

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 14, 2013

Advice Letter 915

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and Noncore Customers in Southwest's California Service Areas

Dear Mr. Giesecking:

Advice Letter 915 is effective May 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

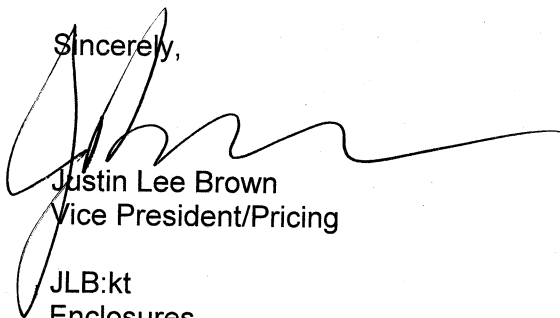
April 25, 2013

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 915

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 915, together with California Gas Tariff Sheet Nos. 65-69, 71-72 and 123.

Sincerely,



Justin Lee Brown
Vice President/Pricing

JLB:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 915

April 25, 2013

**PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

<u>Cal. P.U.C. Sheet No.</u>	<u>California Gas Tariff Title of Sheet</u>	<u>Canceling Cal.P.U.C. Sheet No.</u>
29th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	28th Revised Sheet No. 65
29th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	28th Revised Sheet No. 66
29th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	28th Revised Sheet No. 67
29th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	28th Revised Sheet No. 68
29th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	28th Revised Sheet No. 69
29th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	28th Revised Sheet No. 71
29th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	28th Revised Sheet No. 72
25th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	24th Revised Sheet No. 123



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April 25, 2013

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the May 2013 cost of gas, including adjustment for franchises and uncollectibles, is \$0.43405 per therm for Southwest Gas' Southern California Division, \$0.47575 per therm for Southwest Gas' Northern California Division and \$0.48214 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00606 per therm for Southwest Gas' Southern California Division, \$0.00468 per therm for Southwest Gas' Northern California Division and \$0.00931 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective May 1, 2013, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Pricing
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475



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April 25, 2013

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

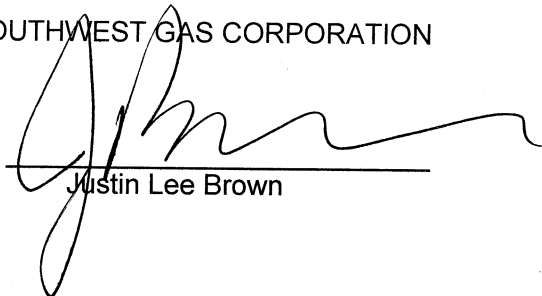
Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By


Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 915

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1.26128
Tier II	.70793	.12737	.83530	.00068	.15289	.43405	1.42292
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1.26128
Tier II	.70793	.12737	.83530	.00068	.15289	.43405	1.42292
Air-Conditioning	.32282	.12737	.45019	.00068	.15289	.43405	1.03781
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32475	\$.12737	\$.45212	\$.00068	\$.02354	\$.43405	\$.91039
Tier II	.45406	.12737	.58143	.00068	.02354	.43405	\$ 1.03970
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.43405	\$ 1.56457
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1.26128
Tier II	.70793	.12737	.83530	.00068	.15289	.43405	1.42292
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.43405	\$ 1.26128
Tier II	.70793	.12737	.83530	.00068	.15289	.43405	1.42292
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.27081	\$.11254	\$.38335	\$.00068	\$.02354	\$.43405	\$.84162
Next 500	.18801	.11254	.30055	.00068	.02354	.43405	.75882
Next 2,400	.11321	.11254	.22575	.00068	.02354	.43405	.68402
Over 3,000	(.00997)	.11254	.10257	.00068	.02354	.43405	.56084
Winter (November – April)							
First 100	\$.26760	\$.12858	\$.39618	\$.00068	\$.02354	\$.43405	\$.85445
Next 500	.18480	.12858	.31338	.00068	.02354	.43405	.77165
Next 2,400	.11000	.12858	.23858	.00068	.02354	.43405	.69685
Over 3,000	(.01317)	.12858	.11541	.00068	.02354	.43405	.57368

