

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 19, 2013

Advice Letter 921-G

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas

Dear Mr. Soderberg:

Advice Letter 921-G is effective September 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

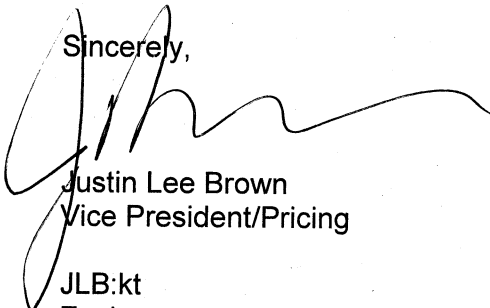
August 27, 2013

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 921

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 915, together with California Gas Tariff Sheet Nos. 65-69, 71-72 and 123.

Sincerely,



Justin Lee Brown
Vice President/Pricing

JLB:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 921

August 27, 2013

**PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal.P.U.C.Sheet No.
33rd Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	32nd Revised Sheet No. 65
33rd Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	32nd Revised Sheet No. 66
33rd Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	32nd Revised Sheet No. 67
33rd Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	32nd Revised Sheet No. 68
33rd Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	32nd Revised Sheet No. 69
33rd Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	32nd Revised Sheet No. 71
33rd Revised Sheet No. 72	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	32nd Revised Sheet No. 72
29th Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	28th Revised Sheet No. 123



Advice Letter No. 921
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August 27, 2013

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the September 2013 cost of gas, including adjustment for franchises and uncollectibles, is \$0.33423 per therm for Southwest Gas' Southern California Division, \$0.32658 per therm for Southwest Gas' Northern California Division and \$0.33097 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00494 per therm for Southwest Gas' Southern California Division, \$0.00337 per therm for Southwest Gas' Northern California Division and \$0.00669 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective September 1, 2013, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Pricing
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475



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August 27, 2013

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By


Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 921

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.33423	\$ 1.16146	R
Tier II	.70793	.12737	.83530	.00068	.15289	.33423	1.32310	R
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.33423	\$ 1.16146	R
Tier II	.70793	.12737	.83530	.00068	.15289	.33423	1.32310	R
Air-Conditioning	.32282	.12737	.45019	.00068	.15289	.33423	.93799	R
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$.34471	\$.12737	\$.47208	\$.00068	\$.02354	\$.33423	\$.83053	R
Tier II	.47402	.12737	.60139	.00068	.02354	.33423	.95984	R
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$.85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.33423	\$ 1.46475	R
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.33423	\$ 1.16146	R
Tier II	.70793	.12737	.83530	.00068	.15289	.33423	1.32310	R
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.33423	\$ 1.16146	R
Tier II	.70793	.12737	.83530	.00068	.15289	.33423	1.32310	R
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
Summer (May – October)								
First 100	\$.29077	\$.11254	\$.40331	\$.00068	\$.02354	\$.33423	\$.76176	R
Next 500	.20797	.11254	.32051	.00068	.02354	.33423	.67896	R
Next 2,400	.13317	.11254	.24571	.00068	.02354	.33423	.60416	R
Over 3,000	.01000	.11254	.12254	.00068	.02354	.33423	.48099	R
Winter (November – April)								
First 100	\$.28757	\$.12858	\$.41615	\$.00068	\$.02354	\$.33423	\$.77460	R
Next 500	.20477	.12858	.33335	.00068	.02354	.33423	.69180	R
Next 2,400	.12997	.12858	.25855	.00068	.02354	.33423	.61700	R
Over 3,000	.00679	.12858	.13537	.00068	.02354	.33423	.49382	R

