost of Gas	<u>0</u>	<u>\$ 0.0000</u>	<u>\$ 0</u>	23
24	Total Cost of Gas at City Gate [3]	<u>795,298</u>	<u>\$ 3.9001</u>	<u>\$ 3,101,743</u>	24

[1] Does not include gas scheduled directly to storage.

[2] Based on October 15, 2013, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>468,999</u>			1
2	Projected Purchases Into NWPL [2]	96,754	\$ 4.8883	\$ 472,960	2
3	Projected Purchases Into Tuscarora [2]	137,260	4.0138	550,930	3
4	Projected Purchases Into Paiute [2]	<u>242,470</u>	<u>3.7560</u>	<u>910,710</u>	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 4.1250</u>	<u>\$ 1,934,600</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [1]	95,206	\$ 0.0312	\$ 2,970	6
7	Paiute Volumetric Charge [3]	468,999	0.0012	563	7
8	Tuscarora Volumetric Charge [4]	<u>137,260</u>	<u>0.0012</u>	<u>165</u>	8
9	Total Transportation Variable Cost		<u>\$ 0.0079</u>	<u>\$ 3,698</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>468,999</u>	<u>\$ 4.1328</u>	<u>\$ 1,938,298</u>	10

[1] NWPL less in-kind fuel at 1.60%.

[2] Based on October 15, 2013, first of the month forwards.

[3] Paiute less in-kind fuel at 1.25%.

[4] Tuscarora less in-kind fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF NOVEMBER 2013**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2013		\$ 965,463	1
2	August Imbalance Traded Into Storage (therms)		(558,585)	2
3	September Imbalance Traded into Storage (therms)		<u>(535,904)</u>	3
4	Adjusted Ending Balance		<u>\$ (129,026)</u>	4
5	September Rate	\$ (0.01045)		5
6	October Rate	<u>(0.00599)</u>		6
7	Average Rate	<u>\$ (0.00822)</u>		7
8	Estimated October Sales	3,584,597		8
9	Estimated October Acct. No. 191 Activity (Line 7 x Line 8)		\$ 29,465	9
10	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (99,561)</u>	10
11	Twelve Months Projected Sales		<u>83,716,794</u>	11
12	November Surcharge (Line 10 / Line 11)		<u><u>\$ (0.00119)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF NOVEMBER 2013**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2013		\$ (384,521)	1
2	September Rate	\$(0.00350)		2
3	October Rate	<u>(0.00680)</u>		3
4	Average Rate	<u>\$(0.00515)</u>		4
5	Estimated October Sales	2,016,989		5
6	Estimated October Acct. No. 191 Activity (Line 4 x Line 5)		\$ 10,387	6
7	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (374,134)</u>	7
8	Twelve Months Projected Sales		<u>45,653,065</u>	8
9	November Surcharge (Line 7 / Line 8)		<u><u>\$ (0.00820)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF NOVEMBER 2013**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.39001	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00569	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.41328	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00426	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	\$ 0.41328	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00847	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Edward Gieseking**

Phone #: **(702) 364-3271**

E-mail: **ed.gieseking@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **924**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas. Additionally a technical correction has been applied to the Northern California and South Lake Tahoe Statement of Rates to modify the term Upstream Intrastate Charges to Upstream Interstate Charges.**

Keywords (choose from CPUC listing): **Increase Rates in So. CA, No. CA, & So. Lake Tahoe**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL: **Not applicable**

Resolution Required? Yes No

Requested effective date: **November 1, 2013**

No. of tariff sheets: 10

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **1.70% So. CA, 2.43% No. CA and 3.42 % So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. Justin Lee Brown,
Vice-Pres./Pricing
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
Justin.Brown@swgas.com
Facsimile: 702-222-1475**

¹ Discuss in AL if more space is needed.