Advice Letter No. 915
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed April 25, 2013
Effective May 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15289	\$.43405	\$ 1.17532
Next 500	.37166	.11254	.48420	.00068	.15289	.43405	1.07182
Next 2,400	.27816	.11254	.39070	.00068	.15289	.43405	.97832
Over 3,000	.12419	.11254	.23673	.00068	.15289	.43405	.82435
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15289	\$.43405	\$ 1.19136
Next 500	.37166	.12858	.50024	.00068	.15289	.43405	1.08786
Next 2,400	.27816	.12858	.40674	.00068	.15289	.43405	.99436
Over 3,000	.12419	.12858	.25277	.00068	.15289	.43405	.84039
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15289	\$.43405	\$.79678
Winter (November – April)	.10125	.11668	.21793	.00068	.15289	.43405	.80555
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15289	\$.43405	\$.84346
Winter (November – April)	.14743	.12809	.27552	.00068	.15289	.43405	.86314
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.43405	\$.65133
Winter (November – April)	.10800	.12447	.23247	.00068		.43405	.66720
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15289		\$.32110
Winter (November – April)	.10080	.06673	.16753	.00068	.15289		.32110
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.43405	\$ 1.02243
Next 500	.37166	.11254	.48420	.00068		.43405	.91893
Next 2,400	.27816	.11254	.39070	.00068		.43405	.82543
Over 3,000	.12419	.11254	.23673	.00068		.43405	.67146
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.43405	\$ 1.03847
Next 500	.37166	.12858	.50024	.00068		.43405	.93497
Next 2,400	.27816	.12858	.40674	.00068		.43405	.84147
Over 3,000	.12419	.12858	.25277	.00068		.43405	.68750

Advice Letter No. 915
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed April 25, 2013
Effective May 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00606
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [5]	Gas Cost	
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.47575	\$ 1.32033
Tier II	.67941	.23773	.91714	.00068	.03747	.47575	1.43104
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.31226	\$.23773	\$.54999	\$.00068	\$.02354	\$.47575	\$ 1.04996
Tier II	.40083	.23773	.63856	.00068	.02354	.47575	1.13853
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.47575	\$ 1.45829
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.47575	\$ 1.32033
Tier II	.67941	.23773	.91714	.00068	.03747	.47575	1.43104
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.47575	\$ 1.32033
Tier II	.67941	.23773	.91714	.00068	.03747	.47575	1.43104
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.22626	\$.20736	\$.43362	\$.00068	\$.02354	\$.47575	\$.93359
Next 500	.14946	.20736	.35682	.00068	.02354	.47575	.85679
Next 2,400	.07506	.20736	.28242	.00068	.02354	.47575	.78239
Over 3,000	(.02242)	.20736	.18494	.00068	.02354	.47575	.68491
Winter (October – May)							
First 100	\$.22122	\$.23256	\$.45378	\$.00068	\$.02354	\$.47575	\$.95375
Next 500	.14442	.23256	.37698	.00068	.02354	.47575	.87695
Next 2,400	.07002	.23256	.30258	.00068	.02354	.47575	.80255
Over 3,000	(.02746)	.23256	.20510	.00068	.02354	.47575	.70507