Advice Letter No. 921
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed August 27, 2013
Effective September 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
GS-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15289	\$.33423	\$ 1.07550	R
Next 500	.37166	.11254	.48420	.00068	.15289	.33423	.97200	R
Next 2,400	.27816	.11254	.39070	.00068	.15289	.33423	.87850	R
Over 3,000	.12419	.11254	.23673	.00068	.15289	.33423	.72453	R
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15289	\$.33423	\$ 1.09154	R
Next 500	.37166	.12858	.50024	.00068	.15289	.33423	.98804	R
Next 2,400	.27816	.12858	.40674	.00068	.15289	.33423	.89454	R
Over 3,000	.12419	.12858	.25277	.00068	.15289	.33423	.74057	R
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15289	\$.33423	\$.69696	R
Winter (November – April)	.10125	.11668	.21793	.00068	.15289	.33423	.70573	R
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15289	\$.33423	\$.74364	R
Winter (November – April)	.14743	.12809	.27552	.00068	.15289	.33423	.76332	R
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.33423	\$.55151	R
Winter (November – April)	.10800	.12447	.23247	.00068		.33423	.56738	R
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15289		\$.32110	
Winter (November – April)	.10080	.06673	.16753	.00068	.15289		.32110	
GSR-Sale for Resale Natural Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.33423	\$.92261	R
Next 500	.37166	.11254	.48420	.00068		.33423	.81911	R
Next 2,400	.27816	.11254	.39070	.00068		.33423	.72561	R
Over 3,000	.12419	.11254	.23673	.00068		.33423	.57164	R
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.33423	\$.93865	R
Next 500	.37166	.12858	.50024	.00068		.33423	.83515	R
Next 2,400	.27816	.12858	.40674	.00068		.33423	.74165	R
Over 3,000	.12419	.12858	.25277	.00068		.33423	.58768	R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00494
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	<u>\$.12737</u>	<u>\$.12546</u>					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			<u>\$.12858</u>	<u>\$.11668</u>	<u>\$.12809</u>	<u>\$.12447</u>	<u>\$.06673</u>

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 921
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed August 27, 2013
Effective September 1, 2013
Resolution No. _____

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [4]			
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.32658	\$ 1.17116	R
Tier II	.67941	.23773	.91714	.00068	.03747	.32658	1.28187	R
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$.34210	\$.23773	\$.57983	\$.00068	\$.02354	\$.32658	\$.93063	R
Tier II	.43067	.23773	.66840	.00068	.02354	.32658	1.01920	R
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.32658	\$ 1.30912	R
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.32658	\$ 1.17116	R
Tier II	.67941	.23773	.91714	.00068	.03747	.32658	1.28187	R
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.32658	\$ 1.17116	R
Tier II	.67941	.23773	.91714	.00068	.03747	.32658	1.28187	R
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
Summer (June – September)								
First 100	\$.25609	\$.20736	\$.46345	\$.00068	\$.02354	\$.32658	\$.81425	R
Next 500	.17929	.20736	.38665	.00068	.02354	.32658	.73745	R
Next 2,400	.10489	.20736	.31225	.00068	.02354	.32658	.66305	R
Over 3,000	.00741	.20736	.21477	.00068	.02354	.32658	.56557	R
Winter (October – May)								
First 100	\$.25105	\$.23256	\$.48361	\$.00068	\$.02354	\$.32658	\$.83441	R
Next 500	.17425	.23256	.40681	.00068	.02354	.32658	.75761	R
Next 2,400	.09985	.23256	.33241	.00068	.02354	.32658	.68321	R
Over 3,000	.00237	.23256	.23493	.00068	.02354	.32658	.58573	R

Advice Letter No. 921
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed August 27, 2013
Effective September 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [4]			
GN-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (June – September)								
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03747	\$.32658	\$ 1.02569	R
Next 500	.35760	.20736	.56496	.00068	.03747	.32658	.92969	R
Next 2,400	.26460	.20736	.47196	.00068	.03747	.32658	.83669	R
Over 3,000	.14275	.20736	.35011	.00068	.03747	.32658	.71484	R
Winter (October – May)								
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03747	\$.32658	\$ 1.05089	R
Next 500	.35760	.23256	.59016	.00068	.03747	.32658	.95489	R
Next 2,400	.26460	.23256	.49716	.00068	.03747	.32658	.86189	R
Over 3,000	.14275	.23256	.37531	.00068	.03747	.32658	.74004	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.32658	\$.62907	R
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.32658	.66020	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03747	\$.32658	\$ 1.31848	R
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.32658	1.34655	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.32658	\$.62477	R
Winter (October – May)	.09015	.23256	.32271	.00068		.32658	.64997	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03747		\$.19407	
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00337	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.33097	\$.78459	R
Tier II	.26719	.24924	.51643	.00068	.03747	.33097	.88555	R
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$.01694	\$.24924	\$.26618	\$.00068	\$.02354	\$.33097	\$.62137	R
Tier II	.09771	.24924	.34695	.00068	.02354	.33097	.70214	R
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.33097	\$.87142	R
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.33097	\$.78459	R
Tier II	.26719	.24924	.51643	.00068	.03747	.33097	.88555	R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.33097	\$.78459	R
Tier II	.26719	.24924	.51643	.00068	.03747	.33097	.88555	R
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
Summer (May – October)								
First 100	\$.04708	\$.21845	\$.26553	\$.00068	\$.02354	\$.33097	\$.62072	R
Next 500	.03508	.21845	.25353	.00068	.02354	.33097	.60872	R
Next 2,400	.02308	.21845	.24153	.00068	.02354	.33097	.59672	R
Over 3,000	.00391	.21845	.22236	.00068	.02354	.33097	.57755	R
Winter (November – April)								
First 100	\$.04197	\$.24399	\$.28596	\$.00068	\$.02354	\$.33097	\$.64115	R
Next 500	.02997	.24399	.27396	.00068	.02354	.33097	.62915	R
Next 2,400	.01797	.24399	.26196	.00068	.02354	.33097	.61715	R
Over 3,000	(.00120)	.24399	.24279	.00068	.02354	.33097	.59798	R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)								
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.33097	\$.78377	R
Next 500	.18120	.21845	.39965	.00068	.03747	.33097	.76877	R
Next 2,400	.16620	.21845	.38465	.00068	.03747	.33097	.75377	R
Over 3,000	.14224	.21845	.36069	.00068	.03747	.33097	.72981	R
Winter (November – April)								
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.33097	\$.80931	R
Next 500	.18120	.24399	.42519	.00068	.03747	.33097	.79431	R
Next 2,400	.16620	.24399	.41019	.00068	.03747	.33097	.77931	R
Over 3,000	.14224	.24399	.38623	.00068	.03747	.33097	.75535	R
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.33097	\$.71506	R
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.33097	.74661	R
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.33097	\$.73489	R
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.33097	.76334	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.33097	\$.64556	R
Winter (November – April)	.09546	.24399	.33945	.00068		.33097	.67110	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059	
Winter (November – April)	.13507	.01737	.15244	.00068	.03747		.19059	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00669	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.32830
F&U	<u>.00593</u>
Total	\$.33423

Northern California

Cost of Gas	\$.32306
F&U	<u>.00352</u>
Total	\$.32658

South Lake Tahoe

Cost of Gas	\$.32306
F&U	<u>.00791</u>
Total	\$.33097

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF SEPTEMBER 2013**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.33875	1
2	Monthly Account No. 191 Surcharge [2]	(0.01045)	2
3	Subtotal	<u>\$ 0.32830</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00593</u>	4
5	Total September Core Procurement Charge	<u><u>\$ 0.33423</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.32656	6
7	Monthly Account No. 191 Surcharge [5]	(0.00350)	7
8	Subtotal	<u>\$ 0.32306</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00352</u>	9
10	Total September Core Procurement Charge	<u><u>\$ 0.32658</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.32656	11
12	Monthly Account No. 191 Surcharge [5]	(0.00350)	12
13	Subtotal	<u>\$ 0.32306</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00791</u>	14
15	Total September Core Procurement Charge	<u><u>\$ 0.33097</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF SEPTEMBER 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	322,399			1
2	Purchases for Storage Injection (@ City Gate)	175,536			2
3	Billing Adjustment Volumes	94,035			3
4	Total Demand and Storage Injections	<u>591,970</u>			4
<u>Southern California Gas Purchases into El Paso Mainline</u>					
5	Term Purchases	-	\$ -	\$ -	5
6	First of Month Purchases [2]	122,700	3.2560	399,511	6
7	Spot Purchases [2]	-	-	-	7
8	In Kind Fuel	(2,699)	-	-	8
9	El Paso Variable Transmission	<u>120,001</u>	0.0320	3,844	9
10	El Paso Basin Gas delivered to California Border	<u>120,001</u>	<u>\$3.3613</u>	<u>\$ 403,355</u>	10
<u>Southern California Basin Gas Purchases into Transwestern</u>					
11	Term Purchases	-	\$ -	\$ -	11
12	First of Month Purchases [2]	367,920	3.2560	1,197,948	12
13	Spot Purchases [2]	-	-	-	13
14	In Kind Fuel	(7,910)	-	-	14
15	Transwestern Variable Transmission	<u>360,010</u>	0.0129	4,644	15
16	Transwestern Basin Gas Delivered to California Border	<u>360,010</u>	<u>\$3.3404</u>	<u>\$ 1,202,592</u>	16
<u>Southern California Border Gas Purchases</u>					
17	Term Purchases	-	\$ -	\$ -	17
18	First of Month Purchases [2]	111,960	3.5670	399,361	18
19	Spot Purchases [2]	-	-	-	19
20	Total Border Gas Purchases	<u>111,960</u>	<u>\$3.5670</u>	<u>\$ 399,361</u>	20
<u>Storage Withdrawals</u>					
21	Projected Volume	-	\$ -	\$ -	21
22	O&M Withdrawal Variable Charge	-	-	-	22
23	Total Average Cost of Gas	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	23
24	Total Cost of Gas at City Gate [3]	<u>591,970</u>	<u>\$3.3875</u>	<u>\$ 2,005,308</u>	24