Advice Letter No. 915
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed April 25, 2013
Effective May 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03747	\$.47575	\$ 1.17486
Next 500	.35760	.20736	.56496	.00068	.03747	.47575	1.07886
Next 2,400	.26460	.20736	.47196	.00068	.03747	.47575	.98586
Over 3,000	.14275	.20736	.35011	.00068	.03747	.47575	.86401
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03747	\$.47575	\$ 1.20006
Next 500	.35760	.23256	.59016	.00068	.03747	.47575	1.10406
Next 2,400	.26460	.23256	.49716	.00068	.03747	.47575	1.01106
Over 3,000	.14275	.23256	.37531	.00068	.03747	.47575	.88921
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.47575	\$.77824
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.47575	.80937
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03747	\$.47575	\$ 1.46765
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.47575	1.49572
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.47575	\$.77394
Winter (October – May)	.09015	.23256	.32271	.00068		.47575	.79914
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03747		\$.19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00468
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.48214	\$.93576
Tier II	.26719	.24924	.51643	.00068	.03747	.48214	\$ 1.03672
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$(.01329)	\$.24924	\$.23595	\$.00068	\$.02354	\$.48214	\$.74231
Tier II	.06748	.24924	.31672	.00068	.02354	.48214	.82308
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.48214	\$ 1.02259
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.48214	\$.93576
Tier II	.26719	.24924	.51643	.00068	.03747	.48214	\$ 1.03672
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.48214	\$.93576
Tier II	.26719	.24924	.51643	.00068	.03747	.48214	\$ 1.03672
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.01684	\$.21845	\$.23529	\$.00068	\$.02354	\$.48214	\$.74165
Next 500	.00484	.21845	.22329	.00068	.02354	.48214	.72965
Next 2,400	(.00716)	.21845	.21129	.00068	.02354	.48214	.71765
Over 3,000	(.02633)	.21845	.19212	.00068	.02354	.48214	.69848
Winter (November – April)							
First 100	\$.01173	\$.24399	\$.25572	\$.00068	\$.02354	\$.48214	\$.76208
Next 500	(.00027)	.24399	.24372	.00068	.02354	.48214	.75008
Next 2,400	(.01227)	.24399	.23172	.00068	.02354	.48214	.73808
Over 3,000	(.03143)	.24399	.21256	.00068	.02354	.48214	.71892

Advice Letter No. 915
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed April 25, 2013
Effective May 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.48214	\$.93494
Next 500	.18120	.21845	.39965	.00068	.03747	.48214	.91994
Next 2,400	.16620	.21845	.38465	.00068	.03747	.48214	.90494
Over 3,000	.14224	.21845	.36069	.00068	.03747	.48214	.88098
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.48214	\$.96048
Next 500	.18120	.24399	.42519	.00068	.03747	.48214	.94548
Next 2,400	.16620	.24399	.41019	.00068	.03747	.48214	.93048
Over 3,000	.14224	.24399	.38623	.00068	.03747	.48214	.90652
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.48214	\$.86623
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.48214	.89778
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.48214	\$.88606
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.48214	.91451
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.48214	\$.79673
Winter (November – April)	.09546	.24399	.33945	.00068		.48214	.82227
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747		.19059
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00931
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.42635
F&U	<u>.00770</u>
Total	\$.43405

Northern California

Cost of Gas	\$.47062
F&U	<u>.00513</u>
Total	\$.47575

South Lake Tahoe

Cost of Gas	\$.47062
F&U	<u>.01152</u>
Total	\$.48214

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF MAY 2013**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.41548	1
2	Monthly Account No. 191 Surcharge [2]	0.01087	2
3	Subtotal	<u>\$ 0.42635</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00770</u>	4
5	Total May Core Procurement Charge	<u><u>\$ 0.43405</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.45435	6
7	Monthly Account No. 191 Surcharge [5]	0.01627	7
8	Subtotal	<u>\$ 0.47062</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00513</u>	9
10	Total May Core Procurement Charge	<u><u>\$ 0.47575</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.45435	11
12	Monthly Account No. 191 Surcharge [5]	0.01627	12
13	Subtotal	<u>\$ 0.47062</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01152</u>	14
15	Total May Core Procurement Charge	<u><u>\$ 0.48214</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MAY 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	448,424			1
2	Purchases for Storage Injection (Dth at City Gate) [3]	4,828			2
3	Total Demand and Storage Injections	<u>453,252</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases [1]	253,579	4.0270	1,021,164	5
6	Spot Purchases [1]	-	-	-	6
7	In Kind Fuel	(5,579)	-	-	7
8	El Paso Variable Transmission	<u>248,000</u>	0.0320	7,943	8
9	El Paso Basin Gas delivered to California Border	<u>248,000</u>	\$ 4.1496	\$ 1,029,108	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases [1]	-	-	-	11
12	Spot Purchases [1]	-	-	-	12
13	In Kind Fuel	-	-	-	13
14	Transwestern Variable Transmission	<u>-</u>	-	-	14
15	Transwestern Basin Gas Delivered to California Border	<u>-</u>	\$ -	\$ -	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	-	\$ -	\$ -	16
17	First of Month Purchases [1]	205,251	4.1610	854,049	17
18	Spot Purchases [1]	-	-	-	18
19	Total Border Gas Purchases	<u>205,251</u>	\$ 4.1610	\$ 854,049	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	-	-	21
22	Total Average Cost of Gas	<u>-</u>	\$ -	\$ -	22
23	Total Cost of Gas at City Gate [2]	<u>453,252</u>	\$ 4.1548	\$ 1,883,157	23