[1] Does not include gas scheduled directly to storage.

[2] Based on August 15, 2013, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF SEPTEMBER 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>174,133</u>			1
2	Projected Purchases Into NWPL [1]	178,770	\$3.1479	\$ 562,740	2
3	Projected Purchases Into Tuscarora [1]	-	-	-	3
4	Projected Purchases Into Paiute [1]	-	-	-	4
5	Total Projected Gas Purchases into Mainline		<u>\$3.2317</u>	<u>\$ 562,740</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	175,892	\$0.0318	\$ 5,593	6
7	Paiute Volumetric Charge [3]	174,133	0.0018	313	7
8	Tuscarora Volumetric Charge [4]	-	0.0018	-	8
9	Total Transportation Variable Cost		<u>\$0.0339</u>	<u>\$ 5,907</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>174,133</u>	<u>\$3.2656</u>	<u>\$ 568,647</u>	10

[2] Based on August 15, 2013, first of the month forwards.

[2] NWPL less in-kind fuel at 1.61%.

[3] Paiute less in-kind fuel at 1.00%.

[4] Tuscarora less in-kind fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF SEPTEMBER 2013**

Line No.	Description (a)	Estimated August Activity (b)	September Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for July 2013		\$ 542,302	1
2	June Imbalance Traded Into Storage		(802,891)	2
3	July Imbalance Traded into Storage		(626,862)	3
4	Adjusted Ending Balance		<u>\$ (887,451)</u>	4
5	July Rate	\$ 0.00099		5
6	August Rate	(0.00931)		6
7	Average Rate	<u>\$ (0.00416)</u>		7
8	Estimated August Sales	3,043,076		8
9	Estimated August Acct. No. 191 Activity (Line 7 x Line 8)		\$ 12,659	9
10	Estimated August Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (874,791)</u>	10
11	Twelve Months Projected Sales		<u>83,716,794</u>	11
12	September Surcharge (Line 10 / Line 11)		<u><u>\$ (0.01045)</u></u>	12

**SOUTHWEST GAS CORPORATION
 NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
 CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
 FOR THE MONTH OF SEPTEMBER 2013**

Line No.	Description (a)	Estimated August Activity (b)	September Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for July 2013		\$ (152,533)	1
2	July Rate	\$ 0.00809		2
3	August Rate	<u>0.00340</u>		3
4	Average Rate	\$ 0.00575		4
5	Estimated August Sales	1,226,060		5
6	Estimated August Acct. No. 191 Activity (Line 4 x Line 5)		\$ (7,044)	6
7	Estimated August Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (159,577)</u>	7
8	Twelve Months Projected Sales		<u>45,653,065</u>	8
9	September Surcharge (Line 7 / Line 8)		<u><u>\$ (0.00350)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF SEPTEMBER 2013**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.33875	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00494	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.32656	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00337	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	\$ 0.32656	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00669	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: **Edward Giesecking**

Phone #: **(702) 364-3271**

E-mail: **ed.giesecking@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **921**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas**

Keywords (choose from CPUC listing): **Reduced Rates in So. Calif., So. Lake Tahoe and No. Calif.**

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **September 1, 2013**

No. of tariff sheets: **8**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **(3.43%) So. CA, (3%) No. CA and (4.25%) So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.