[1] Based on April 16 2013, first of the month forwards.

[2] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

[3] Does not include gas scheduled directly to storage.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MAY 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>247,059</u>			1
2	Projected Purchases Into NWPL [1]	256,226	\$4.3479	\$ 1,114,040	2
3	Projected Purchases Into Tuscarora [1]	-	-	-	3
4	Projected Purchases Into Paiute [1]	-	-	-	4
5	Total Projected Gas Purchases into Mainline		<u>\$4.5092</u>	<u>\$ 1,114,040</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	252,101	\$0.0318	\$ 8,017	6
7	Paiute Volumetric Charge [3]	247,059	0.0018	445	7
8	Tuscarora Volumetric Charge [4]	-	0.0018	-	8
9	Total Transportation Variable Cost		<u>\$0.0342</u>	<u>\$ 8,462</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>247,059</u>	<u>\$4.5435</u>	<u>\$ 1,122,502</u>	10

[1] Based on April 16 2013, first of the month forwards.

[2] NWPL less in-kind fuel at 1.61%.

[3] Paiute less in-kind fuel at 2.00%.

[4] Tuscarora less in-kind fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF MAY 2013**

Line No.	Description (a)	Estimated March Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2013		\$ 784,166	1
2	February Imbalance Traded Out of Storage		656,164	2
3	March Imbalance Traded into Storage		<u>(272,894)</u>	3
4	Adjusted Ending Balance		<u>\$ 1,167,436</u>	4
5	March Rate	\$ 0.04411		5
6	April Rate	<u>0.02716</u>		6
7	Average Rate	<u>\$ 0.03564</u>		7
8	Estimated April Sales	7,213,242		8
9	Estimated April Acct. No. 191 Activity (Line 7 x Line 8)		\$ (257,080)	9
10	Estimated April Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 910,356</u>	10
11	Twelve Months Projected Sales		<u>83,716,794</u>	11
12	May Surcharge (Line 10 / Line 11)		<u><u>\$ 0.01087</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF MAY 2013**

Line No.	Description (a)	Estimated March Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2013		\$ 853,458	1
2	March Rate	\$ 0.02467		2
3	April Rate	0.02243		3
4	Average Rate	<u>\$ 0.02355</u>		4
5	Estimated April Sales	4,694,579		5
6	Estimated April Acct. No. 191 Activity (Line 4 x Line 5)		\$ (110,557)	6
7	Estimated April Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 742,901</u>	7
8	Twelve Months Projected Sales		<u>45,653,065</u>	8
9	May Surcharge (Line 7 / Line 8)		<u><u>\$ 0.01627</u></u>	9

**SOUTHWEST GAS CORPORATION
 CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
 FOR THE MONTH OF MAY 2013**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.41548	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00606	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	\$ 0.45435	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00468	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	\$ 0.45435	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00931	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: **Edward Giesecking**

Phone #: **(702) 364-3271**

E-mail: **ed.giesecking@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **915**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas**

Keywords (choose from CPUC listing): **Increased Rates in So. Calif., So. Lake Tahoe and No. Calif.**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **May 1, 2013**

No. of tariff sheets: **8**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **0.28% So. CA, 5.08% No. CA and 7.09% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Mr. John P. Hester, Sr. Vice-Pres.

Reg. Affairs & Energy Resources

Southwest Gas Corporation

P. O. Box 98510

Las Vegas, NV 89193-8510

john.hester@swgas.com

Facsimile: 702-876-7037

¹ Discuss in AL if more space is needed.